

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/04/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 330835 Location Type: Production Facilities
Name: IONE-62N66W Number: 8SWNE
County: WELD
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 66W Meridian: 6
Latitude: 40.153737 Longitude: -104.799380

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462704 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.153528 Longitude: -104.799588 PDOP: Measurement Date: 07/19/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330835 Location Type: Well Site ☐ No Location ID
Name: IONE-62N66W Number: 8SWNE
County: WELD
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 66W Meridian: 6
Latitude: 40.153737 Longitude: -104.799380

Flowline Start Point Riser

Latitude: 40.153900 Longitude: -104.799470 PDOP: Measurement Date: 07/19/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 02/23/1999
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 10/17/2018

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to removal. Line was completely removed from surface.

OPERATOR COMMENTS AND SUBMITTAL

Comments

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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/04/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC

Date: _____

Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files