

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401936646

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10311

Contact Name: Christi Ng

Name of Operator: SRC ENERGY INC

Phone: (720) 616.4300

Address: 1675 BROADWAY SUITE 2600

Fax: (720) 616.4301

City: DENVER State: CO Zip: 80202

API Number 05-123-47692-00

County: WELD

Well Name: Bost Farm

Well Number: 26N-8B-L

Location: QtrQtr: NWNW Section: 7 Township: 5N Range: 66W Meridian: 6

Footage at surface: Distance: 1298 feet Direction: FNL Distance: 942 feet Direction: FWL

As Drilled Latitude: 40.417973 As Drilled Longitude: -104.829009

GPS Data:

Date of Measurement: 10/05/2018 PDOP Reading: 1.4 GPS Instrument Operator's Name: Alan Hnizdo

** If directional footage at Top of Prod. Zone Dist.: 116 feet. Direction: FNL Dist.: 147 feet. Direction: FWL

Sec: 7 Twp: 5N Rng: 66W

** If directional footage at Bottom Hole Dist.: 44 feet. Direction: FNL Dist.: 401 feet. Direction: FEL

Sec: 8 Twp: 5N Rng: 66W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/13/2018 Date TD: 10/30/2018 Date Casing Set or D&A: 10/31/2018

Rig Release Date: 01/10/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 17610 TVD** 7231 Plug Back Total Depth MD 17493 TVD** 7231

Elevations GR 4881 KB 4901

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, MUD, (Resistivity/GR in API: 05-123-47691)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,788	691	0	1,788	VISU
1ST	8+1/2	5+1/2	20	0	17,580	2,383	0	17,491	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,763		NO	NO	
SUSSEX	4,311		NO	NO	
SHANNON	4,890		NO	NO	
SHARON SPRINGS	7,098		NO	NO	
NIOBRARA	7,152		NO	NO	

Comment:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 2nd quarter 2019. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123 -47691), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1788' is the accurate surface csg setting depth and 17580' is the accurate production csg setting depth. 6 bbl wet shoe.

Mud log lists incorrect API number and has been verified as the correct log for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christi Ng _____

Title: Sr. Regulatory Analyst _____

Date: _____

Email: cng@srcenergy.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401945368	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401945371	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401945334	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401945336	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401945338	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401945350	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401945352	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401945366	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401945375	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401962876	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

