

Analytical Service Request & Chain of Custody Record for Environmental Samples

page ___ of ___

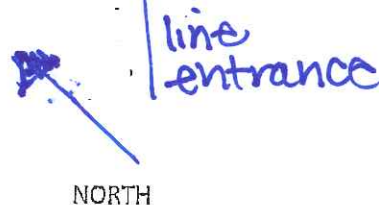
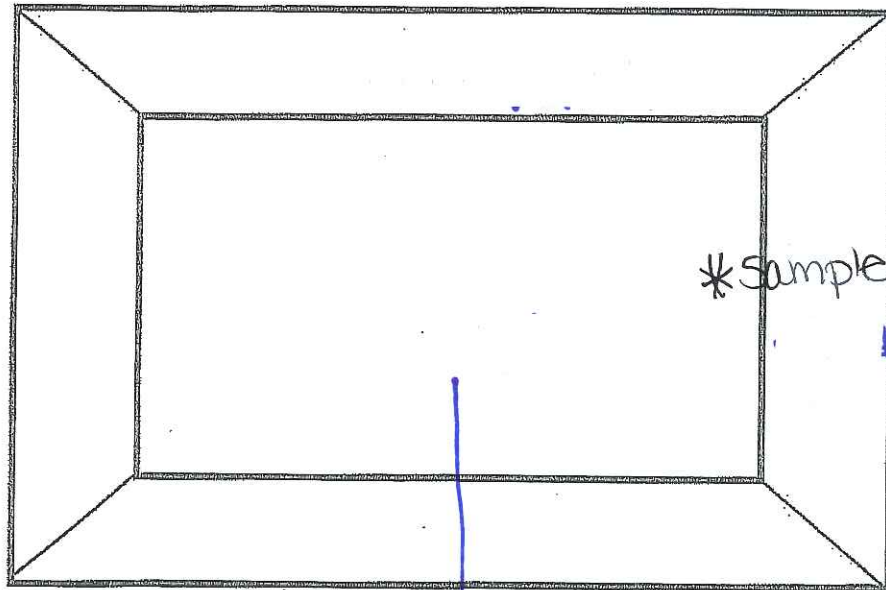
Report to: APRIL STEGALL Company: DOMINION ENERGY WEXPRO Address: PO BOX 458, 2221 WESTGATE DRIVE City, ST, Zip: ROCK SPRINGS, WY 82901 Phone: 307.352.7661 Fax: 307.352.7683 Email: April.Stegall@dominionenergy.com Prefer Results by: Fax / <u>(Email)</u> Hard Copy (circle all that apply)					Please PRINT all information					Wyoming Analytical Laboratories, Inc 1660 Harrison St Laramie, WY 82070 307-742-7995 Fax 307-721-8956 wallaramie@aol.com 625 Center St Rock Springs, WY 82901 307-362-3176 Fax 307-362-3581 walrspgs@aol.com																					
*Matrix: W-water, S-soil, SL-sludge, O-oil, G-gaseous, X-other: _____ **Preservation: T-4°C, A-acid _____, F-filtered, N-none, X-other: _____ TAT: <u>Standard</u> / Expedite _____ days (subject to fee/availability) Project: HWS Stewart I PO#: 71337					<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="4">Organics</th> <th colspan="4">Inorganics</th> <th colspan="2">Metals</th> <th>Notes / Lab No.</th> </tr> <tr> <td>(circle) SVOA, BNA, (PAH) by GC-MS 8270</td> <td>(circle) VOA, BTEX, GRO by GC-MS 8260</td> <td>(circle) BTEX, GRO, (DRO) Fuel ID by GC 8015</td> <td>(circle) TPH 418.1, 1664, 8015, 8260</td> <td>(circle) F, Cl, NO2, NO3, NO2+NO3, Br, PO4, SO4, NH3</td> <td>(circle) Alkalinity, pH, cond, TDS, TSS, Turbidity</td> <td>(circle) TOC, BOD, COD, H2S, Specific Gravity</td> <td>(circle) 52e below</td> <td>(circle) As Rec'd, Total, Dissolved, TCLP, WyoLeach.</td> <td>(circle) Group 1, Ba, RCRA, TRI, Cu, Pb, Hg (List Below)</td> <td></td> </tr> </table>					Organics				Inorganics				Metals		Notes / Lab No.	(circle) SVOA, BNA, (PAH) by GC-MS 8270	(circle) VOA, BTEX, GRO by GC-MS 8260	(circle) BTEX, GRO, (DRO) Fuel ID by GC 8015	(circle) TPH 418.1, 1664, 8015, 8260	(circle) F, Cl, NO2, NO3, NO2+NO3, Br, PO4, SO4, NH3	(circle) Alkalinity, pH, cond, TDS, TSS, Turbidity	(circle) TOC, BOD, COD, H2S, Specific Gravity	(circle) 52e below	(circle) As Rec'd, Total, Dissolved, TCLP, WyoLeach.	(circle) Group 1, Ba, RCRA, TRI, Cu, Pb, Hg (List Below)	
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Sample ID	Date/Time	Matrix*	# of containers	Preservation**	custody seals?																										
1 100LW7 sample #1	8/17 10:30am	S	1			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
2 100LW3 sample #1	8/17 9:30am	S	5			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
3 100LW3 sample #2	8/17 10:10am	S	1			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>																						
4																															
5																															
6																															
7																															
8																															
9																															
10																															

