

SRC ENERGY

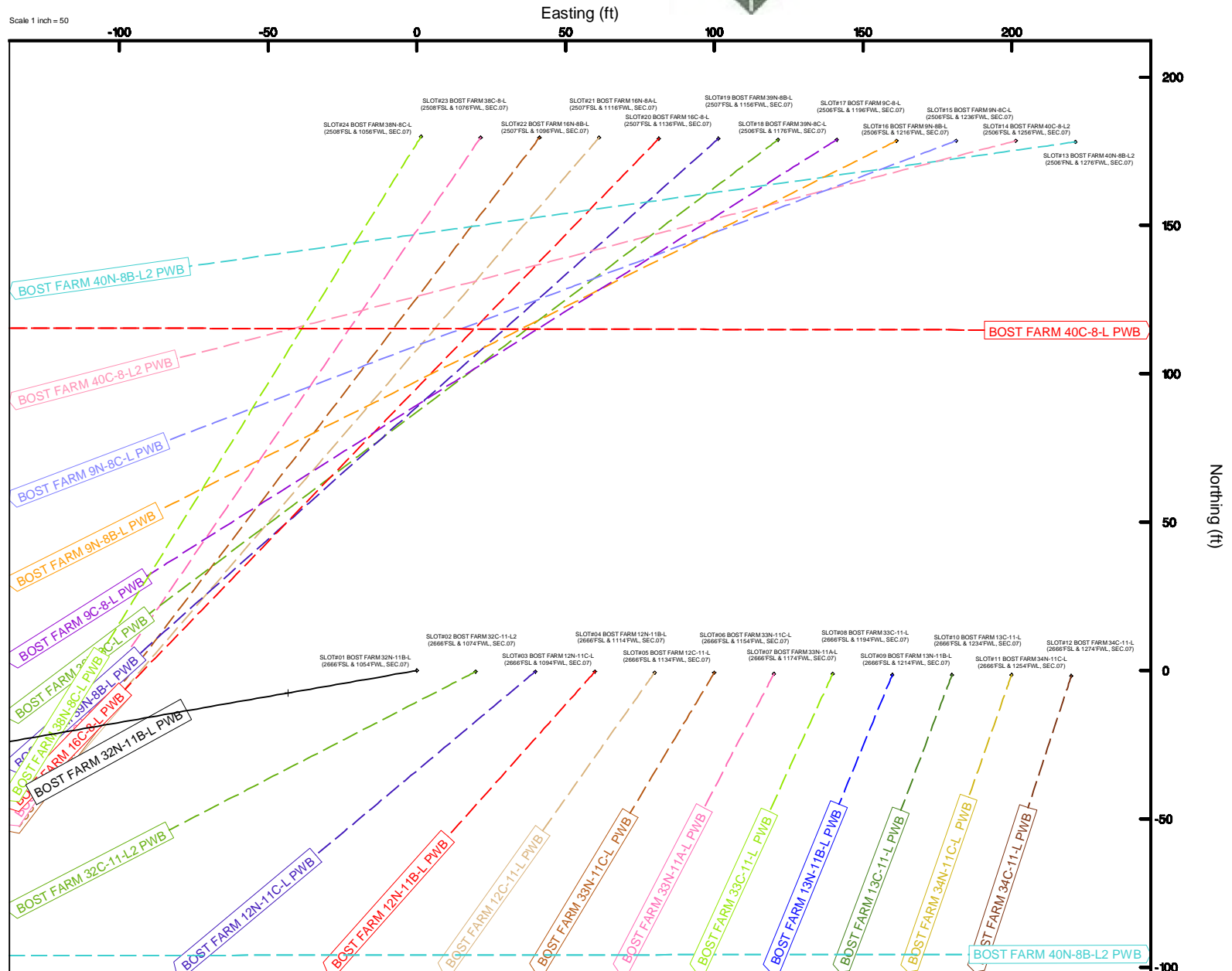
Location: COLORADO
Field: WELD COUNTY (NAD83, TRUE NORTH)
Facility: SEC.07-T05N-R66W

Slot: SLOT#01 BOST FARM 32N-11B-L (2666'FSL & 1054'FWL, SEC.07)
Well: BOST FARM 32N-11B-L
Wellbore: BOST FARM 32N-11B-L PWB



SRC ENERGY

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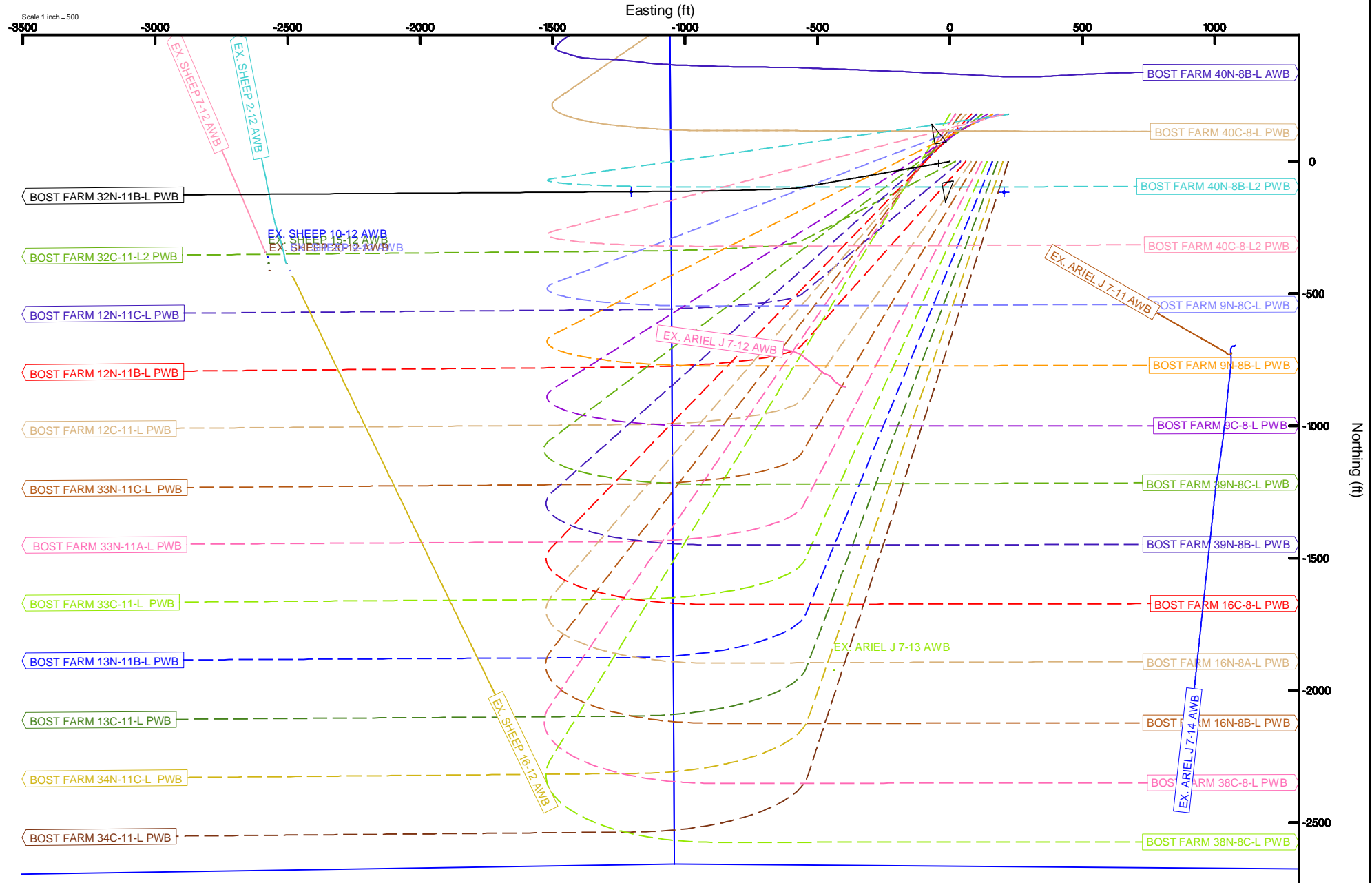
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Location: COLORADO Slot: SLOT#01 BOST FARM 32N-11B-L (2666'FSL & 1054'FWL, SEC.07)
Field: WELD COUNTY (NAD83,TRUE NORTH) Well: BOST FARM 32N-11B-L
Facility: SEC.07-T05N-R66W Wellbore: BOST FARM 32N-11B-L PWB



SRC ENERGY

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Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 1 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Colorado SP, Northern Zone (501), US feet	Software System	WellArchitect® 5.1
North Reference	True	User	Bushjamh
Scale	0.999961	Report Generated	01/03/2019 at 14:30
Convergence at slot	0.43° East	Database/Source file	WA_DEN_Denver_Defn/BOST FARM 33C-11-L (REV-C.0) PWP CR.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	114.39	-64.34	3187096.39	1394423.69	40°24'50.936"N	104°49'41.081"W
Facility Reference Pt			3187161.59	1394309.79	40°24'49.806"N	104°49'40.249"W
Field Reference Pt			3171284.48	1426358.81	40°30'07.643"N	104°53'02.634"W

WELLPATH DATUM			
Calculation method	Minimum Curvature	IKON 12 (4') (RKB) to Facility Vertical Datum	4878.00ft
Horizontal Reference Pt	Slot	IKON 12 (4') (RKB) to Mean Sea Level	4878.00ft
Vertical Reference Pt	IKON 12 (4') (RKB)	IKON 12 (4') (RKB) to Mud Line at Slot (SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07))	4878.00ft
MD Reference Pt	IKON 12 (4') (RKB)		
Field Vertical Reference	Mean Sea Level		

POSITIONAL UNCERTAINTY CALCULATION SETTINGS					
Ellipse Confidence Limit	3.00 Std Dev	Ellipse Start MD	4.00ft	Surface Position Uncertainty	included
Declination	8.31° East of TN	Dip Angle	66.80°	Mag Field Strength	52262 nT
Slot Surface Uncertainty @1SD		Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft	Vertical	3.000ft
Positional Uncertainty values in the WELLPATH DATA table are the projection of the ellipsoid of uncertainty onto the vertical and horizontal planes					



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 2 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

ANTI-COLLISION RULE			
Rule Name	Baker Hughes Stop Drilling (offset is HSE risk)	Rule Based On	Ratio
Plane of Rule	Closest Approach	Threshold Value	1.00
Include Casing & Hole Size	yes	Apply Cone of Safety	no

HOLE & CASING SECTIONS - Ref Wellbore: BOST FARM 33C-11-L PWB Ref Wellpath: BOST FARM 33C-11-L (REV-C.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1722.43	0.00	0.00	-213.07	-97.30
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1722.43	0.00	0.00	-213.07	-97.30
8.5in Open Hole	1750.00	18128.51	16378.51	1722.43	7120.00	-213.07	-97.30	-1741.25	-11583.51

SURVEY PROGRAM - Ref Wellbore: BOST FARM 33C-11-L PWB Ref Wellpath: BOST FARM 33C-11-L (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 33C-11-L PWB
1750.00	18128.51	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 33C-11-L PWB



