

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

03/04/2019

Document Number:

401959683

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 428124 Location Type: Production Facilities
Name: NORTON TANK BATTERY Number: 13N-29HZ
County: WELD
Qtr Qtr: SWNW Section: 29 Township: 3N Range: 66W Meridian: 6
Latitude: 40.199185 Longitude: -104.805799

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.199678 Longitude: -104.805346 PDOP: Measurement Date: 02/14/2015
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319432 Location Type: Well Site [] No Location ID
Name: NORTON Number: 22-29
County: WELD
Qtr Qtr: NWNW Section: 29 Township: 3N Range: 66W Meridian: 6
Latitude: 40.199770 Longitude: -104.806910

Flowline Start Point Riser

Latitude: 40.199908 Longitude: -104.807008 PDOP: Measurement Date: 02/14/2015
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 05/25/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

The Norton 30-29 P&A is complete. The well head was cut and capped on 2/20/2019. The entire flow line (512 Feet) was removed on 2/26/2019. NORTON 30-29 05-123-30699 NORTON 30-29
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 03/04/2019 Email: mike.holle@anadarko.com
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files