

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/04/2019

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 328808 Location Type: Production Facilities
Name: SWINK 1-61N68W-TANK Number: 21SESE
County: WELD
Qtr Qtr: SESE Section: 21 Township: 1N Range: 68W Meridian: 6
Latitude: 40.031794 Longitude: -104.999452

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.031794 Longitude: -104.999452 PDOP: 1.1 Measurement Date: 08/29/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328808 Location Type: Well Site [] No Location ID
Name: SWINK 1-61N68W Number: 21SESE
County: WELD
Qtr Qtr: SESE Section: 21 Township: 1N Range: 68W Meridian: 6
Latitude: 40.032129 Longitude: -105.002695

Flowline Start Point Riser

Latitude: 40.032104 Longitude: -105.002682 PDOP: 1.5 Measurement Date: 08/29/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 06/06/1993
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

FL was removed 9/5/18 SWINK 1 3-21 512316462 FL-SWINK 1 3-21

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 03/04/2019 Email: mike.holle@anadarko.com
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files