Relinquished 1st	Print Name: April Stegall	Relinquished 2nd	Print Name: _____	Special Instructions / Comments: KEEP COOL Metals: soluble boron, total (RCRA, Ni, Cu, Zn), Cr4, calculate Cr3 Inorganics: (saturated paste) Ca, Mg, Na, SAR, pH, conductivity <div style="text-align: right; font-size: 1.2em;">6.6°C</div>
	Signature: [Signature]		Signature: _____	
	Date/Time: 8/17 5:20 pm		Date/Time: _____	
	Shipped VIA: OTC		Shipped VIA: _____	
Received 1st	Print Name: Hope McCoy	Received 2nd	Print Name: _____	
	Signature: [Signature]		Signature: _____	
	Date/Time: 8/17/17 1715		Date/Time: _____	
	WAL use only: Record discrepancies in sample condition upon receipt on WAL Doc#228 - SCUR			

Date: 8.17.17

COLORADO PIT CLOSURE - SAMPLING MAP

WELL NAME: Hill Stewart 1 - 100667



LEGEND

- ★ Pit Low Point - Sample Point
- Pit Side Wall - Sample Point
- Off Site - Sample Points (3)

Remember to put GPS coordinates
on all sample sites

Sample gps: 40.95154, -108.32260
depth: approximately 7.6'

only one sample was taken
as probable exceedance is
expected. Remediation may be
necessary.

