

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Kate Miller
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6133
 3. Address: 410 17TH STREET SUITE #1400 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: regulatory@bonanzacrk.com

5. API Number 05-123-47012-00 6. County: WELD
 7. Well Name: North Platte Well Number: F-J-28HNC
 8. Location: QtrQtr: NESW Section: 21 Township: 5N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 11/24/2018 End Date: 12/04/2018 Date of First Production this formation: 01/28/2019Perforations Top: 6819 Bottom: 11466 No. Holes: 864 Hole size: 0.41Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara frac'd with 199,697 bbls of slurry, 9,233,480 lbs 30/50 Ottawa Sand, 373,830 lbs 100 mesh, 440 bbls 15% HCl

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 200137Max pressure during treatment (psi): 6889

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____

Min frac gradient (psi/ft): 0.99Total acid used in treatment (bbl): 440Number of staged intervals: 36

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): 728Fresh water used in treatment (bbl): 199697Disposition method for flowback: DISPOSALTotal proppant used (lbs): 9607310Rule 805 green completion techniques were utilized: ☒Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/17/2019 Hours: 24 Bbl oil: 383 Mcf Gas: 599 Bbl H2O: 372Calculated 24 hour rate: Bbl oil: 383 Mcf Gas: 599 Bbl H2O: 372 GOR: 1563Test Method: Flowing Casing PSI: 456 Tubing PSI: 1257 Choke Size: 10/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 43Tubing Size: 2 + 3/8 Tubing Setting Depth: 6326 Tbg setting date: 01/08/2019 Packer Depth: 6326

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Production Zone location: T5N, R63W, Section 28, 3 feet FNL, 1333 feet FWL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Aubrey Noonan _____

Title: Regulatory Analyst _____

Date: _____

Email regulatory@bonanzacrk.com _____

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)