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP

Closest Approach

Page 3 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CALCULATION RANGE & CUTOFF

From: 4.00ft MD	To: 18128.51ft MD	C-C Cutoff: 300.00 ft
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OFFSET WELL CLEARANCE SUMMARY (91 Offset Wellpaths selected) Ratios are calculated in Closest Approach plane

Offset Facility	Offset Slot	Offset Well	Offset Wellbore	Offset Wellpath	C-C Clearance Distance			ACR Separation Ratio			
					Ref MD [ft]	Min C-C Clear Dist [ft]	Diverging from MD [ft]	Ref MD of Min Ratio [ft]	Min Ratio	Min Ratio Dvrg from [ft]	ACR Status
SEC.07-T05N-R66W	SLOT#20 BOST FARM 16C-8-L (2507'FSL & 1136'FWL, SEC.07)	BOST FARM 16C-8-L	BOST FARM 16C-8-L PWB	BOST FARM 16C-8-L (REV-B.0) PWP	7771.12	16.01	7771.12	7771.24	0.19	7771.24	FAIL
SEC.11-T05N-R67W	SLOT#02 EX. UPRR 49 PAN AM B #1 (660'FSL & 660'FWL, PR/7860'TD)	EX. UPRR 49 PAN AM B #1	EX. UPRR 49 PAN AM B #1 AWB	EX. UPRR 49 PAN AM B #1 AWP	17512.12	311.63	17512.12	17520.79	0.75	17520.79	FAIL
SEC.07-T05N-R66W	SLOT#09 BOST FARM 13N-11B-L (2666'FSL & 1214'FWL, SEC.07)	BOST FARM 13N-11B-L	BOST FARM 13N-11B-L PWB	BOST FARM 13N-11B-L (REV-C.0) PWP	455.48	18.68	18128.51	18128.51	0.81	18128.51	FAIL
SEC.07-T05N-R66W	SLOT#56 EX. ARIEL J 7-13 (670'FSL & 664'FWL, SI-CODL-7451'TD)	EX. ARIEL J 7-13	EX. ARIEL J 7-13 AWB	EX. ARIEL J 7-13 AWP	7168.38	403.33	7168.38	7217.00	1.03	7217.00	PASS
SEC.07-T05N-R66W	SLOT#10 BOST FARM 13C-11-L (2666'FSL & 1234'FWL, SEC.07)	BOST FARM 13C-11-L	BOST FARM 13C-11-L PWB	BOST FARM 13C-11-L (REV-C.0) PWP	582.80	37.74	18128.51	18128.51	1.11	18128.51	PASS
SEC.07-T05N-R66W	SLOT#07 BOST FARM 33N-11A-L (2666'FSL & 1174'FWL, SEC.07)	BOST FARM 33N-11A-L	BOST FARM 33N-11A-L PWB	BOST FARM 33N-11A-L (REV-C.0) PWP	746.50	18.22	18126.08	18126.08	1.21	18126.08	PASS
SEC.07-T05N-R66W	SLOT#06 BOST FARM 33N-11C-L (2666'FSL & 1154'FWL, SEC.07)	BOST FARM 33N-11C-L	BOST FARM 33N-11C-L PWB	BOST FARM 33N-11C-L (REV-C.0) PWP	804.00	36.63	14304.00	18125.24	1.26	18125.24	PASS
SEC.07-T05N-R66W	SLOT#05 BOST FARM 12C-11-L (2666'FSL & 1134'FWL, SEC.07)	BOST FARM 12C-11-L	BOST FARM 12C-11-L PWB	BOST FARM 12C-11-L (REV-C.0) PWP	863.86	54.79	11404.00	18123.63	1.76	18123.63	PASS
SEC.07-T05N-R66W	SLOT#11 BOST FARM 34N-11C-L (2666'FSL & 1254'FWL, SEC.07)	BOST FARM 34N-11C-L	BOST FARM 34N-11C-L PWB	BOST FARM 34N-11C-L (REV-B.0) PWP	532.09	56.93	17804.00	17858.62	1.78	17858.62	PASS
SEC.12-T05N-R67W	SLOT#01 EX. TRI POINT 12-3B (1925'FSL & 1450'FWL, SI-CODL-7490'TD)	EX. TRI POINT 12-3B	EX. TRI POINT 12-3B AWB	EX. TRI POINT 12-3B AWP	11489.14	859.80	11489.14	11490.97	1.84	11490.97	PASS
SEC.07-T05N-R66W	SLOT#19 BOST FARM 39N-8B-L (2507'FSL & 1156'FWL, SEC.07)	BOST FARM 39N-8B-L	BOST FARM 39N-8B-L PWB	BOST FARM 39N-8B-L (REV-B.0) PWP	7324.47	150.36	7324.49	7324.49	1.96	7324.49	PASS
SEC.07-T05N-R66W	SLOT#12 BOST FARM 34C-11-L (2666'FSL & 1274'FWL, SEC.07)	BOST FARM 34C-11-L	BOST FARM 34C-11-L PWB	BOST FARM 34C-11-L (REV-B.0) PWP	472.48	76.48	17804.00	17880.39	2.33	17880.39	PASS
SEC.07-T05N-R66W	SLOT#04 BOST FARM 12N-11B-L (2666'FSL & 1114'FWL, SEC.07)	BOST FARM 12N-11B-L	BOST FARM 12N-11B-L PWB	BOST FARM 12N-11B-L (REV-C.0) PWP	925.46	73.04	14104.00	18122.07	2.39	18122.07	PASS
SEC.12-T05N-R67W	SLOT#05 EX. SHEEP 20-12 (2266'FSL & 1511'FEL, PR/NB-CD/7464'TD)	EX. SHEEP 20-12	EX. SHEEP 20-12 AWB	EX. SHEEP 20-12 AWP	9244.06	1251.76	9244.06	9254.90	2.86	9254.90	PASS
SEC.12-T05N-R67W	SLOT#08 EX. SHEEP 9-12 (2268'FSL & 1439'FEL, PR/NB-CD/7441'TD)	EX. SHEEP 9-12	EX. SHEEP 9-12 AWB	EX. SHEEP 9-12 AWP	9165.70	1251.20	9165.70	9175.66	2.86	9175.66	PASS
SEC.12-T05N-R67W	SLOT#03 EX. SHEEP 15-12 (2294'FSL & 1520'FEL, PR/NB-CD/7701'TD)	EX. SHEEP 15-12	EX. SHEEP 15-12 AWB	EX. SHEEP 15-12 AWP	9245.26	1280.20	9245.26	9245.26	2.92	9245.26	PASS
SEC.07-T05N-R66W	SLOT#03 BOST FARM 12N-11C-L (2666'FSL & 1094'FWL, SEC.07)	BOST FARM 12N-11C-L	BOST FARM 12N-11C-L PWB	BOST FARM 12N-11C-L (REV-C.0) PWP	983.10	91.24	12504.00	18120.45	2.94	18120.45	PASS
SEC.12-T05N-R67W	SLOT#02 EX. SHEEP 10-12 (2323'FSL & 1529'FEL, PR/NB-CD/7371'TD)	EX. SHEEP 10-12	EX. SHEEP 10-12 AWB	EX. SHEEP 10-12 AWP	9248.84	1303.55	9248.84	9248.84	2.98	9248.84	PASS
SEC.12-T05N-R67W	SLOT#04 EX. SHEEP 16-12 (2240'FSL & 1430'FEL, PR/NB-CD/7793'TD)	EX. SHEEP 16-12	EX. SHEEP 16-12 AWB	EX. SHEEP 16-12 AWP	8404.00	358.95	8404.00	8355.91	3.46	8355.91	PASS
SEC.07-T05N-R66W	SLOT#02 BOST FARM 32C-11-L2 (2666'FSL & 1074'FWL, SEC.07)	BOST FARM 32C-11-L2	BOST FARM 32C-11-L2 PWB	BOST FARM 32C-11-L2 (REV-C.0) PWP	1030.29	109.48	12104.00	18128.51	3.48	18128.51	PASS
SEC.07-T05N-R66W	SLOT#21 BOST FARM 16N-8A-L (2507'FSL & 1116'FWL, SEC.07)	BOST FARM 16N-8A-L	BOST FARM 16N-8A-L PWB	BOST FARM 16N-8A-L (REV-B.0) PWP	768.18	187.48	7345.66	7345.66	3.98	7345.66	PASS
SEC.07-T05N-R66W	SLOT#01 BOST FARM 32N-11B-L (2666'FSL & 1054'FWL, SEC.07)	BOST FARM 32N-11B-L	BOST FARM 32N-11B-L PWB	BOST FARM 32N-11B-L (REV-C.0) PWP	1071.57	127.61	18104.00	18128.51	4.09	18128.51	PASS
SEC.07-T05N-R66W	SLOT#18 BOST FARM 39N-8C-L (2506'FSL & 1176'FWL, SEC.07)	BOST FARM 39N-8C-L	BOST FARM 39N-8C-L PWB	BOST FARM 39N-8C-L (REV-B.0) PWP	731.74	170.21	7404.00	7434.58	5.27	7434.58	PASS
SEC.12-T05N-R67W	SLOT#09 EX. BORESEN 1 (2040'FNL & 600'FEL, PR/NB-CD/7244'TD)	EX. BORESEN 1	EX. BORESEN 1 AWB	EX. BORESEN 1 AWP	1479.00	1906.46	8304.00	8356.42	5.35	8356.42	PASS
SEC.12-T05N-R67W	SLOT#10 EX. DETIENNE 24-12 (2008'FNL & 641'FEL, PR/NB-CD/7396'TD)	EX. DETIENNE 24-12	EX. DETIENNE 24-12 AWB	EX. DETIENNE 24-12 AWP	1416.50	1954.48	8356.51	8356.51	5.42	8356.51	PASS



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 4 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CALCULATION RANGE & CUTOFF

From: 4.00ft MD	To: 18128.51ft MD	C-C Cutoff: 300.00 ft
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OFFSET WELL CLEARANCE SUMMARY (91 Offset Wellpaths selected) Ratios are calculated in Closest Approach plane

