

FORM
5

Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401706104

Date Received:

07/20/2018

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 47120 Contact Name: CRYSTAL MCCLAIN
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9294398
Address: P O BOX 173779 Fax:
City: DENVER State: CO Zip: 80217-

API Number 05-123-46267-00 County: WELD
Well Name: QUARTER CIRCLE Well Number: 24-3HZ
Location: QtrQtr: SWSW Section: 24 Township: 1N Range: 67W Meridian: 6
Footage at surface: Distance: 344 feet Direction: FSL Distance: 1186 feet Direction: FWL
As Drilled Latitude: 40.030324 As Drilled Longitude: -104.844141

GPS Data:
Date of Measurement: 03/05/2018 PDOP Reading: 1.6 GPS Instrument Operator's Name: ROB WILSON

** If directional footage at Top of Prod. Zone Dist.: 982 feet Direction: FSL Dist.: 729 feet Direction: FWL
Sec: 24 Twp: 1N Rng: 67W

** If directional footage at Bottom Hole Dist.: 51 feet Direction: FNL Dist.: 817 feet Direction: FWL
Sec: 13 Twp: 1N Rng: 67W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/08/2018 Date TD: 05/08/2018 Date Casing Set or D&A: 05/10/2018
Rig Release Date: 05/23/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17493 TVD** 7291 Plug Back Total Depth MD 17485 TVD** 7292
Elevations GR 4941 KB 4961 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
CBL, (RES in 05-123-46266).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	100	64	0	100	VISU
SURF	13+1/2	9+5/8	36	0	1,871	705	0	1,881	VISU
1ST	8+1/2	5+1/2	17	0	17,486	2,130	934	17,493	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	657				
PARKMAN	4,182				
SUSSEX	4,985				
SHARON SPRINGS	7,441				
NIOBRARA	7,524				

Operator Comments

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.
Per Rule 317.p Exception, Open Hole Resistivity Logs have been run on the Quarter Circle 24-2HZ Well (API: 05-123-46266).
The Top of Productive Zone provided is an estimate based on the landing point at 7406' MD.
As-drilled GPS data was taken after conductor was set.
Completion is estimated for Q3 2018.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CRYSTAL MCCLAIN

Title: REGULATORY ANALYST Date: 7/20/2018 Email: CRYSTAL.MCCLAIN@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401706155	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401706156	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401706152	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401706104	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401706125	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401706126	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401706161	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401708764	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401708766	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	List of all logs run was edited Corrected 1st string casing cement top per CBL Corrected surface string setting depth & cement bottom per cement job summary (doc #401706155) Corrected 1st string setting depth & cement bottom per cement job summary (doc #401706156)	02/28/2019
Permit	Changed KB and GR based on final directional survey and plat Changed Casing set date based on cement summary Changed TPZ based on directional survey and 5A	02/14/2019

Total: 2 comment(s)