X - No offsites

100667

sample location

Legend

40.95154, -108.32260

HW STEWART 1

Google earth

© 2017 Google


N

90 ft

100667 sample #1

historic imagery-2006

Legend

 40.95154, -108.32260

HW STEWART 1

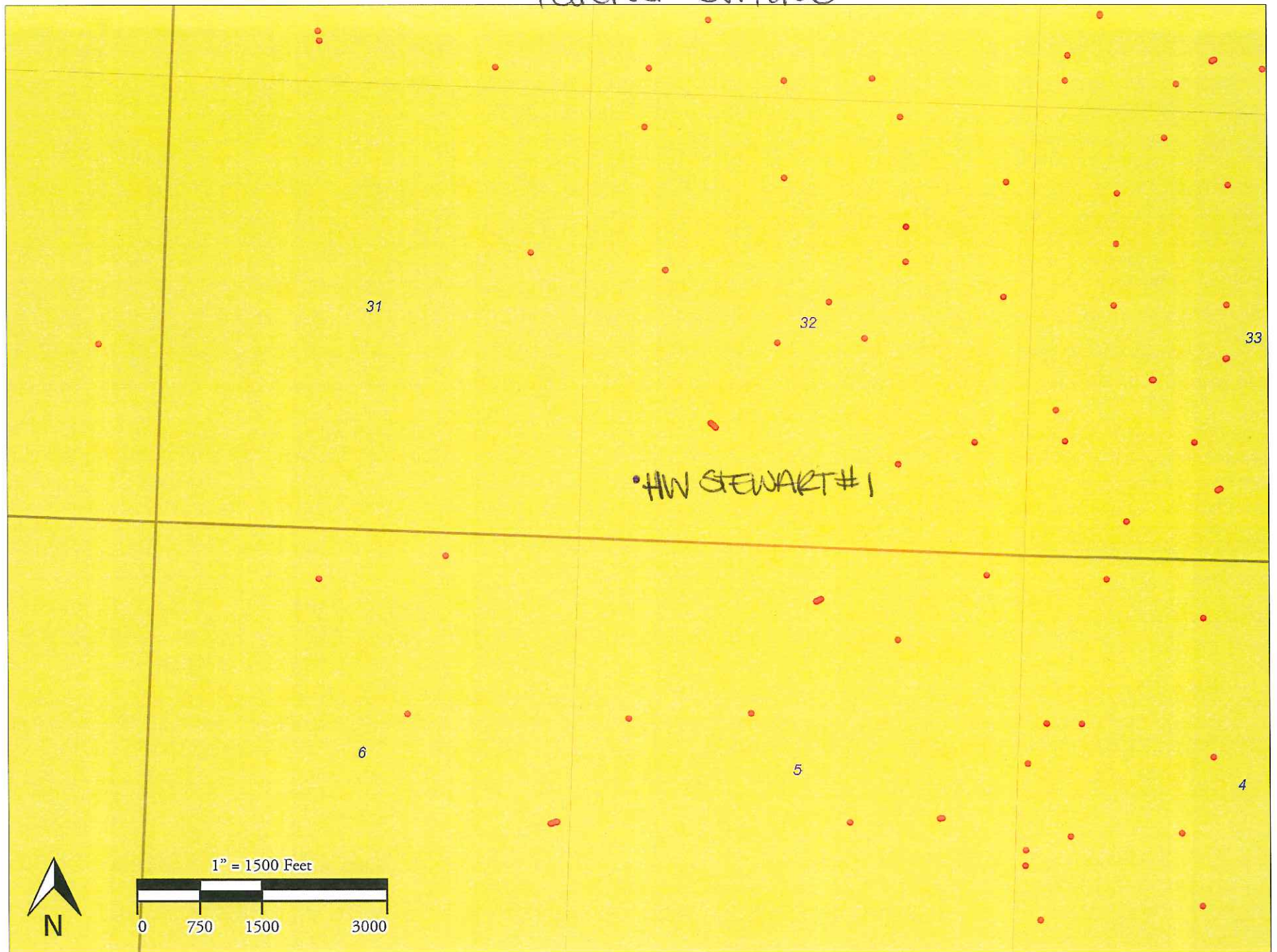

Google earth

