

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

02/25/2019

Document Number:

401950508

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 435509 Location Type: Production Facilities
Name: NRC TANK BATTERY Number: 4N-4HZ
County: WELD
Qtr Qtr: SWSW Section: 9 Township: 1N Range: 67W Meridian: 6
Latitude: 40.059590 Longitude: -104.901159

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.059602 Longitude: -104.901319 PDOP: 1.2 Measurement Date: 06/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317813 Location Type: Well Site [] No Location ID
Name: NRC Number: 14-9
County: WELD
Qtr Qtr: SWSW Section: 9 Township: 1N Range: 67W Meridian: 6
Latitude: 40.060960 Longitude: -104.901590

Flowline Start Point Riser

Latitude: 40.061094 Longitude: -104.901566 PDOP: 1.0 Measurement Date: 06/19/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/22/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

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| The NRC 14-9 P&A is complete. The well head was cut and capped on 2/14/2019. A small section of flow line (10 feet) was removed at the same time as the cut and cap. The remaining flow line (639 Feet) was left in place due to crops. NRC 14-9 05-123-31316 NRC 14-9 FLOWLINE |
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 02/25/2019 Email: mike.holle@anadarko.com
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|--------------------|-------------------------|
| 401950509 | FLOWLINE LAYOUT DRAWING |

Total Attach: 1 Files