Offset Facility	Offset Slot	Offset Well	Offset Wellbore	Offset Wellpath	C-C Clearance Distance			ACR Separation Ratio			
					Ref MD [ft]	Min C-C Clear Dist [ft]	Diverging from MD [ft]	Ref MD of Min Ratio [ft]	Min Ratio	Min Ratio Dvrg from [ft]	ACR Status
SEC.07-T05N-R66W	SLOT#22 BOST FARM 16N-8B-L (2507'FSL & 1096'FWL, SEC.07)	BOST FARM 16N-8B-L	BOST FARM 16N-8B-L PWB	BOST FARM 16N-8B-L (REV-B.0) PWP	789.98	196.62	7804.00	7852.47	5.96	7852.47	PASS
SEC.07-T05N-R66W	SLOT#55 EX. ARIEL J 7-12 (1813'FSL & 660'FWL, PA-CODL-7370'TD)	EX. ARIEL J 7-12	EX. ARIEL J 7-12 AWB	EX. ARIEL J 7-12 AWP	4406.97	229.66	4406.97	4527.19	6.28	4527.19	PASS
SEC.07-T05N-R66W	SLOT#23 BOST FARM 38C-8-L (2508'FSL & 1076'FWL, SEC.07)	BOST FARM 38C-8-L	BOST FARM 38C-8-L PWB	BOST FARM 38C-8-L (REV-B.0) PWP	818.18	207.00	8204.00	8213.01	7.12	8213.01	PASS
SEC.11-T05N-R67W	SLOT#03 EX. SKYWAY 22-11 (2069'FNL & 468'FWL, PR/7921'TD)	EX. SKYWAY 22-11	EX. SKYWAY 22-11 AWB	EX. SKYWAY 22-11 AWP	16841.50	1747.87	16841.50	16941.65	7.81	16941.65	PASS
SEC.07-T05N-R66W	SLOT#17 BOST FARM 9C-8-L (2506'FSL & 1196'FWL, SEC.07)	BOST FARM 9C-8-L	BOST FARM 9C-8-L PWB	BOST FARM 9C-8-L (REV-B.0) PWP	726.52	168.84	7404.00	7409.10	8.20	7409.10	PASS
SEC.07-T05N-R66W	SLOT#24 BOST FARM 38N-8C-L (2508'FSL & 1056'FWL, SEC.07)	BOST FARM 38N-8C-L	BOST FARM 38N-8C-L PWB	BOST FARM 38N-8C-L (REV-B.0) PWP	866.50	218.91	8104.00	1745.73	9.36	8204.00	PASS
SEC.07-T05N-R66W	SLOT#16 BOST FARM 9N-8B-L (2506'FSL & 1216'FWL, SEC.07)	BOST FARM 9N-8B-L	BOST FARM 9N-8B-L PWB	BOST FARM 9N-8B-L (REV-B.0) PWP	712.95	169.84	7104.00	7119.33	10.75	7119.33	PASS
SEC.07-T05N-R66W	SLOT#15 BOST FARM 9N-8C-L (2506'FSL & 1236'FWL, SEC.07)	BOST FARM 9N-8C-L	BOST FARM 9N-8C-L PWB	BOST FARM 9N-8C-L (REV-B.0) PWP	704.00	173.35	7104.00	1704.00	12.46	7204.00	PASS
SEC.07-T05N-R66W	SLOT#14 BOST FARM 40C-8-L2 (2506'FSL & 1256'FWL, SEC.07)	BOST FARM 40C-8-L2	BOST FARM 40C-8-L2 PWB	BOST FARM 40C-8-L2 (REV-B.0) PWB	693.22	179.28	7104.00	1704.00	13.56	7304.00	PASS
SEC.07-T05N-R66W	SLOT#13 BOST FARM 40N-8B-L2 (2506'FNL & 1276'FWL, SEC.07)	BOST FARM 40N-8B-L2	BOST FARM 40N-8B-L2 PWB	BOST FARM 40N-8B-L2 (REV-B.0) PWP	681.40	186.63	6904.00	1704.00	14.71	7004.00	PASS
SEC.08-T05N-R66W	SLOT#05 EX. DRAKE 8-1 (660'FSL & 1980'FWL, PA/NB-CD/7400'TD)	EX. DRAKE 8-1	EX. DRAKE 8-1 AWB	EX. DRAKE 8-1 AWP	104.00	6431.76	500.00	7365.88	16.80	7365.88	PASS
SEC.08-T05N-R66W	SLOT#07 EX. DRAKE 8-15H6 (838'FSL & 2014'FEL, PA-CODL-7553'TD)	EX. DRAKE 8-15H6	EX. DRAKE 8-15H6 AWB	EX. DRAKE 8-15H6 AWP	104.00	7789.13	500.00	7412.99	20.35	7412.99	PASS
SEC.12-T05N-R67W	SLOT#07 EX. SHEEP 7-12 (2352'FSL & 1539'FEL, PR/NB-CD/7436'TD)	EX. SHEEP 7-12	EX. SHEEP 7-12 AWB	EX. SHEEP 7-12 AWP	9686.50	2351.74	9686.50	10116.35	20.80	10116.35	PASS
SEC.11-T05N-R67W	SLOT#01 EX. ARTIST 11-12 (458'FNL & 1774'FEL, CODL/PR)	EX. ARTIST 11-12	EX. ARTIST 11-12 AWB	EX. ARTIST 11-12 AWP	14741.50	3795.72	14741.50	15404.00	21.85	15404.00	PASS
SEC.08-T05N-R66W	SLOT#08 EX. DRAKE 8-2 (660'FSL & 660'FEL, PA-CODL-7432'TD)	EX. DRAKE 8-2	EX. DRAKE 8-2 AWB	EX. DRAKE 8-2 AWP	104.00	8950.35	500.00	7456.25	23.03	7456.25	PASS
SEC.07-T05N-R66W	SLOT#48 BOST FARM 40C-8-L (1517'FNL & 939'FWL, SEC.07)	BOST FARM 40C-8-L	BOST FARM 40C-8-L PWB	BOST FARM 40C-8-L (REV-B.0) PWP	779.00	1192.84	7004.00	7149.49	23.43	7149.49	PASS
SEC.07-T05N-R66W	SLOT#47 BOST FARM 40N-8B-L (1497'FNL & 939'FWL, SEC.07)	BOST FARM 40N-8B-L	BOST FARM 40N-8B-L AWB	BOST FARM 40N-8B-L AWP	691.50	1214.19	6804.00	6959.64	26.04	6959.64	PASS
SEC.07-T05N-R66W	SLOT#57 EX. ARIEL J 7-14 (1939'FSL & 2157'FWL, SI-CODL-7710'TD)	EX. ARIEL J 7-14	EX. ARIEL J 7-14 AWB	EX. ARIEL J 7-14 AWP	1673.53	1132.36	6204.00	7204.00	27.64	7204.00	PASS
SEC.07-T05N-R66W	SLOT#46 BOST FARM 8C-8-L (1477'FNL & 939'FWL, SEC.07)	BOST FARM 8C-8-L	BOST FARM 8C-8-L AWB	BOST FARM 8C-8-L AWP	404.00	1238.15	7904.00	8356.27	29.02	8356.27	PASS
SEC.12-T05N-R67W	SLOT#06 EX. SHEEP 2-12 (2297'FSL & 1448'FEL, PR/NB-CD/7880'TD)	EX. SHEEP 2-12	EX. SHEEP 2-12 AWB	EX. SHEEP 2-12 AWP	2399.00	2557.49	9604.00	11045.77	29.30	11045.77	PASS
SEC.07-T05N-R66W	SLOT#54 EX. ARIEL J 7-11 (1950'FSL & 2108'FWL, PA-CODL-7506'TD)	EX. ARIEL J 7-11	EX. ARIEL J 7-11 AWB	EX. ARIEL J 7-11 AWP	2442.75	1112.03	2442.75	6964.65	30.62	6964.65	PASS
SEC.18-T05N-R66W	SLOT#03 EX. LUNDVALL J 18-28D (2033'FNL & 1917'FEL, PR/NB-CD/7995'TD)	EX. LUNDVALL J 18-28D	EX. LUNDVALL J 18-28D AWB	EX. LUNDVALL J 18-28D AWP	6961.39	2574.23	6961.39	7231.29	32.43	7231.29	PASS
SEC.07-T05N-R66W	SLOT#45 BOST FARM 8N-8C-L (1457'FNL & 940'FWL, SEC.07)	BOST FARM 8N-8C-L	BOST FARM 8N-8C-L AWB	BOST FARM 8N-8C-L AWP	516.50	1258.04	6704.00	7024.30	32.53	7024.30	PASS
SEC.07-T05N-R66W	SLOT#44 BOST FARM 41N-8A-L (1437'FNL & 940'FWL, SEC.07)	BOST FARM 41N-8A-L	BOST FARM 41N-8A-L AWB	BOST FARM 41N-8A-L AWP	408.80	1276.65	6504.00	6946.28	34.60	6946.28	PASS
SEC.07-T05N-R66W	SLOT#43 BOST FARM 41N-8B-L (1417'FNL & 940'FWL, SEC.07)	BOST FARM 41N-8B-L	BOST FARM 41N-8B-L AWB	BOST FARM 41N-8B-L AWP	291.50	1299.39	6504.00	8356.34	37.39	8356.34	PASS



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 5 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CALCULATION RANGE & CUTOFF

From: 4.00ft MD	To: 18128.51ft MD	C-C Cutoff: 300.00 ft
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OFFSET WELL CLEARANCE SUMMARY (91 Offset Wellpaths selected) Ratios are calculated in Closest Approach plane

Offset Facility	Offset Slot	Offset Well	Offset Wellbore	Offset Wellpath	C-C Clearance Distance			ACR Separation Ratio			
					Ref MD [ft]	Min C-C Clear Dist [ft]	Diverging from MD [ft]	Ref MD of Min Ratio [ft]	Min Ratio	Min Ratio Dvrg from [ft]	ACR Status
SEC.07-T05N-R66W	SLOT#42 BOST FARM 41C-8-L (1397'FNL & 940'FWL, SEC.07)	BOST FARM 41C-8-L	BOST FARM 41C-8-L AWB	BOST FARM 41C-8-L AWP	172.13	1319.56	7904.00	8356.60	41.09	8704.00	PASS
SEC.07-T05N-R66W	SLOT#40 BOST FARM 1N-8B-L (1357'FNL & 941'FWL, SEC.07)	BOST FARM 1N-8B-L	BOST FARM 1N-8B-L AWB	BOST FARM 1N-8B-L AWP	291.50	1358.08	291.50	8356.42	44.32	11804.00	PASS
SEC.07-T05N-R66W	SLOT#41 BOST FARM 41N-8C-L (1377'FNL & 941'FWL, SEC.07)	BOST FARM 41N-8C-L	BOST FARM 41N-8C-L AWB	BOST FARM 41N-8C-L AWP	304.00	1337.51	8204.00	7077.80	44.52	9004.00	PASS
SEC.18-T05N-R66W	SLOT#02 EX. LUNDVALL J 18-27D (2065'FNL & 1894'FEL, PR/CODL/7974'TD)	EX. LUNDVALL J 18-27D	EX. LUNDVALL J 18-27D AWB	EX. LUNDVALL J 18-27D AWP	6854.00	3689.30	6854.00	7292.63	46.49	7292.63	PASS
SEC.07-T05N-R66W	SLOT#39 BOST FARM 1N-8C-L (1337'FNL & 941'FWL, SEC.07)	BOST FARM 1N-8C-L	BOST FARM 1N-8C-L AWB	BOST FARM 1N-8C-L AWP	204.00	1377.74	204.00	8356.77	47.79	9204.00	PASS
SEC.07-T05N-R66W	SLOT#59 EX. SAMUEL J 7-15 (1881'FSL & 1422'FEL, SI-CODL-7923'TD)	EX. SAMUEL J 7-15	EX. SAMUEL J 7-15 AWB	EX. SAMUEL J 7-15 AWP	5404.00	2738.40	5404.00	7304.00	48.34	7304.00	PASS
SEC.07-T05N-R66W	SLOT#48 BOST FARM 40C-8-L (1517'FNL & 939'FWL, SEC.07)	BOST FARM 40C-8-L	BOST FARM 40C-8-L AWB	BOST FARM 40C-8-L AWP	779.00	1192.84	779.00	1763.80	49.29	13104.00	PASS
SEC.18-T05N-R66W	SLOT#01 EX. LUNDVALL J 17-30D (2081'FNL & 1882'FEL, PR/NB-CD/8175'TD)	EX. LUNDVALL J 17-30D	EX. LUNDVALL J 17-30D AWB	EX. LUNDVALL J 17-30D AWP	3704.00	4724.26	3704.00	7179.43	50.11	7179.43	PASS
SEC.07-T05N-R66W	SLOT#58 EX. SAMUEL J 7-10 (1833'FSL & 1948'FEL, PA-CODL-7484'TD)	EX. SAMUEL J 7-10	EX. SAMUEL J 7-10 AWB	EX. SAMUEL J 7-10 AWP	64.00	2304.06	64.00	7264.66	50.63	7264.66	PASS
SEC.07-T05N-R66W	SLOT#38 BOST FARM 26C-8-L (1317'FNL & 941'FWL, SEC..07)	BOST FARM 26C-8-L	BOST FARM 26C-8-L AWB	BOST FARM 26C-8-L AWP	179.00	1398.25	8204.00	9704.00	50.72	9704.00	PASS
SEC.07-T05N-R66W	SLOT#37 BOST FARM 26N-8B-L (1297'FNL & 942'FWL, SEC.07)	BOST FARM 26N-8B-L	BOST FARM 26N-8B-L AWB	BOST FARM 26N-8B-L AWP	247.13	1415.34	8104.00	9887.89	52.76	10204.00	PASS
SEC.07-T05N-R66W	SLOT#61 EX. SAMUEL J 7-23 (1879'FSL & 1397'FEL, SI/NB-CD/7448'TD)	EX. SAMUEL J 7-23	EX. SAMUEL J 7-23 AWB	EX. SAMUEL J 7-23 AWP	666.50	2807.17	666.50	7320.37	62.54	7320.37	PASS
SEC.08-T05N-R66W	SLOT#10 EX. WIEDEMAN 8-12H6 (1993'FSL & 667'FWL, SI/NB-CD/7418'TD)	EX. WIEDEMAN 8-12H6	EX. WIEDEMAN 8-12H6 AWB	EX. WIEDEMAN 8-12H6 AWP	64.00	4669.08	504.00	7304.00	68.29	7304.00	PASS
SEC.07-T05N-R66W	SLOT#60 EX. SAMUEL J 7-16 (1879'FSL & 1372'FEL, SI/NB-CD/7924'TD)	EX. SAMUEL J 7-16	EX. SAMUEL J 7-16 AWB	EX. SAMUEL J 7-16 AWP	734.00	2829.84	734.00	7396.56	70.36	7396.56	PASS
SEC.07-T05N-R66W	SLOT#62 EX. SAMUEL J 7-9 (1881'FSL & 1447'FEL, SI-CODL-8133'TD)	EX. SAMUEL J 7-9	EX. SAMUEL J 7-9 AWB	EX. SAMUEL J 7-9 AWP	516.50	2759.42	516.50	7313.14	73.92	7313.14	PASS
SEC.08-T05N-R66W	SLOT#06 EX. DRAKE 8-13H6 (844'FSL & 850'FWL, PR/NB-CD/7500'TD)	EX. DRAKE 8-13H6	EX. DRAKE 8-13H6 AWB	EX. DRAKE 8-13H6 AWP	4.00	5293.03	1104.00	7328.06	75.96	7328.06	PASS
SEC.08-T05N-R66W	SLOT#09 EX. WIEDEMAN 8-11H6 (2000'FSL & 2002'FWL, SI/NB-CD/7490'TD)	EX. WIEDEMAN 8-11H6	EX. WIEDEMAN 8-11H6 AWB	EX. WIEDEMAN 8-11H6 AWP	68.38	5913.92	504.00	7394.22	87.45	7394.22	PASS
SEC.08-T05N-R66W	SLOT#23 EX WHITE #8-1 (990'FNL & 990'FWL,SEC.08,PR,7884)	EX WHITE #8-1	EX WHITE #8-1 AWB	EX WHITE #8-1 AWP	41.50	5352.83	41.50	7304.00	87.88	7304.00	PASS
SEC.08-T05N-R66W	SLOT#18 TC-HILAND KNOLLS C7-9-11 (2600'FSL & 1189'FEL SEC.8) Drilled	TC-HILAND KNOLLS C7-9-11	TC-HILAND KNOLLS C7-9-11 AWB	TC-HILAND KNOLLS C7-9-11 AWP	529.00	8189.73	529.00	7304.00	105.66	7304.00	PASS
SEC.08-T05N-R66W	SLOT#21 TC-HILAND KNOLLS 3-9-11 (2552'FSL&1188'FEL,SEC.8)	TC-HILAND KNOLLS 3-9-11	TC-HILAND KNOLLS 3-9-11 AWB	TC-HILAND KNOLLS 3-9-11 AWP	104.00	8192.60	104.00	7368.82	108.25	7368.82	PASS
SEC.08-T05N-R66W	SLOT#22 TC-HILAND KNOLLS 4-9-11 (2536'FSL&1188'FEL,SEC.8)	TC-HILAND KNOLLS 4-9-11	TC-HILAND KNOLLS 4-9-11 AWB	TC-HILAND KNOLLS 4-9-11 AWP	89.00	8192.80	89.00	6445.87	112.54	12304.00	PASS
SEC.08-T05N-R66W	SLOT#15 TC-HILAND KNOLLS C6-9-11 (2648'FSL & 1190'FEL SEC.8) Drilled	TC-HILAND KNOLLS C6-9-11	TC-HILAND KNOLLS C6-9-11 AWB	TC-HILAND KNOLLS C6-9-11 AWP	554.00	8187.82	554.00	7304.00	117.64	7304.00	PASS