Image USDA Farm Service Agency

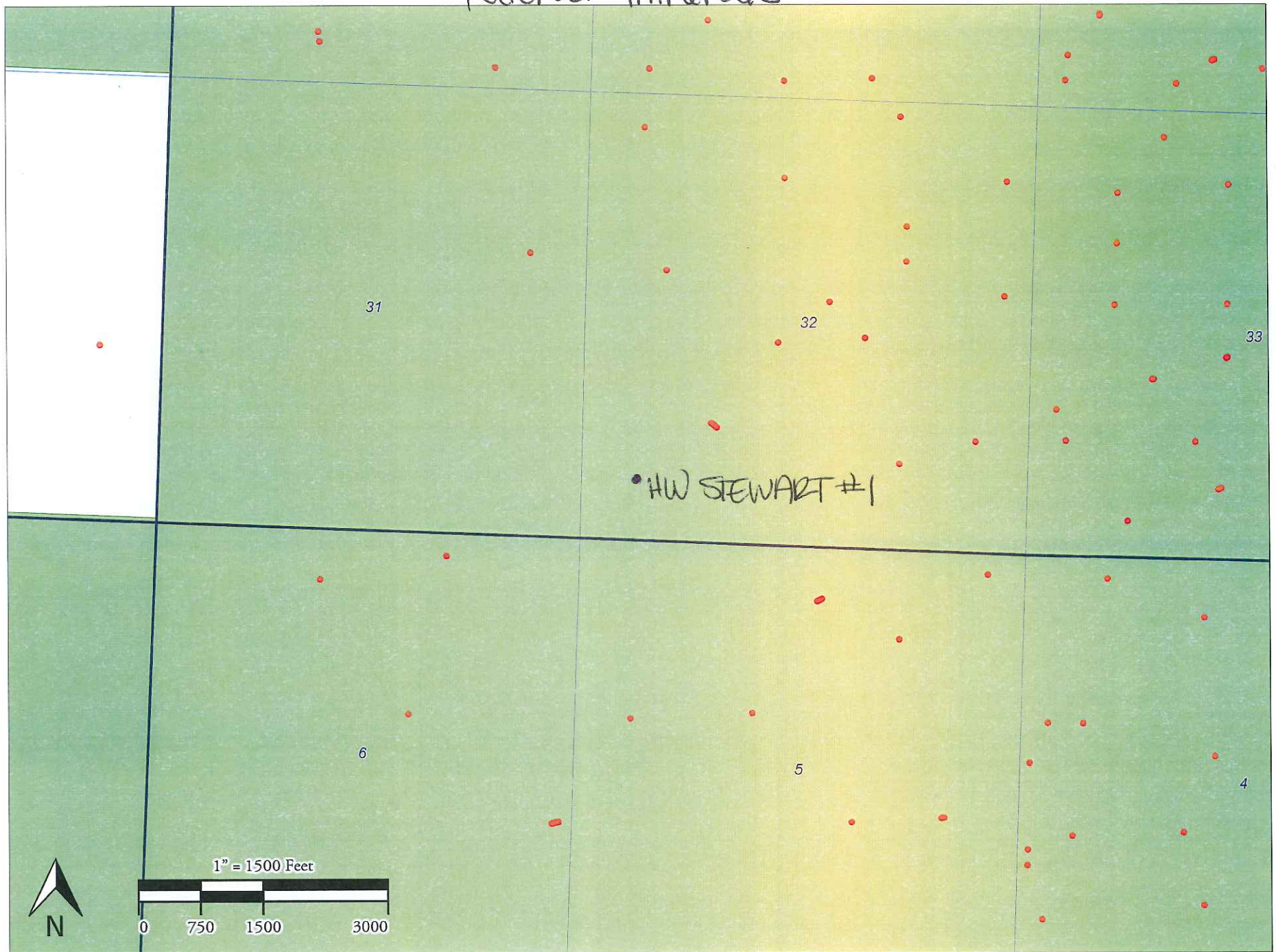


100 ft

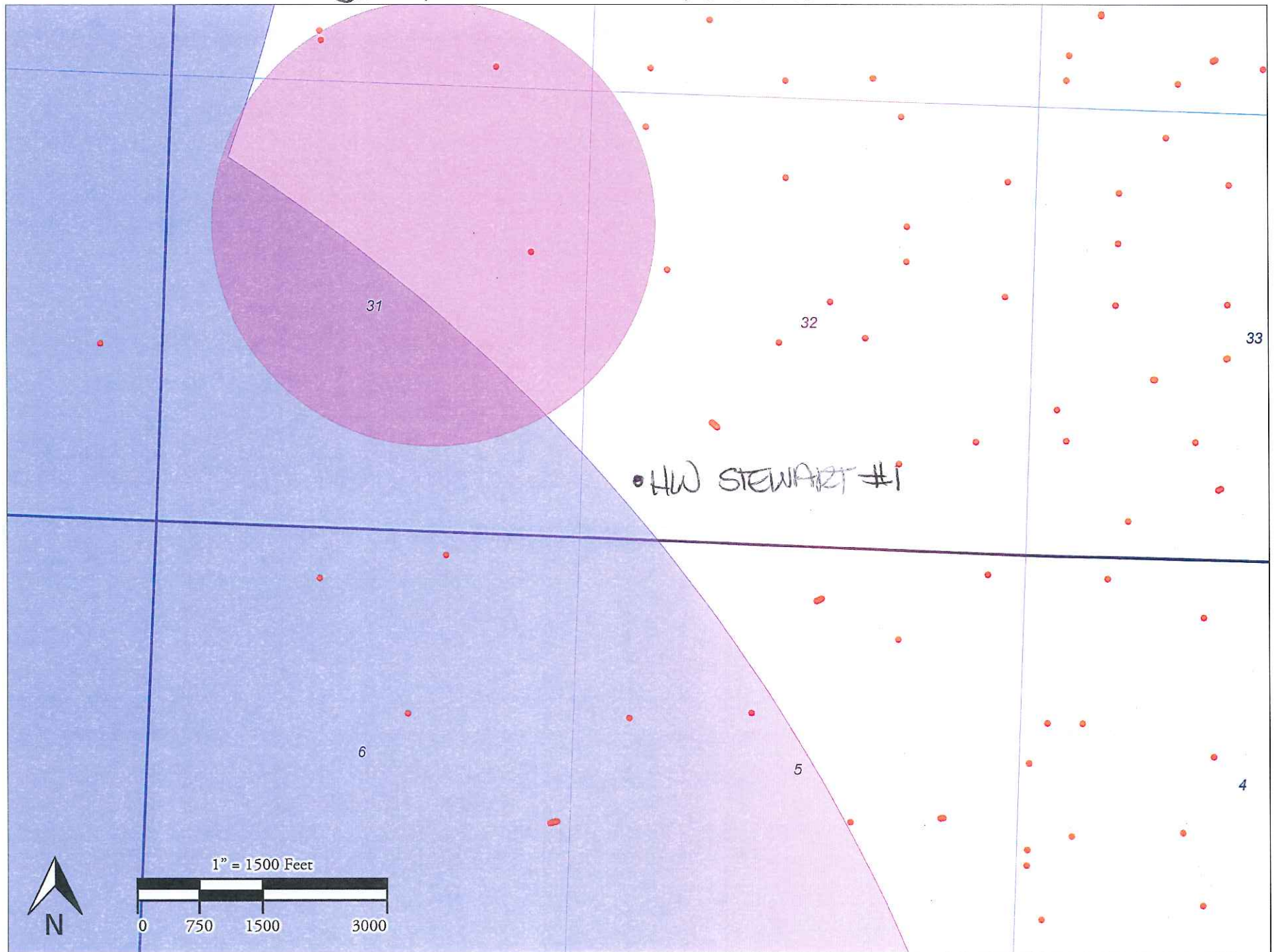
Federal surface



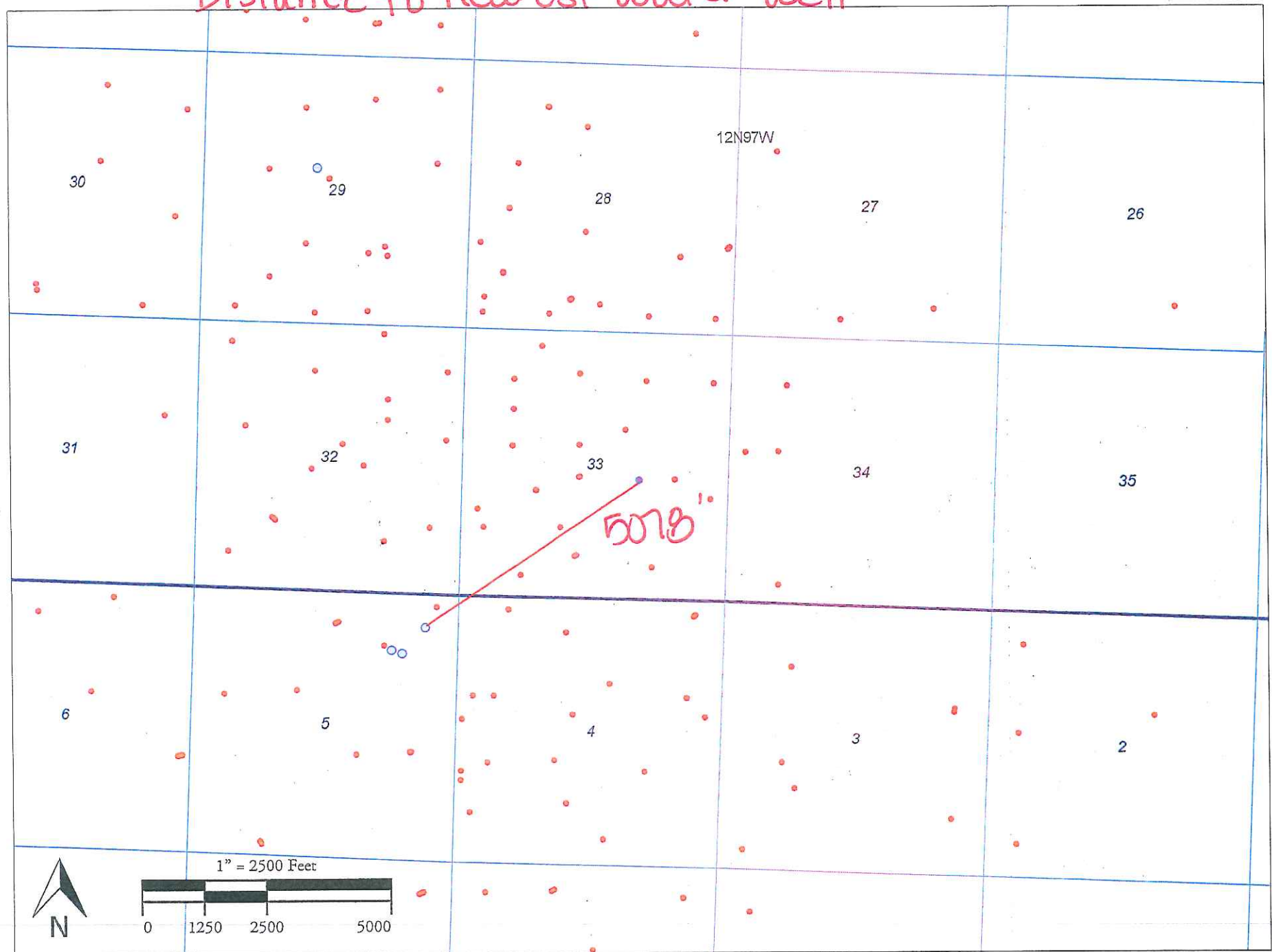
Federal minerals



sensitive wildlife habitat



Distance to nearest water well

