

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/04/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017  
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 330835 Location Type: Production Facilities  
Name: IONE-62N66W Number: 8SWNE  
County: WELD  
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.153737 Longitude: -104.799380

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462704 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.153528 Longitude: -104.799588 PDOP: Measurement Date: 07/19/2018  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330835 Location Type: Well Site  No Location ID  
Name: IONE-62N66W Number: 8SWNE  
County: WELD  
Qtr Qtr: SWNE Section: 8 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.153737 Longitude: -104.799380

Flowline Start Point Riser

Latitude: 40.153900 Longitude: -104.799470 PDOP: Measurement Date: 07/19/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 02/23/1999  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 10/17/2018

**Description of Abandonment**

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to removal. Line was completely removed from surface.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/04/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

| Att Doc Num | Name |
|-------------|------|
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Total Attach: 0 Files