

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
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Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10311 Contact Name: Christi Ng  
 Name of Operator: SRC ENERGY INC Phone: (720) 616.4300  
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301  
 City: DENVER State: CO Zip: 80202

API Number 05-123-47695-00 County: WELD  
 Well Name: Bost Farm Well Number: 40C-8-L  
 Location: QtrQtr: SWNW Section: 7 Township: 5N Range: 66W Meridian: 6  
 Footage at surface: Distance: 1517 feet Direction: FNL Distance: 939 feet Direction: FWL  
 As Drilled Latitude: 40.417372 As Drilled Longitude: -104.829016

GPS Data:  
 Date of Measurement: 10/05/2018 PDOP Reading: 1.5 GPS Instrument Operator's Name: Alan Hnizdo

\*\* If directional footage at Top of Prod. Zone Dist.: 2590 feet. Direction: FNL Dist.: 156 feet. Direction: FWL  
 Sec: 7 Twp: 5N Rng: 66W  
 \*\* If directional footage at Bottom Hole Dist.: 2531 feet. Direction: FNL Dist.: 413 feet. Direction: FEL  
 Sec: 8 Twp: 5N Rng: 66W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 09/26/2018 Date TD: 01/07/2019 Date Casing Set or D&A: 01/09/2019  
 Rig Release Date: 01/10/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17820 TVD\*\* 7384 Plug Back Total Depth MD 17704 TVD\*\* 7385

Elevations GR 4881 KB 4901 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
MWD/LWD, CBL, MUD, (Resistivity/GR in API: 05-123-47691)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,811	720	0	1,811	VISU
1ST	8+1/2	5+1/2	20	0	17,789	2,450	1,750	17,699	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,743		NO	NO	
SUSSEX	4,280		NO	NO	
SHANNON	4,871		NO	NO	
SHARON SPRINGS	7,113		NO	NO	
NIOBRARA	7,136		NO	NO	
FORT HAYS	7,681		NO	NO	
CODELL	7,767		NO	NO	

Comment:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 2nd quarter 2019. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123-47691), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1811' is the accurate surface csg setting depth and 17789' is the accurate production csg setting depth. 6 bbl wet shoe.

Cement Bond Log lists incorrect API number and has been verified as correct for the well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christi Ng

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: cng@srcenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401956756	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401956759	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401956740	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956742	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956744	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956747	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956750	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956752	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956761	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