SEC.08-T05N-R66W	SLOT#19 TC-HILAND KNOLLS 1-9-11 (2584'FSL&1189'FEL,SEC.8)	TC-HILAND KNOLLS 1-9-11	TC-HILAND KNOLLS 1-9-11 AWB	TC-HILAND KNOLLS 1-9-11 AWP	91.50	8192.21	91.50	7368.62	121.45	7368.62	PASS
SEC.08-T05N-R66W	SLOT#17 TC-AIMS 4-9-11 (2616'FSL&1190'FEL,SEC.8)	TC-AIMS 4-9-11	TC-AIMS 4-9-11 AWB	TC-AIMS 4-9-11 AWP	66.50	8191.97	66.50	7380.76	124.50	7380.76	PASS
SEC.08-T05N-R66W	SLOT#20 TC-HILAND KNOLLS 2-9-11 (2568'FSL&1189'FEL,SEC.8)	TC-HILAND KNOLLS 2-9-11	TC-HILAND KNOLLS 2-9-11 AWB	TC-HILAND KNOLLS 2-9-11 AWP	666.50	8178.27	666.50	7304.00	125.36	7304.00	PASS



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 6 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CALCULATION RANGE & CUTOFF		
From: 4.00ft MD	To: 18128.51ft MD	C-C Cutoff: 300.00 ft

OFFSET WELL CLEARANCE SUMMARY (91 Offset Wellpaths selected) Ratios are calculated in Closest Approach plane											
Offset Facility	Offset Slot	Offset Well	Offset Wellbore	Offset Wellpath	C-C Clearance Distance			ACR Separation Ratio			
					Ref MD [ft]	Min C-C Clear Dist [ft]	Diverging from MD [ft]	Ref MD of Min Ratio [ft]	Min Ratio	Min Ratio Dvrg from [ft]	ACR Status
SEC.08-T05N-R66W	SLOT#02 TC-COUNTRY CLUB WEST C1-9-11 (2446'FNL & 1195'FEL SEC.8) Drilled	TC-COUNTRY CLUB WEST C1-9-11	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB	541.50	8181.18	541.50	7276.58	127.36	7276.58	PASS
SEC.08-T05N-R66W	SLOT#02 TC-COUNTRY CLUB WEST C1-9-11 (2446'FNL & 1195'FEL SEC.8) Drilled	TC-COUNTRY CLUB WEST C1-9-11	TC-COUNTRY CLUB WEST C1-9-11 S.T.#1 AWB	TC-COUNTRY CLUB WEST C1-9-11 S.T.#1 AWP	541.50	8181.18	541.50	7276.58	127.36	7276.58	PASS
SEC.08-T05N-R66W	SLOT#12 TC-AIMS C5-9-11 (2606'FNL & 1192'FEL SEC.8) Drilled	TC-AIMS C5-9-11	TC-AIMS C5-9-11 AWB	TC-AIMS C5-9-11 AWP	541.50	8188.06	541.50	7304.00	129.55	7304.00	PASS
SEC.08-T05N-R66W	SLOT#16 TC-AIMS 3-9-11 (2632'FSL&1190'FEL,SEC.8	TC-AIMS 3-9-11	TC-AIMS 3-9-11 AWB	TC-AIMS 3-9-11 AWP	452.00	8184.31	452.00	7404.00	132.66	7404.00	PASS
SEC.08-T05N-R66W	SLOT#06 TC-COUNTRY CLUB WEST C3-9-11 (2510'FNL & 1194'FEL SEC.8) Drilled	TC-COUNTRY CLUB WEST C3-9-11	TC-COUNTRY CLUB WEST C3-9-11 AWB	TC-COUNTRY CLUB WEST C3-9-11 AWP	579.00	8184.55	579.00	7304.00	137.27	7304.00	PASS
SEC.08-T05N-R66W	SLOT#09 TC-AIMS C4-9-11 (2558'FNL & 1193'FEL SEC.8) Drilled	TC-AIMS C4-9-11	TC-AIMS C4-9-11 AWB	TC-AIMS C4-9-11 AWP	566.50	8179.83	566.50	7304.00	149.11	7304.00	PASS
SEC.08-T05N-R66W	SLOT#03 TC-MOISER HILL 3-9-11 (2462'FNL&1195'FEL,SEC.8)	TC-MOISER HILL 3-9-11	TC-MOISER HILL 3-9-11 AWB	TC-MOISER HILL 3-9-11 AWP	191.50	8185.41	191.50	1804.00	156.31	3604.00	PASS
SEC.08-T05N-R66W	SLOT#07 TC-COUNTRY CLUB WEST A2-9-11 (2526'FNL&1193'FEL,SEC.8)	TC-COUNTRY CLUB WEST A2-9-11	TC-COUNTRY CLUB WEST A2-9-11 AWB	TC-COUNTRY CLUB WEST A2-9-11 AWP	591.50	8182.19	591.50	1804.00	157.15	7204.00	PASS
SEC.08-T05N-R66W	SLOT#13 TC-AIMS 1-9-11 (2622'FNL&1191'FEL,SEC.8)	TC-AIMS 1-9-11	TC-AIMS 1-9-11 AWB	TC-AIMS 1-9-11 AWP	679.00	8177.46	679.00	1804.00	157.76	7204.00	PASS
SEC.08-T05N-R66W	SLOT#04 TC-COUNTRY CLUB WEST 1-9-11 (2478'FNL&1194'FEL,SEC.8)	TC-COUNTRY CLUB WEST 1-9-11	TC-COUNTRY CLUB WEST 1-9-11 AWB	TC-COUNTRY CLUB WEST 1-9-11 AWP	566.50	8183.08	566.50	1804.00	157.88	7204.00	PASS
SEC.08-T05N-R66W	SLOT#01 TC-MOISER HILL 2-9-11 (2430'FNL&1195'FEL,SEC.8)	TC-MOISER HILL 2-9-11	TC-MOISER HILL 2-9-11 AWB	TC-MOISER HILL 2-9-11 AWP	104.00	8186.19	104.00	2322.77	158.56	2322.77	PASS
SEC.08-T05N-R66W	SLOT#08 TC-COUNTRY CLUB WEST 3-9-11 (2542'FNL&1193'FEL,SEC.8)	TC-COUNTRY CLUB WEST 3-9-11	TC-Country Club West 3-9-11 AWB	TC-Country Club West 3-9-11 AWP	104.00	8186.85	104.00	1804.00	158.63	7204.00	PASS
SEC.08-T05N-R66W	SLOT#11 TC-COUNTRY CLUB WEST 5-9-11 (2590'FNL&1192'FEL,SEC.8)	TC-COUNTRY CLUB WEST 5-9-11	TC-COUNTRY CLUB WEST 5-9-11 AWB	TC-COUNTRY CLUB WEST 5-9-11 AWP	681.50	8142.72	681.50	1804.00	159.45	7204.00	PASS
SEC.08-T05N-R66W	SLOT#05 TC-COUNTRY CLUB WEST 2-9-11 (2494'FNL&1194'FEL,SEC.8)	TC-COUNTRY CLUB WEST 2-9-11	TC-COUNTRY CLUB WEST 2-9-11 AWB	TC-COUNTRY CLUB WEST 2-9-11 AWP	104.00	8187.55	104.00	1804.00	159.64	7204.00	PASS
SEC.08-T05N-R66W	SLOT#10 TC-COUNTRY CLUB WEST 4-9-11 (2574'FNL&1192'FEL,SEC.8)	TC-COUNTRY CLUB WEST 4-9-11	TC-COUNTRY CLUB WEST 4-9-11 AWB	TC-COUNTRY CLUB WEST 4-9-11 AWP	99.00	8186.56	99.00	1804.00	160.42	7204.00	PASS
SEC.08-T05N-R66W	SLOT#14 TC-AIMS 2-9-11 (2638'FNL&1191'FEL,SEC.8)	TC-AIMS 2-9-11	TC-AIMS 2-9-11 AWB	TC-AIMS 2-9-11 AWP	66.50	8189.06	66.50	1804.00	161.60	7204.00	PASS



