

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Kate Miller  
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6133  
 3. Address: 410 17TH STREET SUITE #1400 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: regulatory@bonanzacr.com

5. API Number 05-123-47012-00 6. County: WELD  
 7. Well Name: North Platte Well Number: F-J-28HNC  
 8. Location: QtrQtr: NESW Section: 21 Township: 5N Range: 63W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/24/2018 End Date: 12/04/2018 Date of First Production this formation: 01/28/2019  
 Perforations Top: 6819 Bottom: 11466 No. Holes: 864 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole:

Niobrara frac'd with 199,697 bbls of slurry, 9,233,480 lbs 30/50 Ottawa Sand, 373,830 lbs 100 mesh, 440 bbls 15% HCl

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 200137 Max pressure during treatment (psi): 6889  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.99  
 Total acid used in treatment (bbl): 440 Number of staged intervals: 36  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 728  
 Fresh water used in treatment (bbl): 199697 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 9607310 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/17/2019 Hours: 24 Bbl oil: 383 Mcf Gas: 599 Bbl H2O: 372  
 Calculated 24 hour rate: Bbl oil: 383 Mcf Gas: 599 Bbl H2O: 372 GOR: 1563  
 Test Method: Flowing Casing PSI: 456 Tubing PSI: 1257 Choke Size: 10/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 43  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6326 Tbg setting date: 01/08/2019 Packer Depth: 6326

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Production Zone location: T5N, R63W, Section 28, 3 feet FNL, 1333 feet FWL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Aubrey Noonan

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@bonanzacrk.com  
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### Attachment Check List

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