

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/29/2019

Document Number:

401851805

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 462729 Location Type: Production Facilities
Name: AYLOR-61S67W Number: 20NWSE
County: ADAMS
Qtr Qtr: NWSE Section: 20 Township: 1S Range: 67W Meridian: 6
Latitude: 39.949268 Longitude: -104.909847

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462793 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.949227 Longitude: -104.910425 PDOP: 1.9 Measurement Date: 11/19/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319865 Location Type: Well Site No Location ID
Name: AYLOR-61S67W Number: 20SWSE
County: ADAMS
Qtr Qtr: SWSE Section: 20 Township: 1S Range: 67W Meridian: 6
Latitude: 39.944839 Longitude: -104.910102

Flowline Start Point Riser

Latitude: 39.944795 Longitude: -104.910119 PDOP: 3.3 Measurement Date: 05/15/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/12/1975
Maximum Anticipated Operating Pressure (PSI): 35 Testing PSI: 35
Test Date: 04/05/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462794 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.949246 Longitude: -104.910433 PDOP: 1.7 Measurement Date: 11/19/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319827 Location Type: Well Site No Location ID
Name: AYLOR-61S67W Number: 20NESE
County: ADAMS
Qtr Qtr: NESE Section: 20 Township: 1S Range: 67W Meridian: 6
Latitude: 39.948599 Longitude: -104.906022

Flowline Start Point Riser

Latitude: 39.948958 Longitude -104.906298 PDOP: 2.0 Measurement Date: 05/15/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 09/15/1974
Maximum Anticipated Operating Pressure (PSI): 55 Testing PSI: 55
Test Date: 11/28/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/29/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 2/28/2019

Attachment Check List

Att Doc Num	Name
401851805	Form44 Submitted
401851812	PRESSURE TEST
401851813	PRESSURE TEST

Total Attach: 3 Files