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 7 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 16C-8-L PWB Offset Wellpath: BOST FARM 16C-8-L (REV-B.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#20 BOST FARM 16C-8-L (2507'FSL & 1136'FWL, SEC.07)			Well: BOST FARM 16C-8-L			Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	180.34	-58.48	-17.97	189.58	1.56	314.36	PASS
104.00†	104.00	0.00	0.00	104.00	104.00	180.34	-58.48	-17.97	189.58	2.20	153.16	PASS
204.00†	204.00	0.00	0.00	204.00	204.00	180.34	-58.48	-17.97	189.58	3.20	84.47	PASS
304.00†	304.00	0.00	0.00	305.72	305.72	179.95	-58.85	-18.11	189.33	4.26	57.13	PASS
404.00†	404.00	0.00	0.00	408.77	408.69	177.17	-61.53	-19.15	187.61	5.41	42.02	PASS
500.00	500.00	0.00	0.00	507.32	506.97	172.03	-66.51	-21.14	184.57	6.54	32.92	PASS
504.00†	504.00	0.00	0.00	511.41	511.05	171.77	-66.76	134.22	184.42	6.59	32.62	PASS
604.00†	603.98	-1.72	-0.78	613.59	612.62	163.77	-74.50	131.50	181.37	7.79	26.44	PASS
704.00†	703.83	-6.60	-3.02	715.40	713.35	153.22	-84.70	128.49	179.74	9.11	21.96	PASS
804.00†	803.43	-14.66	-6.69	816.80	813.11	140.16	-97.33	125.23	179.66	10.33	19.08	PASS
904.00†	902.66	-25.87	-11.81	917.79	911.76	124.64	-112.34	121.81	181.22	11.77	16.67	PASS
1004.00†	1001.40	-40.22	-18.37	1018.35	1009.17	106.71	-129.68	118.31	184.50	13.25	14.94	PASS
1104.00†	1099.54	-57.71	-26.35	1118.45	1105.21	86.43	-149.29	114.84	189.53	14.86	13.57	PASS
1204.00†	1196.94	-78.29	-35.75	1218.10	1199.78	63.86	-171.11	111.45	196.31	16.62	12.48	PASS
1294.89	1284.73	-99.67	-45.52	1308.26	1284.36	41.42	-192.82	108.51	203.97	18.43	11.62	PASS
1304.00†	1293.49	-101.94	-46.55	1317.27	1292.75	39.07	-195.09	108.24	204.81	18.62	11.55	PASS
1404.00†	1389.67	-126.86	-57.93	1416.15	1384.60	12.76	-220.53	105.16	214.38	20.72	10.80	PASS
1504.00†	1485.84	-151.78	-69.31	1515.04	1476.44	-13.62	-246.04	102.33	224.52	22.88	10.20	PASS
1604.00†	1582.02	-176.69	-80.69	1613.93	1568.27	-39.99	-271.54	99.75	235.16	25.07	9.72	PASS
1704.00†	1678.19	-201.61	-92.06	1712.82	1660.11	-66.36	-297.04	97.39	246.24	27.22	9.34	PASS
1804.00†	1774.37	-226.53	-103.44	1811.71	1751.94	-92.73	-322.54	95.24	257.70	28.01	9.41	PASS
1904.00†	1870.54	-251.45	-114.82	1910.60	1843.78	-119.10	-348.05	93.27	269.49	28.04	9.83	PASS
2004.00†	1966.72	-276.36	-126.20	2009.50	1935.62	-145.48	-373.55	91.47	281.57	28.12	10.25	PASS
2104.00†	2062.89	-301.28	-137.58	2108.39	2027.45	-171.85	-399.05	89.82	293.90	28.25	10.65	PASS
2204.00†	2159.07	-326.20	-148.96	2207.28	2119.29	-198.22	-424.55	88.30	306.46	28.44	11.03	PASS
2304.00†	2255.24	-351.12	-160.33	2306.17	2211.12	-224.59	-450.06	86.90	319.21	28.68	11.39	PASS
2404.00†	2351.42	-376.03	-171.71	2405.06	2302.96	-250.96	-475.56	85.60	332.14	28.98	11.72	PASS
2504.00†	2447.59	-400.95	-183.09	2503.95	2394.79	-277.33	-501.06	84.41	345.22	29.33	12.04	PASS
2604.00†	2543.77	-425.87	-194.47	2602.85	2486.63	-303.71	-526.56	83.30	358.44	29.73	12.33	PASS
2704.00†	2639.94	-450.79	-205.85	2701.74	2578.46	-330.08	-552.07	82.27	371.78	30.18	12.59	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 8 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 16C-8-L PWB Offset Wellpath: BOST FARM 16C-8-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#20 BOST FARM 16C-8-L (2507'FSL & 1136'FWL, SEC.07) Well: BOST FARM 16C-8-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2804.00†	2736.12	-475.70	-217.23	2800.63	2670.30	-356.45	-577.57	81.31	385.23	30.68	12.83	PASS
2904.00†	2832.29	-500.62	-228.60	2899.52	2762.13	-382.82	-603.07	80.42	398.78	31.22	13.05	PASS
3004.00†	2928.47	-525.54	-239.98	2998.41	2853.97	-409.19	-628.57	79.58	412.42	31.81	13.24	PASS
3104.00†	3024.64	-550.46	-251.36	3097.30	2945.80	-435.56	-654.08	78.80	426.14	32.44	13.41	PASS
3204.00†	3120.82	-575.37	-262.74	3196.20	3037.64	-461.94	-679.58	78.07	439.93	33.10	13.56	PASS
3304.00†	3216.99	-600.29	-274.12	3295.09	3129.47	-488.31	-705.08	77.38	453.80	33.80	13.69	PASS
3404.00†	3313.17	-625.21	-285.50	3393.98	3221.31	-514.68	-730.58	76.73	467.72	34.54	13.81	PASS
3504.00†	3409.34	-650.12	-296.87	3492.87	3313.14	-541.05	-756.09	76.12	481.69	35.30	13.90	PASS
3604.00†	3505.52	-675.04	-308.25	3591.76	3404.98	-567.42	-781.59	75.55	495.72	36.10	13.99	PASS
3704.00†	3601.69	-699.96	-319.63	3690.65	3496.81	-593.79	-807.09	75.01	509.79	36.92	14.06	PASS
3804.00†	3697.87	-724.88	-331.01	3789.55	3588.65	-620.17	-832.59	74.49	523.91	37.76	14.12	PASS
3904.00†	3794.04	-749.79	-342.39	3888.44	3680.48	-646.54	-858.10	74.00	538.07	38.63	14.17	PASS
4004.00†	3890.22	-774.71	-353.76	3987.33	3772.32	-672.91	-883.60	73.54	552.26	39.53	14.21	PASS
4104.00†	3986.40	-799.63	-365.14	4086.22	3864.16	-699.28	-909.10	73.10	566.48	40.44	14.24	PASS
4204.00†	4082.57	-824.55	-376.52	4185.11	3955.99	-725.65	-934.60	72.68	580.74	41.37	14.26	PASS
4304.00†	4178.75	-849.46	-387.90	4284.00	4047.83	-752.02	-960.11	72.28	595.03	42.32	14.28	PASS
4404.00†	4274.92	-874.38	-399.28	4382.90	4139.66	-778.40	-985.61	71.90	609.34	43.29	14.29	PASS
4504.00†	4371.10	-899.30	-410.66	4481.79	4231.50	-804.77	-1011.11	71.54	623.67	44.27	14.30	PASS
4604.00†	4467.27	-924.22	-422.03	4580.68	4323.33	-831.14	-1036.61	71.20	638.04	45.26	14.30	PASS
4704.00†	4563.45	-949.13	-433.41	4679.57	4415.17	-857.51	-1062.12	70.87	652.42	46.27	14.30	PASS
4804.00†	4659.62	-974.05	-444.79	4778.46	4507.00	-883.88	-1087.62	70.55	666.82	47.29	14.30	PASS
4904.00†	4755.80	-998.97	-456.17	4877.35	4598.84	-910.25	-1113.12	70.25	681.24	48.33	14.29	PASS
5004.00†	4851.97	-1023.89	-467.55	4976.25	4690.67	-936.63	-1138.62	69.96	695.68	49.37	14.28	PASS
5104.00†	4948.15	-1048.80	-478.93	5075.14	4782.51	-963.00	-1164.13	69.68	710.14	50.43	14.27	PASS
5204.00†	5044.32	-1073.72	-490.30	5174.03	4874.34	-989.37	-1189.63	69.41	724.61	51.49	14.26	PASS
5304.00†	5140.50	-1098.64	-501.68	5272.92	4966.18	-1015.74	-1215.13	69.15	739.10	52.56	14.24	PASS
5404.00†	5236.67	-1123.56	-513.06	5371.81	5058.01	-1042.11	-1240.63	68.91	753.60	53.64	14.22	PASS
5504.00†	5332.85	-1148.47	-524.44	5470.70	5149.85	-1068.48	-1266.14	68.67	768.12	54.73	14.21	PASS
5604.00†	5429.02	-1173.39	-535.82	5569.60	5241.68	-1094.86	-1291.64	68.44	782.64	55.83	14.19	PASS
5704.00†	5525.20	-1198.31	-547.20	5668.49	5333.52	-1121.23	-1317.14	68.22	797.18	56.93	14.17	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 9 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 16C-8-L PWB Offset Wellpath: BOST FARM 16C-8-L (REV-B.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#20 BOST FARM 16C-8-L (2507'FSL & 1136'FWL, SEC.07)			Well: BOST FARM 16C-8-L			Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
5804.00†	5621.37	-1223.22	-558.57	5767.38	5425.35	-1147.60	-1342.64	68.01	811.73	58.04	14.15	PASS
5904.00†	5717.55	-1248.14	-569.95	5866.27	5517.19	-1173.97	-1368.15	67.80	826.29	59.15	14.13	PASS
6004.00†	5813.72	-1273.06	-581.33	5965.16	5609.02	-1200.34	-1393.65	67.60	840.86	60.27	14.10	PASS
6104.00†	5909.90	-1297.98	-592.71	6064.05	5700.86	-1226.71	-1419.15	67.41	855.44	61.40	14.08	PASS
6204.00†	6006.07	-1322.89	-604.09	6162.95	5792.70	-1253.09	-1444.65	67.23	870.03	62.53	14.06	PASS
6304.00†	6102.25	-1347.81	-615.47	6261.84	5884.53	-1279.46	-1470.16	67.05	884.63	63.67	14.04	PASS
6404.00†	6198.42	-1372.73	-626.84	6360.73	5976.37	-1305.83	-1495.66	66.87	899.24	64.81	14.02	PASS
6504.00†	6294.60	-1397.65	-638.22	6459.62	6068.20	-1332.20	-1521.16	66.71	913.85	65.96	14.00	PASS
6604.00†	6390.77	-1422.56	-649.60	6461.65	6160.07	-1357.07	-1546.67	66.55	928.46	67.10	13.98	PASS
6704.00†	6486.95	-1447.48	-660.98	6451.47	6255.89	-1381.94	-1571.68	66.39	943.07	68.24	13.96	PASS
6804.00†	6583.12	-1472.40	-672.36	6441.29	6351.70	-1406.81	-1596.69	66.23	957.68	69.38	13.94	PASS
6904.00†	6679.30	-1497.32	-683.74	6431.11	6447.51	-1431.68	-1621.70	66.07	972.29	70.52	13.92	PASS
6935.83	6709.91	-1505.25	-687.36	6427.87	6479.50	-1439.07	-1629.09	66.00	979.68	70.91	13.91	PASS
7004.00†	6774.94	-1522.14	-698.72	6417.32	6575.31	-1463.94	-1654.10	65.84	994.29	72.05	13.89	PASS
7104.00†	6867.27	-1546.31	-728.21	6388.98	6671.12	-1488.81	-1679.11	65.68	1008.90	73.19	13.87	PASS
7204.00†	6953.95	-1569.22	-772.26	6346.00	6766.93	-1513.68	-1704.12	65.52	1023.51	74.33	13.85	PASS
7304.00†	7032.85	-1590.30	-829.80	6289.45	6862.74	-1538.55	-1729.13	65.36	1038.12	75.47	13.83	PASS
7404.00†	7102.02	-1609.04	-899.40	6220.72	6958.55	-1563.42	-1754.14	65.20	1052.73	76.61	13.81	PASS
7504.00†	7159.75	-1624.97	-979.35	6141.50	7054.36	-1588.29	-1779.15	65.04	1067.34	77.75	13.79	PASS
7604.00†	7204.63	-1637.71	-1067.69	6049.17	7150.17	-1613.16	-1804.16	64.88	1081.95	78.89	13.77	PASS
7704.00†	7235.55	-1646.93	-1162.23	7952.23	7245.98	-1638.03	-1829.17	64.72	1096.56	80.03	13.75	PASS
7771.12†	7248.08	-1651.03	-1228.01	7890.95	7243.55	-1663.90	-1854.18	64.56	1111.17	81.17	13.73	PASS
7771.24†	7248.10	-1651.04	-1228.13	7890.84	7243.52	-1666.38	-1856.66	64.53	1111.17	81.17	13.73	PASS
7804.00†	7251.75	-1652.41	-1260.65	7861.88	7234.09	-1666.84	-1859.14	64.50	1111.17	81.17	13.73	PASS
7878.47	7254.00	-1653.98	-1335.03	7798.00	7209.16	-1667.31	-1861.62	64.47	1111.17	81.17	13.73	PASS
7904.00†	7253.33	-1654.15	-1360.55	7776.88	7199.70	-1667.77	-1864.10	64.44	1111.17	81.17	13.73	PASS
8004.00†	7250.71	-1654.81	-1460.51	7700.92	7160.86	-1668.23	-1866.58	64.41	1111.17	81.17	13.73	PASS
8104.00†	7248.11	-1655.47	-1560.48	7635.52	7121.72	-1668.69	-1869.06	64.38	1111.17	81.17	13.73	PASS
8204.00†	7245.54	-1656.13	-1660.44	7579.73	7084.50	-1669.15	-1871.54	64.35	1111.17	81.17	13.73	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP

Closest Approach

Page 10 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 16C-8-L PWB Offset Wellpath: BOST FARM 16C-8-L (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 16C-8-L PWB Offset Wellpath: BOST FARM 16C-8-L (REV-B.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1694.64	109.93	-35.65	31.72	-111.28
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1694.64	109.93	-35.65	31.72	-111.28
8.5in Open Hole	1750.00	18154.98	16404.98	1694.64	7342.00	31.72	-111.28	-447.79	2735.23

SURVEY PROGRAM - Offset Wellbore: BOST FARM 16C-8-L PWB Offset Wellpath: BOST FARM 16C-8-L (REV-B.0) PWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 16C-8-L PWB
1750.00	18154.98	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 16C-8-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 16C-8-L PWB Offset Wellpath: BOST FARM 16C-8-L (REV-B.0) PWP

MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 11 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. UPRR 49 PAN AM B #1 AWB Offset Wellpath: EX. UPRR 49 PAN AM B #1 AWP												
Facility: SEC.11-T05N-R67W		Slot: SLOT#02 EX. UPRR 49 PAN AM B #1 (660'FSL & 660'FWL, PR/7860'TD)					Well: EX. UPRR 49 PAN AM B #1		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	135.00	4.00	-2046.46	-10963.75	-100.57	11153.10	54.07	209.98	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. UPRR 49 PAN AM B #1 AWB Offset Wellpath: EX. UPRR 49 PAN AM B #1 AWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. UPRR 49 PAN AM B #1 AWB Offset Wellpath: EX. UPRR 49 PAN AM B #1 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7860.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7860'>	EX. UPRR 49 PAN AM B #1 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. UPRR 49 PAN AM B #1 AWB Offset Wellpath: EX. UPRR 49 PAN AM B #1 AWP	
MD Reference: Rig on SLOT#02 EX. UPRR 49 PAN AM B #1 (660'FSL & 660'FWL, PR/7860'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 12 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#09 BOST FARM 13N-11B-L (2666'FSL & 1214'FWL, SEC.07) Well: BOST FARM 13N-11B-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.00	4.00	-0.36	20.05	91.04	20.05	1.26	63.63	PASS
104.00†	104.00	0.00	0.00	103.00	104.00	-0.36	20.05	91.04	20.05	2.19	15.54	PASS
204.00†	204.00	0.00	0.00	203.00	204.00	-0.36	20.05	91.04	20.05	3.19	8.57	PASS
304.00†	304.00	0.00	0.00	303.13	304.13	-0.82	19.86	92.36	19.88	4.24	5.77	PASS
404.00†	404.00	0.00	0.00	403.24	404.17	-4.15	18.49	102.66	18.95	5.32	4.13	PASS
455.48†	455.48	0.00	0.00	454.64	455.47	-7.12	17.27	112.41	18.68	5.87	3.61	PASS
500.00	500.00	0.00	0.00	499.01	499.69	-10.37	15.93	123.05	19.01	6.38	3.33	PASS
504.00†	504.00	0.00	0.00	502.99	503.66	-10.69	15.80	-80.48	19.08	6.43	3.31	PASS
604.00†	603.98	-1.72	-0.78	602.32	602.44	-20.37	11.82	-58.47	22.57	7.87	3.13	PASS
704.00†	703.83	-6.60	-3.02	701.37	700.50	-33.18	6.55	-44.08	28.44	9.55	3.20	PASS
804.00†	803.43	-14.66	-6.69	800.12	797.74	-49.06	0.02	-35.16	35.51	11.16	3.39	PASS
904.00†	902.66	-25.87	-11.81	898.57	894.05	-67.97	-7.76	-29.47	43.16	12.66	3.61	PASS
1004.00†	1001.40	-40.22	-18.37	996.75	989.32	-89.86	-16.77	-25.67	51.11	14.08	3.82	PASS
1104.00†	1099.54	-57.71	-26.35	1094.64	1083.46	-114.68	-26.98	-23.04	59.21	15.43	4.03	PASS
1204.00†	1196.94	-78.29	-35.75	1193.75	1178.03	-142.10	-38.26	-21.37	66.60	16.62	4.19	PASS
1294.89	1284.73	-99.67	-45.52	1284.55	1264.63	-167.35	-48.65	-20.95	70.67	17.75	4.15	PASS
1304.00†	1293.49	-101.94	-46.55	1293.65	1273.31	-169.88	-49.69	-20.96	70.94	17.86	4.14	PASS
1404.00†	1389.67	-126.86	-57.93	1393.61	1368.64	-197.67	-61.12	-21.02	73.93	18.96	4.06	PASS
1504.00†	1485.84	-151.78	-69.31	1493.56	1463.97	-225.46	-72.56	-21.08	76.93	20.09	3.97	PASS
1604.00†	1582.02	-176.69	-80.69	1593.52	1559.30	-253.25	-83.99	-21.13	79.93	21.26	3.89	PASS
1704.00†	1678.19	-201.61	-92.06	1693.47	1654.63	-281.05	-95.42	-21.17	82.92	22.46	3.81	PASS
1804.00†	1774.37	-226.53	-103.44	1793.43	1749.96	-308.84	-106.86	-21.22	85.92	22.85	3.85	PASS
1904.00†	1870.54	-251.45	-114.82	1893.38	1845.29	-336.63	-118.29	-21.26	88.91	22.95	3.97	PASS
2004.00†	1966.72	-276.36	-126.20	1993.34	1940.62	-364.42	-129.73	-21.30	91.91	23.08	4.08	PASS
2104.00†	2062.89	-301.28	-137.58	2093.29	2035.95	-392.21	-141.16	-21.34	94.91	23.28	4.17	PASS
2204.00†	2159.07	-326.20	-148.96	2193.25	2131.28	-420.01	-152.59	-21.37	97.90	23.54	4.26	PASS
2304.00†	2255.24	-351.12	-160.33	2293.20	2226.61	-447.80	-164.03	-21.40	100.90	23.86	4.33	PASS
2404.00†	2351.42	-376.03	-171.71	2393.16	2321.94	-475.59	-175.46	-21.43	103.89	24.24	4.38	PASS
2504.00†	2447.59	-400.95	-183.09	2493.12	2417.27	-503.38	-186.90	-21.46	106.89	24.68	4.43	PASS
2604.00†	2543.77	-425.87	-194.47	2593.07	2512.61	-531.17	-198.33	-21.49	109.89	25.16	4.46	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 13 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP												
Facility: SEC.07-T05N-R66W Slot: SLOT#09 BOST FARM 13N-11B-L (2666'FSL & 1214'FWL, SEC.07) Well: BOST FARM 13N-11B-L				Threshold Value=1.00 † = interpolated/extrapolated station								
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2704.00†	2639.94	-450.79	-205.85	2693.03	2607.94	-558.97	-209.76	-21.51	112.88	25.70	4.49	PASS
2804.00†	2736.12	-475.70	-217.23	2792.98	2703.27	-586.76	-221.20	-21.54	115.88	26.28	4.50	PASS
2904.00†	2832.29	-500.62	-228.60	2892.94	2798.60	-614.55	-232.63	-21.56	118.88	26.91	4.51	PASS
3004.00†	2928.47	-525.54	-239.98	2992.89	2893.93	-642.34	-244.06	-21.58	121.87	27.57	4.51	PASS
3104.00†	3024.64	-550.46	-251.36	3092.85	2989.26	-670.13	-255.50	-21.60	124.87	28.28	4.50	PASS
3204.00†	3120.82	-575.37	-262.74	3192.80	3084.59	-697.93	-266.93	-21.62	127.86	29.01	4.49	PASS
3304.00†	3216.99	-600.29	-274.12	3292.76	3179.92	-725.72	-278.37	-21.64	130.86	29.78	4.48	PASS
3404.00†	3313.17	-625.21	-285.50	3392.71	3275.25	-753.51	-289.80	-21.66	133.86	30.58	4.46	PASS
3504.00†	3409.34	-650.12	-296.87	3492.67	3370.58	-781.30	-301.23	-21.68	136.85	31.41	4.43	PASS
3604.00†	3505.52	-675.04	-308.25	3592.62	3465.91	-809.09	-312.67	-21.69	139.85	32.26	4.41	PASS
3704.00†	3601.69	-699.96	-319.63	3692.58	3561.24	-836.89	-324.10	-21.71	142.85	33.13	4.38	PASS
3804.00†	3697.87	-724.88	-331.01	3792.53	3656.57	-864.68	-335.53	-21.72	145.84	34.03	4.36	PASS
3904.00†	3794.04	-749.79	-342.39	3892.49	3751.90	-892.47	-346.97	-21.74	148.84	34.94	4.33	PASS
4004.00†	3890.22	-774.71	-353.76	3992.44	3847.23	-920.26	-358.40	-21.75	151.84	35.87	4.30	PASS
4104.00†	3986.40	-799.63	-365.14	4092.40	3942.56	-948.05	-369.84	-21.76	154.83	36.82	4.27	PASS
4204.00†	4082.57	-824.55	-376.52	4192.35	4037.89	-975.85	-381.27	-21.78	157.83	37.78	4.24	PASS
4304.00†	4178.75	-849.46	-387.90	4292.31	4133.22	-1003.64	-392.70	-21.79	160.83	38.76	4.21	PASS
4404.00†	4274.92	-874.38	-399.28	4392.26	4228.55	-1031.43	-404.14	-21.80	163.82	39.75	4.18	PASS
4504.00†	4371.10	-899.30	-410.66	4492.22	4323.88	-1059.22	-415.57	-21.81	166.82	40.76	4.15	PASS
4604.00†	4467.27	-924.22	-422.03	4592.17	4419.21	-1087.01	-427.01	-21.82	169.82	41.77	4.12	PASS
4704.00†	4563.45	-949.13	-433.41	4692.13	4514.54	-1114.81	-438.44	-21.84	172.81	42.80	4.09	PASS
4804.00†	4659.62	-974.05	-444.79	4792.08	4609.87	-1142.60	-449.87	-21.85	175.81	43.83	4.06	PASS
4904.00†	4755.80	-998.97	-456.17	4892.04	4705.21	-1170.39	-461.31	-21.86	178.80	44.88	4.03	PASS
5004.00†	4851.97	-1023.89	-467.55	4991.99	4800.54	-1198.18	-472.74	-21.87	181.80	45.93	4.00	PASS
5104.00†	4948.15	-1048.80	-478.93	5091.95	4895.87	-1225.97	-484.17	-21.87	184.80	46.99	3.98	PASS
5204.00†	5044.32	-1073.72	-490.30	5191.90	4991.20	-1253.77	-495.61	-21.88	187.79	48.06	3.95	PASS
5304.00†	5140.50	-1098.64	-501.68	5291.86	5086.53	-1281.56	-507.04	-21.89	190.79	49.13	3.93	PASS
5404.00†	5236.67	-1123.56	-513.06	5391.81	5181.86	-1309.35	-518.48	-21.90	193.79	50.21	3.90	PASS
5504.00†	5332.85	-1148.47	-524.44	5491.77	5277.19	-1337.14	-529.91	-21.91	196.78	51.30	3.88	PASS
5604.00†	5429.02	-1173.39	-535.82	5591.72	5372.52	-1364.93	-541.34	-21.92	199.78	52.39	3.85	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 14 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#09 BOST FARM 13N-11B-L (2666'FSL & 1214'FWL, SEC.07) Well: BOST FARM 13N-11B-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
5704.00†	5525.20	-1198.31	-547.20	5691.68	5467.85	-1392.73	-552.78	-21.93	202.78	53.49	3.83	PASS
5804.00†	5621.37	-1223.22	-558.57	5791.63	5563.18	-1420.52	-564.21	-21.93	205.77	54.59	3.81	PASS
5904.00†	5717.55	-1248.14	-569.95	5891.59	5658.51	-1448.31	-575.64	-21.94	208.77	55.70	3.78	PASS
6004.00†	5813.72	-1273.06	-581.33	5991.54	5753.84	-1476.10	-587.08	-21.95	211.77	56.81	3.76	PASS
6104.00†	5909.90	-1297.98	-592.71	6091.50	5849.17	-1503.89	-598.51	-21.95	214.76	57.92	3.74	PASS
6204.00†	6006.07	-1322.89	-604.09	6191.45	5944.50	-1531.69	-609.95	-21.96	217.76	59.04	3.72	PASS
6304.00†	6102.25	-1347.81	-615.47	6291.41	6039.83	-1559.48	-621.38	-21.97	220.76	60.16	3.70	PASS
6404.00†	6198.42	-1372.73	-626.84	6391.36	6135.16	-1587.27	-632.81	-21.97	223.75	61.29	3.68	PASS
6504.00†	6294.60	-1397.65	-638.22	6491.32	6230.49	-1615.06	-644.25	-21.98	226.75	62.42	3.66	PASS
6604.00†	6390.77	-1422.56	-649.60	6591.27	6325.82	-1642.85	-655.68	-21.99	229.75	63.55	3.64	PASS
6704.00†	6486.95	-1447.48	-660.98	6691.23	6421.15	-1670.65	-667.12	-21.99	232.74	64.69	3.63	PASS