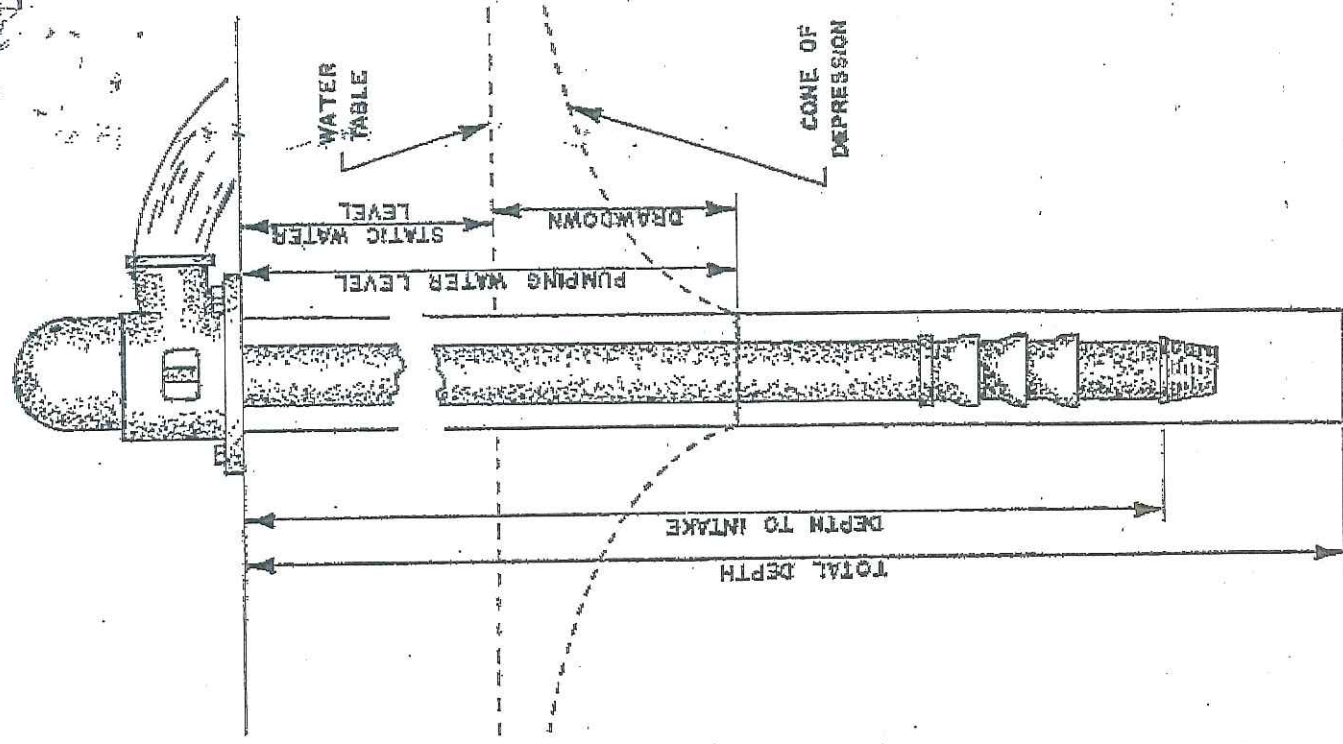


PUMP INSTALLATION REPORT

Pump Type SUBMERSIBLE
 Make GRUNDFOS
 Powered by HATVICH HP 15
 Model SP44DS
 Pump Serial No. _____
 Motor Serial No. _____
 Date Installed 1-22-90
 Pump Intake Depth 766'
 Remarks _____

