

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/11/2018

Document Number:

401737034

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10261 Contact Person: Matthew Minne
Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 6657831
Address: 730 17TH ST STE 500 Email: mminne@bayswater.us
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 310387 Location Type: Production Facilities
Name: CABALA RANCH & EXPLORATION-67N67W Number: 24NWSE
County: WELD
Qtr Qtr: NWSE Section: 24 Township: 7N Range: 67W Meridian: 6
Latitude: 40.557620 Longitude: -104.839460

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.557611 Longitude: -104.839460 PDOP: 1.9 Measurement Date: 08/28/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 446445 Location Type: Production Facilities ☐ No Location ID
Name: MOUNTAIN VIEW CABALA RANCH T7N-R67W Number:
County: WELD
Qtr Qtr: LOT 1 Section: 24 Township: 7N Range: 67W Meridian: 6
Latitude: 40.556502 Longitude: -104.832204

Flowline Start Point Riser

Latitude: 40.556585 Longitude: -104.832216 PDOP: 1.9 Measurement Date: 08/28/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: unk Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 08/23/2008
Maximum Anticipated Operating Pressure (PSI): 1050 Testing PSI: 575
Test Date: 06/11/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/11/2018 Email: mminne@bayswater.us

Print Name: Matthew Minne Title: Facility Operation Lead

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

401793069	PRESSURE TEST
401793070	OFF-LOCATION FLOWLINE GEODATABASE

Total Attach: 2 Files