

State of Colorado Oil and Gas Conservation Commission

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Document Number:

401954557

Date Received:

03/01/2019

Spill report taken by:

Arauz, Steven

Spill/Release Point ID:

460722

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>CAERUS PICEANCE LLC</u>	Operator No: <u>10456</u>	Phone Numbers
Address: <u>1001 17TH STREET #1600</u>		Phone: <u>(970) 285-9606</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Jake Janicek</u>		Mobile: <u>(970) 778-2314</u>
		Email: <u>jjanicek@caerusoilandgas.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401905874

Initial Report Date: 01/15/2019 Date of Discovery: 01/14/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESW SEC 27 TWP 7S RNG 96W MERIDIAN 6Latitude: 39.403993 Longitude: -108.099484Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: PIPELINE☐ Facility/Location ID No _____Spill/Release Point Name: Basin Pipeline WC-4 Vault Release ☒ No Existing Facility or Location ID No.Number: _____ ☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny, 35 DegreesSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On January 14th, 2019, Caerus Gas Control received a call from a Summit Midstream operator reporting a "significant amount" of water was being released from the Basin Pipeline WC-4 Vault behind the Orchard Compressor station. A section of 3/8 inch tubing connecting the pipeline to a transducer failed at the point of connection. The Basin pipeline was immediately isolated between valves both up and down gradient of the vault while vac trucks began recovering free standing fluid. An environmental assessment is currently underway.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
1/14/2019	COGCC	Steven Arauza	720-498-5298	Phone, Email, On-site Inspection 1/15/2019
1/15/2019	CDPHE	Anne Nedro	877-518-5608	Phone
1/15/2019	Garfield County	Kirby Wynn	970-685-5905	Phone - No response at time of reporting

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: 12401

OPERATOR COMMENTS:

This Supplemental Form 19 is being submitted to request closure of Spill/Release Point ID #460722, indicate that work is proceeding under an approved eForm 27 (Remediation #12401), and comply with Conditions of Approval (COA) listed in COGCC Documents 401914437 and 401908998 associated with the Basin Pipeline WC-4 Vault release. In the section below, the COA's are listed first followed by an explanation describing the manner in which Caerus has complied with the associated COA.

eForm 19: 401914437 – COA #1: Submit Supplemental eForm 19 to provide an estimated duration of this release along with a description of the basis for the estimate.

Compliance Description: The start of release was approximately 1/09/2019 at 9:49 PM and ended on 1/14/2019 at 12:24 PM. This information is based on data tracked via Caerus internal automation software.

eForm 19: 401914437 – COA #3: Supplemental eForm 19 (Doc #401914437) for Spill ID #460722 indicates that "the 3/8-inch stainless tubing and transducer have been removed," Initial eForm 27 (Doc #401908998) indicates that "the stainless line was repaired." Please clarify.

Compliance Description: The 3/8-inch stainless tubing connecting the Basin Pipeline to a pressure transducer was initially repaired 1/14/2019 so the line could be returned to service. Upon further review into the root cause of the release, Caerus directed TLC Pipeline contractors to remove the valve manifold from the WC-4 Vault and replace it with a 10" diameter stainless steel spool piece on 2/20/2019. This work eliminated the majority of future failure points within the vault.

Initial Form 27: 401908998 – COA #1: Submit Supplemental eForm 19 to request closure of Spill/Release ID #460722. Supplemental report shall comply with COA's included in Doc #401914437, indicate that work is proceeding under an approved eForm 27, and reference the Remediation Project number assigned upon approval of this report.

Compliance Description: This Supplemental Form 19 is being submitted to request closure of Spill/Release Point ID # 460722 and indicate that work is proceeding under an approved eForm 27 (Remediation #12401) as mentioned above and in the "Request for Closure" section of this Supplemental Form 19. COA #1 and COA #3 from Doc #401914437 were addressed above and COA #2 will be addressed in an eForm 4 Sundry Notice as requested.

Initial Form 27: 401908998 – COA #2: Supplemental eForm 19 (Doc #401914437) for Spill ID #460722 indicates that "the 3/8-inch stainless tubing and transducer have been removed," Initial eForm 27 (Doc #401908998) indicates that "the stainless line was repaired." Please

clarify.

Compliance Description: Please see compliance description above for eForm 19: 401914437 – COA #3.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jake Janicek

Title: EHS Lead Date: 03/01/2019 Email: jjanicek@caerusoilandgas.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)