

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Christi Ng
 Name of Operator: SRC ENERGY INC Phone: (720) 616-4300
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616-4301
 City: DENVER State: CO Zip: 80202

API Number 05-123-47698-00 County: WELD
 Well Name: Bost Farm Well Number: 8N-8C-L
 Location: QtrQtr: SWNW Section: 7 Township: 5N Range: 66W Meridian: 6
 Footage at surface: Distance: 1457 feet Direction: FNL Distance: 940 feet Direction: FWL
 As Drilled Latitude: 40.417537 As Drilled Longitude: -104.829013

GPS Data:
 Date of Measurement: 10/05/2018 PDOP Reading: 1.4 GPS Instrument Operator's Name: Alan Hnizdo

** If directional footage at Top of Prod. Zone Dist.: 1894 feet. Direction: FNL Dist.: 161 feet. Direction: FWL
 Sec: 7 Twp: 5N Rng: 66W
 ** If directional footage at Bottom Hole Dist.: 1845 feet. Direction: FNL Dist.: 396 feet. Direction: FEL
 Sec: 8 Twp: 5N Rng: 66W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/06/2018 Date TD: 12/11/2018 Date Casing Set or D&A: 12/13/2018
 Rig Release Date: 01/10/2019 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17645 TVD** 7290 Plug Back Total Depth MD 17519 TVD** 7289
 Elevations GR 4881 KB 4901 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD, CBL, MUD, (Resistivity/GR in API: 05-123-47691)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,819	730	0	1,819	VISU
1ST	8+1/2	5+1/2	20	0	17,602	1,939	20	17,511	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,710		NO	NO	
SUSSEX	4,257		NO	NO	
SHANNON	4,838		NO	NO	
SHARON SPRINGS	7,083		NO	NO	
NIOBRARA	7,132		NO	NO	

Comment:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 2nd quarter 2019. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

Alternative logging program. An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123-47691), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1819' is the accurate surface csg setting depth and 17602' is the accurate production csg setting depth. 6 bbl wet shoe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christi Ng

Title: Sr. Regulatory Analyst

Date: _____

Email: cng@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401956650	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401956654	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401956638	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956639	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956641	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956642	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956643	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956644	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401956657	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