WELL TEST DATA WITH PERMANENT PUMP

Date Tested 1-22-90
 Static Water Level Prior to Test 639'
 Length of Test 1 Hours
 Sustained yield (Metered) 37 GPM
 Pumping Water Level 761'
 Remarks _____



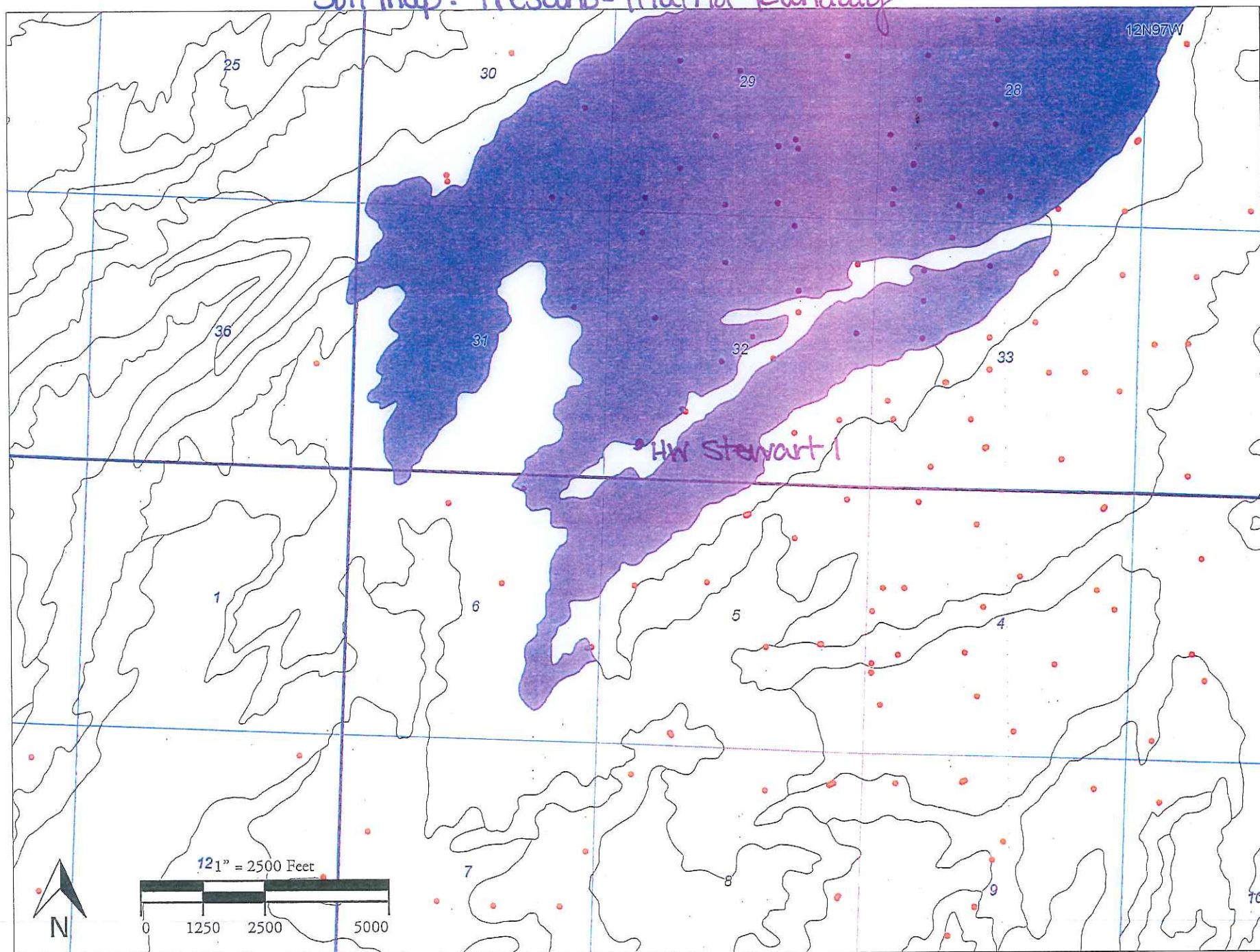
CONTRACTOR'S STATEMENT

The undersigned, being duly sworn upon oath, deposes and says that he is the contractor of the well or pump installation described hereon; that he has read the statement made hereon; knows the content thereof, and that the same is true of his own knowledge.

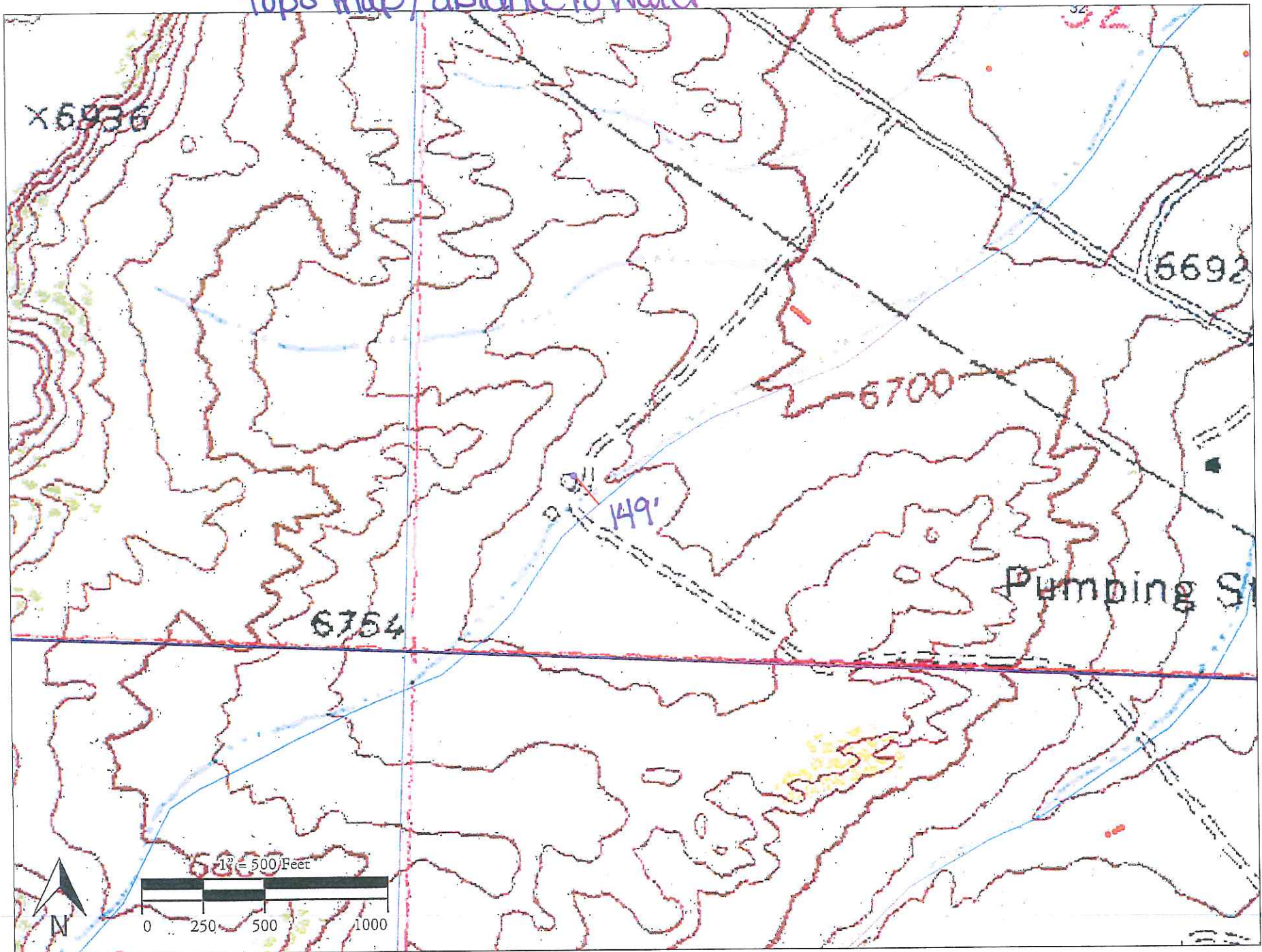
Signature Howard E. White License No. 1093
 State of Colorado, County of SS
 Subscribed and sworn to before me this _____ day of _____, 19____.
 My Commission expires: _____, 19____.
 Notary Public _____

FORM TO BE MADE OUT IN QUADRUPPLICATE: WHITE FORM must be an original copy on both sides and signed. WHITE AND GREEN copies must be filed with the State Engineer. PINK COPY is for the Owner and YELLOW COPY is for the Driller.

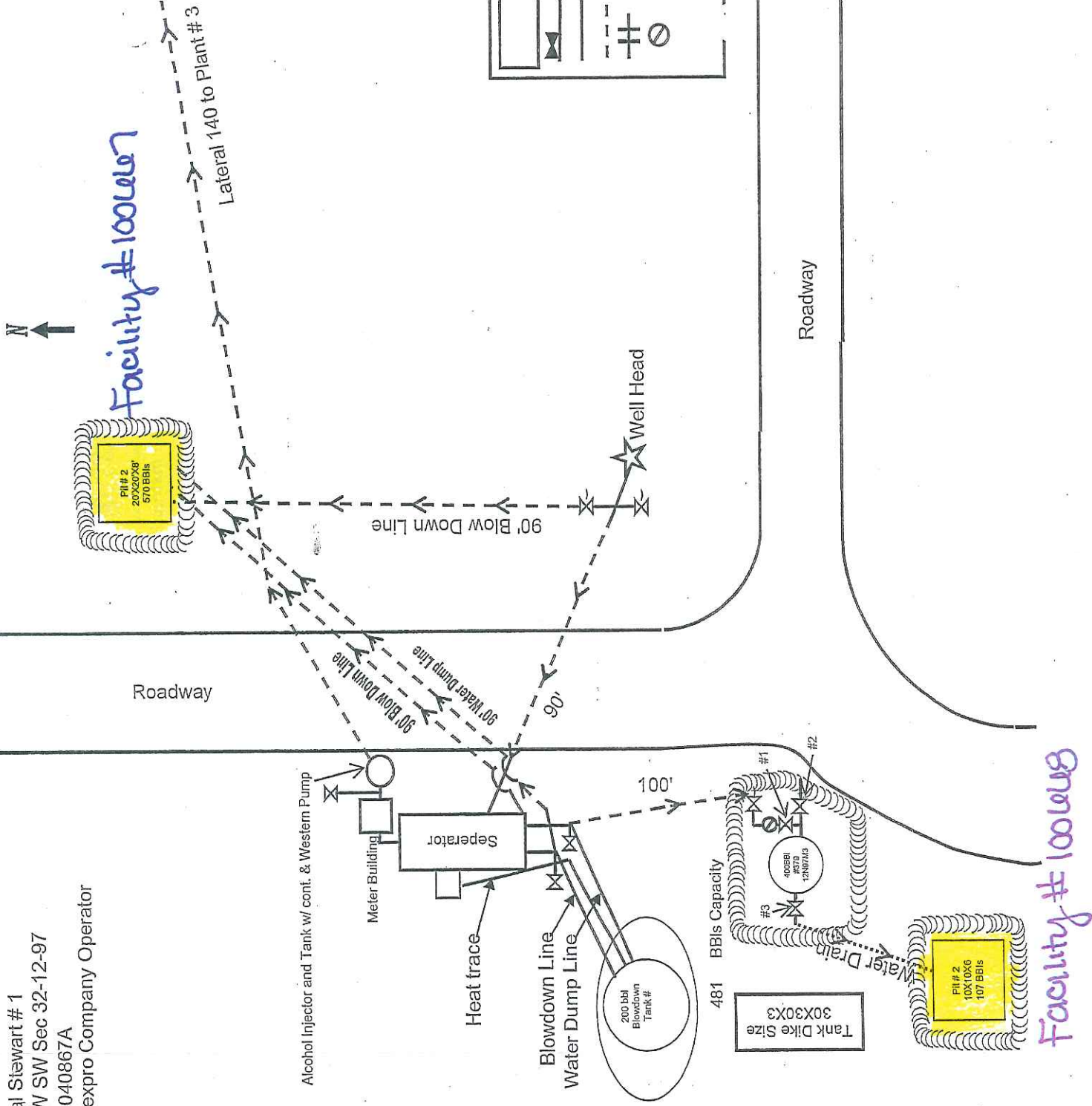
Soil map: Tresand- Hiatha-kandaly



topo map / distance to water



Hal Stewart # 1
SW SW Sec 32-12-97
D-040867A
Wexpro Company Operator



The net present value (NPV) of an Asset Retirement Obligation (ARO) is calculated by using different banking rates and the life of the asset. This NPV is then booked in the accounting records as an asset and a liability. The future value (FV), based on the life of the asset is calculated. On a monthly basis the ARO asset is reduced with depreciation and the ARO liability is increased by accretion. The ARO asset will be depreciated until the value of the asset is zero and the liability will be accreted until it reaches the FV of the asset. The accretion and depreciation items are booked as expense items. These expenses are totaled and funds are deposited into a trust account. These funds are set aside for the actual abandonment of the asset at the end of its life. AROs are periodically evaluated and if a change is determined to be needed, an adjusting entry to increase or decrease the ARO is made.

-Aaron Rose, Supervisor Accounting, Wexpro Company

In short, if Wexpro Company is given approval to leave the backfilled pit in place until plugging and abandonment of the associated well, additional funds will be set aside over time to account for the cost of remediation of the pit, as opposed to being charged to the producing well, which may make the well un-economic to produce, therefore resulting in the early plugging and abandonment of the well.



Wexpro Company
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P.O. Box 458
Rock Springs, WY 82902
Tel (307) 352-7500
Fax (307) 352-7575

Jimmy L. Druce
General Manager
Direct: (307) 352-7555
Jimmy.Druce@questar.com

5/19/2016

Kris Neidel
COGCC
1120 Lincoln St., Suite 801
Denver, CO 80203

Pit Maintenance and History in Wexpro Company Hiawatha/Powder Wash fields

Dear Mr. Neidel:

I worked as an Operator/Chief Operator in Colorado's Powder Wash and Hiawatha fields for Wexpro Company between the years of 1984 and 2002. Upon my hiring, Carl Foster, who also worked for Wexpro, taught myself and the other operators procedures for production/water drain pit cleaning/maintenance.

The procedures were as follows; For several years pit with visible oil in them were either burned or soaked with hot water and skimmed. Burning of the pits was standard until regulations prohibited the practice.

When soaking and skimming would occur, hot water would be added to the pits. After the addition of hot water to the pits, the pits were allowed to "soak" for a minimum of 3 hours allowing the oil to separate from the water and come to the surface. After the oil and water separated, the oil would be skimmed off via tanker truck and the pits drained of water. Oil skimmed from the pits would be added to the condensate tanks, and the water would be added to the water tanks or hauled for disposal at a commercial source. This process was repeated continuously until there was no more visible oil in the pits.

This procedure was passed along during and after my departure from the Hiawatha and Powder Wash fields, and continues to be used today.

Kind regards,


Jimmy Druce
General Manager

For questions, please call April Stegall at 307-352-7561 or 307-371-3610.

arsenic map

previously tested arsenic samples

Legend

