

FORM  
15Rev  
10/11

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:

401579861

## EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☒ PERMIT ☐ REPORT

OGCC PIT NUMBER: 463010

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 95960 Contact Name: Tammy Fredrickson  
 Name of Operator: WEXPRO COMPANY  
 Address: P O BOX 45003 Phone: (307) 352-7514  
 City: SALT LAKE CITY State: UT Zip: 84145-0601 Email: Tammy.Fredrickson@dominionenergy.com

### ATTACHMENTS

Detailed Site Plan

Design/Cross Sec

Topo Map

Calculations

Sensitive Area Info

Mud Program

Form 2A

Form 26

Water Analysis

### Pit Location Information

Operator's Pit/Facility Name: PWEF Skim Pit Operator's Pit/Facility Number:  
 API Number (associated well): 05- 00  
 OGCC Location ID (associated location): Or Form 2A # 401520294  
 Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW-4-11N-97W-6  
 Latitude: 40.946069 Longitude: -108.302417 County: MOFFAT

### Operation Information

Pit Use/Type (Check all that apply): Pit Type: ☒ Lined ☐ Unlined  
☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud  
☒ Production: ☒ Skimming/Settling; ☐ Produced Water Storage; ☐ Percolation; ☐ Evaporation  
☐ Special Purpose: ☐ Flare; ☐ Emergency; ☐ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms  
☐ Multi-Well Pit: Construction Date: Actual or Planned:  
 Method of treatment prior to discharge into pit: Separation at well facility  
 Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:  
 Other Information: Four phase separation plan beginning at well location, transfer to storage tanks, and then to skim pit. Final to skim off any hydrocarbons from the skim put and put them back into the skim tank.

### Site Conditions

Distance (in feet) to the nearest surface water: 0 Ground Water (depth): 72 Water Well: 1852  
 Is this location in a Sensitive Area? Yes Existing Location?

### Pit Design and Construction

Size of Pit (in feet): Length: 100 Width: 58 Depth: 12 Calculated Working Volume (in barrels): 4085  
 Flow Rates (in bbl/day): Inflow: 173 Outflow: Evaporation: Percolation:  
 Primary Liner. Type: GSE Hypernet HDPE Thickness (mil): 60  
 Secondary Liner (if present): Type: HDPE Thickness (mil): 60  
 Is Pit Fenced? Yes Is Pit Netted? Yes Leak Detection? Yes  
 Other Information: Primary liner is 60 mil min. HDPE. 200 mil GSE Hypernet Geonet. Secondary liner is 60 mil min. HDPE. Geotextile fabric or bedding material will be placed under bottom liner. Pit will be netted with 1 inch or less size holes.

Operator Comments:			
<b>Certification</b>			
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.			
Signed:		Print Name:	Tammy Fredrickson
Title:	Senior Permit Agent	Email:	Tammy.Fredrickson@dominioenergy.com
		Date:	03/20/2018

<b>Approval</b>		
Signed: 	Title: Director of COGCC	Date: 03/05/2019

### Best Management Practices

No	<u>BMP/COA Type</u>	<u>Description</u>
1	Planning	Location and layout of skim pit has been designed to meet all federal and state safety regulations. One observation sump will be utilized to monitor for leaks.
2	Traffic control	Facility area will be fenced and gated. The gate will be locked during non-operational hours.
3	Wildlife	Pit will be netted to distract and keep birds from landing on the pond.

Total: 3 comment(s)

#### CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
	Operator is not permitted to discharge E&P Waste directly to skim pit, all fluids shall be off-loaded at "Truck Offload" per plans.
	The skim pit netting should be maintained in proper working order at all times.
	Comply with the BLM Right of Way Grant COAs (Document Number 401849125)
	Prior to placing water in the pit, provide a form 26, source of produced water, listing out all wells that will be producing to this pit.
	Approval of dust suppression measures is not a part of this pit permit. Wexpro should assure that any water use is according to water well permit.
	Only E&P waste may be placed in the pits. Waste from any other source is prohibited.
	Water Tanks and fluid handling equipment should comply with the siting requirements in COGCC rule 605.
	All fluid that is brought to this facility should be treated as E&P waste at all times.
	General Form 28 Permit and Notification COAs: The following conditions of approval (COAs) will apply: <ul style="list-style-type: none"> <li>•All conditions of approval (COAs) attached to the Form 28 Permit will also apply to this Form 15 permit and the associated Form 2A permit for this location.</li> <li>•Commencement of building/constructing this location is not authorized until the Form 28 permit has been approved.</li> <li>•Prior to the Form 28 Permit approval (and therefore start of construction), adequate financial assurance per Rules 704 and 908.11.g.(1).B. are required.</li> <li>•Provide Notices as described in the most current version of the Northwest Notification Policy; including 48 hour notices prior to pit liner installation, start of hydrostatic test, start of first use of pit(s) for operations, onsite and offsite pipeline testing.</li> </ul>

