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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Document Number:
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Date Received:

2/6/2019

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 47120	Contact Name and Telephone SABRINA FRANTZ
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	No: (970) 388-1139
Address: PO BOX 173779	Email: SABRINA.FRANTZ@ANADARKO.COM
City: DENVER State: CO Zip: 80217-3779	
API Number: 05-123-33374-00 OGCC Facility ID Number: _____	
Well/Facility Name: MILLER X Well/Facility Number: 31-03	
Location QtrQtr: NE NW Section: 31 Township: 2N Range: 65W Meridian: _____	

	Oper	OGCC
Pressure Chart	<input checked="" type="checkbox"/>	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
7100'

Wellbore Data at Time of Test

Injection/Producing Zone(s) NIOBRARA, CODELL, J SAND	Perforated Interval: 7189'-7289', 7423'-7431', 7857'-7890'	Open Hole Interval:
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Tubing Casing/Annulus Test

Tubing Size: 2 3/8"	Tubing Depth: 6600	Top Packer Depth: N/A	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 3/1/19	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test 419	Casing Pressure - 5 Min. 419	Casing Pressure - 10 Min. 418	Casing Pressure Final Test 417	Pressure Loss or Gain During Test 2 PSI

Test Witnessed by State Representative?

☐ Yes

☒ No

OGCC Field Representative (Print Name): _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: **CRAIG LIPPITT**

Signed: *Craig Lippitt* Title: **WELLSITE SUPERVISOR**

Date: **3/1/19**

OGCC Approval: _____

Title: _____

Date: _____

Conditions of Approval, if any: