

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

02/25/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318146 Location Type: Production Facilities
Name: BROWN TANK BATTERY Number: 13C-26HZ
County: WELD
Qtr Qtr: SWSW Section: 35 Township: 3N Range: 66W Meridian: 6
Latitude: 40.177880 Longitude: -104.750330

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.177724 Longitude: -104.749753 PDOP: Measurement Date: 06/03/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336075 Location Type: Well Site [] No Location ID
Name: HSR-WARREN-63N66W Number: 35NWSW
County: WELD
Qtr Qtr: NWSW Section: 35 Township: 3N Range: 66W Meridian: 6
Latitude: 40.179860 Longitude: -104.751550

Flowline Start Point Riser

Latitude: 40.179419 Longitude: -104.751223 PDOP: Measurement Date: 06/03/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/27/2002
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

The HSR-Warren 12-35 P& A is complete, a section of flow line was removed from well head to GPS point and a section of flow line was left in place from GPS point to the separator due to the proximity of other line. UPDATE2/20/2019 The entire flow line has now been removed for this well during other work on location (1,000 Feet) on 2-6-2019 HSR-WARREN 12-35 05-123-16928 FLOWLINE-HSR-WARREN 12-35

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/25/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files