



Pioneer Energy Services

DATE: 01/11/2019

LOCATION: Ft. Morgan, CO (Wireline) Todd Young (970) 867-5171

UNIT: P-135

ENGINEER: Maxwell Pace

TICKET NUMBER: T-AB2-158-EF2B

CLIENT INFO	COMPANY: Crestone Peak Resources, LLC		PO#:		
	BILLING ADDRESS: 370 17th Street, Suite 2170		CITY: Denver	ST: CO	ZIP: 80202
WELL INFO	WELL NAME: PARKER 21-33		FIELD / BLOCK:		COUNTY / PARISH: Weld
	API / OCSG#:	AFE#:	PRICE ZONE: LAND		ST: CO - Colorado

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CODE	SERVICE DESCRIPTION	QTY	AMOUNT
Setup Charges - RIG UP CHARGES			
10000	Rig-up on Rig or Crane	1	██████████
Run 01 - SET 4.5 INCH CIBP AT 7650			
15072	Setting Service Operation	1	██████████
Run 02 - DUMP 2 SACKS OF CMT ON CIBP AT 7650			
15022	Dump Bailer Operation	1	██████████
Run 03 - SET 4.5 INCH CIBP AT 6925			
15072	Setting Service Operation	1	██████████
Run 04 - DUMP 2 SACKS OF CMT ON CIBP AT 6925			
15022	Dump Bailer Operation	1	██████████



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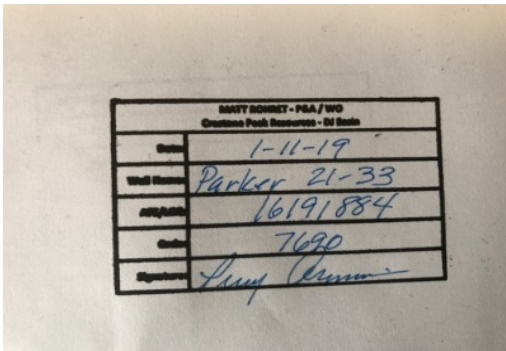
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TICKET TOTALS AND RUN SUMMARY

SUB TOTAL	██████████
TAX	██████████
NET TOTAL	██████████

Company Stamp



X 
Supervisor

X 
PERRY ARIMA

SIGNED DATE: 01/11/2019 TIME: 10:05 AM

* Client accepts all terms and conditions of sale and service, including those provided as an addendum to this field ticket.



Daily Completion & Workover - No Costs

Well Name: **PARKER 21-33**

Report # 2.0, Report Date: 1/12/2019

API # 05123208510000	Well Type Gas	Operating Region Western Ops	Division DJ Basin	Area DJ Basin	Pad	County/Parish WELD	State CO	Field Name Wattenberg
Operator Crestone Peak Resources	Well Status Multi Zone Producer	Orig KB El... 4,815.00	Gr Elev (ft) 4,799.00	Orig KB (ft) 16.00	Total Depth (All) (ftKB) Original Hole - Initial Migration - 7,860.0	Total Depth (TVD) (ftKB)	PBTD (All) (ftKB)	

Wellbores (bottomhole)

Original Hole - Initial Migration

Design	Total Depth of Wellbore (ftKB) 7,860.0
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Plug Back Total Depths

Depth (ftKB)	Date
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Open Hole Wellbore Section

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
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Casing Set Depth

Csg Des	Max OD (in)	Min ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	8.097	24.00	J-55	537.0
Production	4 1/2	4	11.60	J-55	7,860.0

Jobs

Job Category Production	Primary Job Type Expense Workover	Secondary Job Type Temporary Abandon / Dehib	Start Date 1/10/2019	End Date 1/15/2019	AFE Number
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Objective
TA PARKER 21-33

Safety Incidents

Time	IMS Plus Incident #	Type
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Safety Checks

Time	Des	Type	Com
06:30	Swabbco & Pioneer JSA discussions	Safety Meeting/JSA	JSA/Job Review – Check 6 - Stop work authority for unsure & unsafe operations, PPE, safety equipment, slips, trips, falls, slick surfaces, struck by, pinch points, pressure awareness, equipment inspections, treat all equipment like it has pressure, communication, LEL, weather, emergency response understood. MOBILIZING EQUIP – correct routes, spotters, blind spots, overhead lines & other traffic. OVERHEAD WORK- Keep eyes on elevators and winch lines, dropped objects, suspended loads, swing paths. DRILL OUT/POWERSWIVEL – pressure, pinch points during connections, entanglement of lines, crush points from equipment coming unsecured, pressure release, excessive torque. CEMENTING/CIRCULATION - pressure awareness, correct fittings in place - tight, hobbles, wind direction, spills, release, red zones. TRIPPING PIPE - 100% tie off, SRL, hand rails, eye contact, slow down, safety valve on floor, accumulator checked. WIRELINE - Spotters, blind spots, secure overhead sheaves, entanglement, line rubbing or tangled, line speed, know your surroundings, no-go zones, radio-phone use, team work and knowing your surroundings. SNUBBNG – working with pressure, well control, safety equipment, overhead, dropped objects, pinch/crush points. TRAVEL TIME - Never Drive Tired, Be A Defensive Driver, Seat Belt, No Phone Use & Slow Down, adjust for weather conditions.

Active Rig(s)

Contractor	Rig #	Rig Type	Rig On	RR Date
Swabbco	14		1/10/2019	1/11/2019

Daily Operations

Weather	Wind	Bradenhead Pressure (psi)	Max H2S (ppm)	Rig Time (hr)	Cum Rig Time (hr)
Days Since Last Lost Time Incident (days)	Days Since Last Reportable Incident (days)	Days Since Last Recordable Incident	Days Since Last First Aid Incident		

24 Hr Summary
JSA/Job review. SICP= 400. Bled csg down. RU Pioneer Energy Services. RIH set CIBP @ 7650. RIH dumped 2 sks cmt on plug. RIH set CIBP @ 6925. RIH dumped 2 sks cmt on plug. RD Pioneer. TIH with 215 jts 2 3/8" J55 - EOT @ 6817'. ND BOP. NU wellhead. Circ gas from well. Pressure tested for 15 mins - 580# - OK RDMO

AM Ops
Wireline 2-CIBPs & 2-bailers

Ops Forecast
Will conduct MIT with other wells on location.

Remarks