

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

02/27/2019

Document Number:

401952885

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616.4300
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 326741 Location Type: Production Facilities
Name: BUCKLIN-66N66W Number: 36NESE
County: WELD
Qtr Qtr: NESE Section: 36 Township: 6N Range: 66W Meridian: 6
Latitude: 40.443041 Longitude: -104.717839

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462707 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.442770 Longitude: -104.717380 PDOP: 1.8 Measurement Date: 04/25/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 326741 Location Type: Well Site [ ] No Location ID
Name: BUCKLIN-66N66W Number: 36NESE
County: WELD
Qtr Qtr: NESE Section: 36 Township: 6N Range: 66W Meridian: 6
Latitude: 40.443041 Longitude: -104.717839

Flowline Start Point Riser

Latitude: 40.443040 Longitude: -104.717820 PDOP: 2.1 Measurement Date: 05/09/2017
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 08/01/1987  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 11/12/2018

**Description of Abandonment**

Flowline flowfilled and abandoned in place during the plugging operations for the Bucklin 9-36 well.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

[Empty comment box]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/27/2019 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/28/2019

**Attachment Check List**

Att Doc Num	Name
401952885	Form44 Submitted

Total Attach: 1 Files