

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401942926

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Kate Miller
Phone: (720) 440-6133
Fax:
Email: regulatory@bonanzacrk.com

5. API Number 05-123-46921-00
6. County: WELD
7. Well Name: North Platte
Well Number: P31-T34-28HNB
8. Location: QtrQtr: NENE Section: 28 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/10/2018 End Date: 12/19/2018 Date of First Production this formation: 01/29/2019

Perforations Top: 6934 Bottom: 11550 No. Holes: 972 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara frac'd with 205,345 bbls of slurry, 9,255,040 lbs 30/50 Ottawa Sand, 362,160 lbs 100 mesh, 452 bbls 15% HCl

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 20502 Max pressure during treatment (psi): 7158

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.05

Total acid used in treatment (bbl): 452 Number of staged intervals: 36

Recycled water used in treatment (bbl): 10 Flowback volume recovered (bbl): 7002

Fresh water used in treatment (bbl): 200040 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9617200 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/17/2019 Hours: 24 Bbl oil: 321 Mcf Gas: 465 Bbl H2O: 241

Calculated 24 hour rate: Bbl oil: 321 Mcf Gas: 465 Bbl H2O: 241 GOR: 1448

Test Method: Flowing Casing PSI: 675 Tubing PSI: 1463 Choke Size: 7/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6362 Tbg setting date: 01/13/2019 Packer Depth: 6352

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Production Zone location: T5N, R63W, Section 28, 36 feet FNL, 1807 feet FEL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Aubrey Noonan _____

Title: Regulatory Analyst _____

Date: _____

Email regulatory@bonanzacrk.com _____

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)