

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented. Fee
File in duplicate for State land.

AUG 30 1985

OIL AND GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Golden Buckeye Petroleum Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 12600 W. Colfax, Suite B-200, Denver, CO 80215						8. FARM OR LEASE NAME Heinze	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE SW At top prod. interval reported below At total depth						9. WELL NO. 24-1	
NAME OF DRILLING CONTRACTOR Exeter Drilling						10. FIELD AND POOL, OR WILDCAT Wildcat Wattenberg	
14. PERMIT NO. 831267						12. COUNTY Weld	
DATE ISSUED 10/14/83						13. STATE CO	
15. DATE SPUNDED 10/30/83		16. DATE T.D. REACHED 11/7/83		17. DATE COMPL. (Ready to prod. or Plug & Abd.) 5/23/85		18. ELEVATION (OF RKB, RT, GR, ETC.) 4895' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7773'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY	
23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) Parkman 3807' - 3813'		25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, CND, CBL	
27. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		416' KB		12 1/4"	
5 1/2"		15.5#		7289' KB		7 7/8"	
28. CEMENTING RECORD							
AMOUNT PULLED		CEMENTING RECORD		HOLE SIZE		WEIGHT, LB./FT.	
none		w/360 sx		12 1/4"		36#	
none		w/250 sx Class G		7 7/8"		15.5#	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)							
Parkman		3807'-3813'		w/2 spf			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3810'-3816'		Squeezed old perms w/50sx					
		Class G cement.					
33. PRODUCTION							
DATE FIRST PRODUCTION 5/31/85		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - Falk 320 pumping unit				WELL STATUS (Producing or shut-in) Prod. intermittently	
DATE OF TEST Averaged		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL BBL	
						6	
						trace	
						115	
						49.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel						TEST WITNESSED BY S. Paul	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Michelle C. Bolas		TITLE		Production Technician	
						DATE 8/27/85	

See Spaces for Additional Data on Reverse Side

	Top	Bottom
Parkman	3807'	3818'
Niobrara	6893'	7184'
Code11	7185'	7199'

Top 5' to 1'1000'

Bottom 1'1000'

Top 5' to 1'1000'

Bottom 1'1000'

Top 5' to 1'1000'

Bottom 1'1000'

Top 5' to 1'1000'

Bottom 1'1000'

Top 5' to 1'1000'

Bottom 1'1000'

Top 5' to 1'1000'

Bottom 1'1000'