

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented. Fee
File in duplicate for State land.



AUG 30 1985

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Heinze

9. WELL NO.

24-1

10. FIELD AND POOL, OR WILDCAT

Wildcat Wattenberg

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Section 24, T 7N, R 65W

2. NAME OF OPERATOR
Golden Buckeye Petroleum Corporation

3. ADDRESS OF OPERATOR
12600 W. Colfax, Suite B-200, Denver, CO 80215

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface SE SW
 At top prod. interval reported below
 At total depth
 NAME OF DRILLING CONTRACTOR
 Exeter Drilling

14

14. PERMIT NO. 831267	DATE ISSUED 10/14/83	12. COUNTY Weld	13. STATE CO
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15. DATE SPUNDED 10/30/83	16. DATE TD REACHED 11/7/83	17. DATE COMPL. (Ready to prod. or Plug & Abd.) 5/23/85	18. ELEVATION (OF RKB, RT, GR, ETC.) 4895' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7773'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY	23. INTERVALS DRILLED BY →	ROTARY TOOLS XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)
 Parkman 3807' - 3813'

25. WAS DIRECTIONAL SURVEY MADE
 yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
 IEL, CND, CBL

WAS BEEL CORED YES NO
 DRILL STEM TEST YES NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	416' KB	12 1/4"	w/360 sx	none
5 1/2"	15.5#	7289' KB	7 7/8"	w/250 sx Class G	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Parkman
 3807'-3813' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3810'-3816'	Squeezed old perms w/50sx Class G cement.

33. PRODUCTION

DATE FIRST PRODUCTION 5/31/85	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Falk 320 pumping unit	WELL STATUS (Producing or shut-in) Prod. intermittently					
DATE OF TEST Averaged	HOURS TESTED	CHOKER SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 6	GAS—MCF trace	WATER—BBL. 115	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL BBL. 6	GAS—MCF trace	WATER—BBL. 115	OIL GRAVITY-API (CORR.) 49.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Used for fuel

TEST WITNESSED BY
 S. Paul

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michelle C. Bolas TITLE Production Technician DATE 8/27/85

WYOMING OIL & GAS CONSERVATION COMMISSION

Production Technology

Parkman
Niobrara
Codell

	<u>Top</u>	<u>Bottom</u>
Parkman	3807'	3818'
Niobrara	6893'	7184'
Codell	7185'	7199'

15000 A' COLLIER

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL NO. 15000 A' COLLIER

OPERATOR OF WELL: WYOMING OIL & GAS CONSERVATION COMMISSION

STATE OF WYOMING

DATE OF REPORT: 1962