

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/22/2019

Document Number:

401949119

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 330474 Location Type: Production Facilities  
Name: VARRA Number: 20-32  
County: WELD  
Qtr Qtr: SESE Section: 32 Township: 3N Range: 67W Meridian: 6  
Latitude: 40.176394 Longitude: -104.906000

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462334 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.175443 Longitude: -104.905846 PDOP: 1.3 Measurement Date: 08/08/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 330474 Location Type: Well Site ☐ No Location ID  
Name: VARRA Number: 20-32  
County: WELD  
Qtr Qtr: SESE Section: 32 Township: 3N Range: 67W Meridian: 6  
Latitude: 40.176394 Longitude: -104.906000

**Flowline Start Point Riser**

Latitude: 40.176278 Longitude: -104.906035 PDOP: 1.5 Measurement Date: 08/08/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 03/22/2011  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 11/26/2018

**Description of Abandonment**

The Varra 20-32 P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/26/2018.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 459302 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.175383 Longitude: -104.905848 PDOP: 1.5 Measurement Date: 08/15/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 330473 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID

Name: HSR-HEINTZELMAN-63N67W Number: 32NESE

County: WELD

Qtr Qtr: NESE Section: 32 Township: 3N Range: 67W Meridian: 6

Latitude: 40.179981 Longitude: -104.905958

**Flowline Start Point Riser**

Latitude: 40.179991 Longitude: -104.905955 PDOP: 1.5 Measurement Date: 08/08/2017  
:

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/17/2004  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE REMOVAL FROM SERVICE**

Date: 09/18/2018

**Description of Removal from Service**

The HSR-Heintzelman 9-32 P&A is complete. The well head was cut and capped on 9/10/2018. The entire flow line was removed on 9/18/2018. The separator was also removed on 9/18/2018.  
HSR-HEINTZELMAN 9-32 05-123-19164 FL-HSR-HEINTZELMAN 9-32

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 457408 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.175436 Longitude: -104.905832 PDOP: 1.4 Measurement Date: 08/08/2017

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**Location ID: 330474 Location Type: Well Site ☐ No Location ID

Name: VARRA Number: 20-32

County: WELD

Qtr Qtr: SESE Section: 32 Township: 3N Range: 67W Meridian: 6

Latitude: 40.176394 Longitude: -104.906000

**Flowline Start Point Riser**

Latitude: 40.176274 Longitude: -104.905978 PDOP: 1.3 Measurement Date: 08/08/2017

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)

Bedding Material: Date Construction Completed: 03/22/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 11/25/2018

**Description of Abandonment**

The Varra 39-32 P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/25/2018. The entire tank battery was removed on 11/28/2018.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 462335 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.175442 Longitude: -104.905854 PDOP: 1.3 Measurement Date: 08/08/2017

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**Location ID: 330474 Location Type: Well Site ☐ No Location ID

Name: VARRA Number: 20-32

County: WELD

Qtr Qtr: SESE Section: 32 Township: 3N Range: 67W Meridian: 6

Latitude: 40.176394 Longitude: -104.906000

**Flowline Start Point Riser**

Latitude: 40.176280 Longitude: -104.906089 PDOP: 1.5 Measurement Date: 08/08/2017

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 03/22/2011  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 11/29/2018

**Description of Abandonment**

The Varra 37-32x P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/29/2018.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The Varra 39-32 P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/25/2018. The entire tank battery was removed on 11/28/2018.  
The Varra 37-32x P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/29/2018.  
The Varra 20-32 P&A is complete. The well head was cut and capped on 11/16/2018. The entire flow line was removed on 11/26/2018.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/22/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**      **Name**

--	--

Total Attach: 0 Files