	<p>Earthen Pit Construction: The following conditions of approval (COAs) will apply for construction of the two production pits and ancillary facilities:</p> <ul style="list-style-type: none"> <li>•Operator must submit a professional engineer (PE) approved/stamped as-built drawing (plan view and cross-sections) of the two pits and the oil and gas location (including all tanks and other pit operations equipment) within 30 calendar days of completion of construction of the location, pits, and all operating equipment.</li> <li>•After installation of the uppermost liner and prior to operating each pit, the synthetic liner(s) integrity shall be tested to the operating capacity of the pit facility (not to exceed the 2-foot freeboard requirement). The operator shall monitor the pits for leaks for a period of 72 hours prior to either draining the pit or commencing operations. Hydrotest monitoring results must be maintained by the operator for the life of the pit and provided to COGCC prior to using the pit via a Form 4 Sundry.</li> <li>•The skim pit must be fenced and netted. The operator must maintain the fencing and netting until the pit is closed in accordance with COGCC Rules applicable at the time of closure. The fencing shall be placed a minimum of 3-feet from the pit liner anchor trench.</li> <li>•Operator will use adequately sized secondary containment devices for all chemicals and/or hazardous materials stored or used on location.</li> <li>•Operator will implement measures to ensure that adequate separation of hydrocarbons from the influent occurs to prevent accumulation of oil on the surface of stored completions fluids. Operator shall also employ a method for monitoring buildup of phase-separated hydrocarbons on the surface of stored fluids.</li> </ul>
	<p>Material Handling and Spill Prevention: The following COA will apply to this Form 15 Permit if any buried permanent flowlines and/or offsite pipelines (poly or steel) are used during operations at this oil and gas location:</p> <ul style="list-style-type: none"> <li>•All onsite and offsite pipelines will be constructed, maintained, registered, and integrity tested in accordance with the COGCC 1100 Series Rules (1101, 1102, 1103, and 1104) updated on May 1, 2018.</li> <li>•Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the temporary surface and permanent buried pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area.</li> </ul>

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
2108653	WELL PROXIMITY TOPO MAP - ONE MILE RADIUS
2108654	TRUCK OFF-LOADING PAD DRAWING
2108669	RULE 908.b.(8) OPERATING PLAN
2108672	SURVEYOR PACKAGE
2108673	DETAILED SITE CONSTRUCTION LAYOUT DRAWINGS
401579861	PIT PERMIT SUBMITTED

Total Attach: 6 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Final Review	Modified COA relating to both pits to only address this Skim Pit.	03/04/2019
Final Review	Engineering review conducted during Form 28 process addressed pit in fill, construction specs, liner specs, and site design.	03/04/2019
Environmental	COGCC staff updated the lat/long based on information provided by operator on 1/24/2018.	01/24/2019

OGLA	<p>03/07/2018 - location does not fall within sensitive wildlife habitat (SWH) or restricted surface occupancy (RSO) areas, therefore no CPW consultation is required;</p> <p>10/24/2018 - initiated Form 15 review by Dave Kubeczko; discussed pit operations and conditions of approval with operator; changed distance to nearest downgradient surface water feature from 481' to 0' (on both the Form 2A and the two Form 15s) for a drainage that runs up against the location along the northeast portion of the facility disturbance; changed location to a 'sensitive area' due to proximity of surface water features (0' along the northeast edge and 481' to the southwest of the location); placed COAs on the Form 15 for operator review;</p> <p>10/24/2018 - placed Form 2A "ON HOLD" pending site visit;</p> <p>10/25/2018 - COGCC conducted site visit to the evaporation pit and skim pit location;</p> <p>10/26/2018 - completed Form 15 review by Dave Kubeczko; placed notification, Form 28, earthen pit construction (as-built, hydrostatic test, fencing/netting, equipment secondary containment, hydrocarbon separation), and pipeline testing COAs on the Form 15;</p> <p>12/19/2018 - replaced several attachments and added supplemental information attachments; took Form 15 off of "ON HOLD" and placed back into "IN PROCESS";</p> <p>12/19/2018 - passed Form 15 review by Dave Kubeczko; notification, Form 28, earthen pit construction (as-built, hydrostatic test, fencing/netting, equipment secondary containment, hydrocarbon separation), and pipeline testing COAs.</p>	10/24/2018
Total: 4 comment(s)		