6804.00†	6583.12	-1472.40	-672.36	6791.18	6516.48	-1698.44	-678.55	-22.00	235.74	65.83	3.61	PASS
6904.00†	6679.30	-1497.32	-683.74	6891.10	6610.44	-1725.87	-692.50	-21.36	238.86	66.95	3.60	PASS
6935.83	6709.91	-1505.25	-687.36	6921.01	6639.32	-1734.34	-699.57	-20.52	240.03	67.29	3.59	PASS
7004.00†	6774.94	-1522.14	-698.72	6986.37	6699.07	-1751.93	-719.25	-34.54	242.86	68.01	3.60	PASS
7104.00†	6867.27	-1546.31	-728.21	7080.70	6781.14	-1776.28	-758.67	-45.82	247.45	69.04	3.61	PASS
7204.00†	6953.95	-1569.22	-772.26	7173.40	6855.44	-1798.53	-809.30	-50.95	252.31	70.01	3.63	PASS
7304.00†	7032.85	-1590.30	-829.80	7264.69	6920.90	-1818.36	-869.64	-53.22	257.15	70.94	3.65	PASS
7404.00†	7102.02	-1609.04	-899.40	7354.79	6976.70	-1835.50	-938.17	-54.12	261.71	71.86	3.67	PASS
7504.00†	7159.75	-1624.97	-979.35	7443.93	7022.19	-1849.75	-1013.41	-54.38	265.72	72.80	3.68	PASS
7604.00†	7204.63	-1637.71	-1067.69	7532.32	7056.87	-1860.94	-1093.86	-54.36	268.98	73.81	3.67	PASS
7704.00†	7235.55	-1646.93	-1162.23	7620.16	7080.40	-1868.95	-1178.04	-54.26	271.32	74.95	3.64	PASS
7804.00†	7251.75	-1652.41	-1260.65	7707.68	7092.55	-1873.70	-1264.51	-54.16	272.63	76.26	3.60	PASS
7878.47	7254.00	-1653.98	-1335.03	7772.75	7094.13	-1875.08	-1329.52	-54.12	272.89	77.34	3.55	PASS
7904.00†	7253.33	-1654.15	-1360.55	7797.65	7093.36	-1875.20	-1354.40	-54.10	272.93	77.74	3.53	PASS
8004.00†	7250.71	-1654.81	-1460.51	7897.68	7090.22	-1875.71	-1454.39	-54.00	273.11	79.31	3.47	PASS
8104.00†	7248.11	-1655.47	-1560.48	7997.72	7087.12	-1876.22	-1554.38	-53.89	273.29	80.97	3.40	PASS
8204.00†	7245.54	-1656.13	-1660.44	8097.76	7084.06	-1876.74	-1654.37	-53.79	273.47	82.70	3.33	PASS
8304.00†	7243.00	-1656.80	-1760.41	8197.79	7081.02	-1877.26	-1754.36	-53.69	273.64	84.51	3.26	PASS
8404.00†	7240.48	-1657.47	-1860.37	8297.83	7078.01	-1877.79	-1854.35	-53.59	273.82	86.43	3.19	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 15 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP												
Facility: SEC.07-T05N-R66W				Slot: SLOT#09 BOST FARM 13N-11B-L (2666'FSL & 1214'FWL, SEC.07)			Well: BOST FARM 13N-11B-L			Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
8504.00†	7237.99	-1658.14	-1960.34	8397.87	7075.03	-1878.32	-1954.34	-53.49	273.99	88.33	3.12	PASS
8604.00†	7235.53	-1658.82	-2060.31	8497.91	7072.09	-1878.86	-2054.33	-53.39	274.16	90.34	3.05	PASS
8704.00†	7233.09	-1659.50	-2160.28	8597.94	7069.18	-1879.40	-2154.33	-53.29	274.33	92.39	2.98	PASS
8804.00†	7230.68	-1660.19	-2260.25	8697.98	7066.29	-1879.95	-2254.32	-53.20	274.50	94.50	2.92	PASS
8904.00†	7228.29	-1660.88	-2360.21	8798.02	7063.44	-1880.50	-2354.32	-53.10	274.67	96.66	2.86	PASS
9004.00†	7225.93	-1661.57	-2460.18	8898.06	7060.62	-1881.06	-2454.31	-53.01	274.84	98.86	2.79	PASS
9104.00†	7223.60	-1662.27	-2560.15	8998.10	7057.83	-1881.63	-2554.31	-52.92	275.01	101.10	2.73	PASS
9204.00†	7221.29	-1662.97	-2660.13	9098.14	7055.07	-1882.20	-2654.31	-52.83	275.17	103.39	2.67	PASS
9304.00†	7219.01	-1663.68	-2760.10	9198.18	7052.35	-1882.77	-2754.31	-52.74	275.34	105.70	2.62	PASS
9404.00†	7216.75	-1664.39	-2860.07	9298.21	7049.65	-1883.35	-2854.31	-52.65	275.50	108.05	2.56	PASS
9504.00†	7214.52	-1665.10	-2960.04	9398.25	7046.98	-1883.94	-2954.31	-52.56	275.66	110.43	2.51	PASS
9604.00†	7212.31	-1665.82	-3060.01	9498.29	7044.35	-1884.53	-3054.32	-52.47	275.83	112.84	2.45	PASS
9704.00†	7210.14	-1666.54	-3159.99	9598.33	7041.75	-1885.13	-3154.32	-52.39	275.99	115.27	2.40	PASS
9804.00†	7207.98	-1667.27	-3259.96	9698.37	7039.17	-1885.73	-3254.33	-52.30	276.14	117.73	2.35	PASS
9904.00†	7205.86	-1667.99	-3359.94	9798.41	7036.63	-1886.34	-3354.33	-52.22	276.30	120.21	2.31	PASS
10004.00†	7203.76	-1668.73	-3459.91	9898.45	7034.12	-1886.95	-3454.34	-52.14	276.46	122.72	2.26	PASS
10104.00†	7201.68	-1669.46	-3559.89	9998.49	7031.64	-1887.57	-3554.34	-52.06	276.61	125.24	2.22	PASS
10204.00†	7199.63	-1670.21	-3659.86	10098.53	7029.20	-1888.19	-3654.35	-51.98	276.76	127.78	2.17	PASS
10304.00†	7197.61	-1670.95	-3759.84	10198.57	7026.78	-1888.82	-3754.36	-51.90	276.92	130.34	2.13	PASS
10404.00†	7195.61	-1671.70	-3859.82	10298.61	7024.39	-1889.46	-3854.37	-51.82	277.07	132.91	2.09	PASS
10504.00†	7193.64	-1672.45	-3959.80	10398.65	7022.04	-1890.10	-3954.38	-51.74	277.22	135.50	2.05	PASS
10604.00†	7191.70	-1673.21	-4059.77	10498.70	7019.72	-1890.74	-4054.40	-51.67	277.36	138.11	2.01	PASS
10704.00†	7189.78	-1673.97	-4159.75	10598.74	7017.42	-1891.40	-4154.41	-51.59	277.51	140.73	1.98	PASS
10804.00†	7187.89	-1674.73	-4259.73	10698.78	7015.16	-1892.05	-4254.42	-51.52	277.65	143.36	1.94	PASS
10904.00†	7186.02	-1675.50	-4359.71	10798.82	7012.93	-1892.71	-4354.44	-51.45	277.80	146.00	1.91	PASS
11004.00†	7184.18	-1676.27	-4459.69	10898.86	7010.73	-1893.38	-4454.45	-51.38	277.94	148.65	1.87	PASS
11104.00†	7182.37	-1677.05	-4559.67	10998.90	7008.56	-1894.05	-4554.47	-51.31	278.08	151.32	1.84	PASS
11204.00†	7180.58	-1677.83	-4659.65	11098.94	7006.43	-1894.73	-4654.48	-51.24	278.21	153.99	1.81	PASS
11304.00†	7178.82	-1678.61	-4759.63	11198.99	7004.32	-1895.41	-4754.50	-51.17	278.35	156.67	1.78	PASS
11404.00†	7177.08	-1679.40	-4859.62	11299.03	7002.25	-1896.10	-4854.52	-51.10	278.49	159.36	1.75	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 16 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#09 BOST FARM 13N-11B-L (2666'FSL & 1214'FWL, SEC.07) Well: BOST FARM 13N-11B-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
11504.00†	7175.37	-1680.19	-4959.60	11399.07	7000.20	-1896.79	-4954.54	-51.04	278.62	162.06	1.72	PASS
11604.00†	7173.69	-1680.98	-5059.58	11499.11	6998.19	-1897.49	-5054.56	-50.97	278.75	164.77	1.69	PASS
11704.00†	7172.03	-1681.78	-5159.56	11599.15	6996.21	-1898.20	-5154.58	-50.91	278.88	167.48	1.67	PASS
11804.00†	7170.40	-1682.59	-5259.55	11699.20	6994.26	-1898.91	-5254.60	-50.85	279.01	170.20	1.64	PASS
11904.00†	7168.79	-1683.39	-5359.53	11799.24	6992.34	-1899.62	-5354.62	-50.78	279.13	172.93	1.62	PASS
12004.00†	7167.21	-1684.20	-5459.52	11899.28	6990.45	-1900.34	-5454.64	-50.72	279.26	175.66	1.59	PASS
12104.00†	7165.66	-1685.02	-5559.50	11999.33	6988.59	-1901.07	-5554.67	-50.66	279.38	178.40	1.57	PASS
12204.00†	7164.13	-1685.84	-5659.49	12099.37	6986.76	-1901.80	-5654.69	-50.61	279.50	181.15	1.55	PASS
12304.00†	7162.63	-1686.66	-5759.47	12199.41	6984.97	-1902.54	-5754.71	-50.55	279.62	183.90	1.52	PASS
12404.00†	7161.15	-1687.48	-5859.46	12299.45	6983.20	-1903.28	-5854.74	-50.49	279.74	186.65	1.50	PASS
12504.00†	7159.70	-1688.31	-5959.44	12399.50	6981.47	-1904.03	-5954.76	-50.44	279.86	189.41	1.48	PASS
12604.00†	7158.27	-1689.15	-6059.43	12499.54	6979.77	-1904.78	-6054.79	-50.38	279.97	192.18	1.46	PASS
12704.00†	7156.88	-1689.99	-6159.42	12599.59	6978.10	-1905.54	-6154.82	-50.33	280.08	194.95	1.44	PASS
12804.00†	7155.50	-1690.83	-6259.40	12699.63	6976.46	-1906.30	-6254.84	-50.28	280.19	197.72	1.42	PASS
12904.00†	7154.16	-1691.67	-6359.39	12799.67	6974.85	-1907.07	-6354.87	-50.23	280.30	200.50	1.40	PASS
13004.00†	7152.84	-1692.52	-6459.38	12899.72	6973.27	-1907.85	-6454.90	-50.18	280.41	203.28	1.38	PASS
13104.00†	7151.54	-1693.38	-6559.37	12999.76	6971.72	-1908.63	-6554.93	-50.13	280.51	206.06	1.36	PASS
13204.00†	7150.28	-1694.23	-6659.35	13099.80	6970.21	-1909.41	-6654.96	-50.08	280.62	208.85	1.34	PASS
13304.00†	7149.03	-1695.09	-6759.34	13199.85	6968.72	-1910.20	-6754.99	-50.03	280.72	211.64	1.33	PASS
13404.00†	7147.82	-1695.96	-6859.33	13299.89	6967.27	-1911.00	-6855.02	-49.98	280.82	214.44	1.31	PASS
13504.00†	7146.63	-1696.83	-6959.32	13399.94	6965.85	-1911.80	-6955.05	-49.94	280.91	217.24	1.29	PASS
13604.00†	7145.46	-1697.70	-7059.31	13499.98	6964.46	-1912.60	-7055.08	-49.90	281.01	220.04	1.28	PASS
13704.00†	7144.33	-1698.58	-7159.30	13600.03	6963.09	-1913.42	-7155.11	-49.85	281.10	222.84	1.26	PASS
13804.00†	7143.21	-1699.46	-7259.29	13700.07	6961.77	-1914.23	-7255.15	-49.81	281.19	225.65	1.25	PASS
13904.00†	7142.13	-1700.34	-7359.28	13800.12	6960.47	-1915.06	-7355.18	-49.77	281.28	228.46	1.23	PASS
14004.00†	7141.07	-1701.23	-7459.27	13900.16	6959.20	-1915.88	-7455.21	-49.73	281.37	231.27	1.22	PASS
14104.00†	7140.03	-1702.12	-7559.26	14000.20	6957.96	-1916.72	-7555.25	-49.69	281.45	234.08	1.20	PASS
14204.00†	7139.03	-1703.02	-7659.25	14100.25	6956.76	-1917.56	-7655.28	-49.65	281.54	236.90	1.19	PASS
14304.00†	7138.04	-1703.92	-7759.24	14200.29	6955.59	-1918.40	-7755.31	-49.61	281.62	239.72	1.18	PASS
14404.00†	7137.09	-1704.82	-7859.23	14300.34	6954.44	-1919.25	-7855.35	-49.58	281.70	242.55	1.16	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 17 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#09 BOST FARM 13N-11B-L (2666'FSL & 1214'FWL, SEC.07) Well: BOST FARM 13N-11B-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
14504.00†	7136.16	-1705.73	-7959.23	14400.38	6953.33	-1920.10	-7955.39	-49.54	281.77	245.37	1.15	PASS
14604.00†	7135.25	-1706.64	-8059.22	14500.43	6952.25	-1920.97	-8055.42	-49.51	281.85	248.20	1.14	PASS
14704.00†	7134.38	-1707.56	-8159.21	14600.47	6951.20	-1921.83	-8155.46	-49.48	281.92	251.03	1.12	PASS
14804.00†	7133.52	-1708.48	-8259.20	14700.52	6950.18	-1922.70	-8255.49	-49.44	281.99	253.86	1.11	PASS
14904.00†	7132.70	-1709.40	-8359.19	14800.57	6949.19	-1923.58	-8355.53	-49.41	282.06	256.69	1.10	PASS
15004.00†	7131.90	-1710.33	-8459.19	14900.61	6948.24	-1924.46	-8455.57	-49.38	282.13	259.53	1.09	PASS
15104.00†	7131.13	-1711.26	-8559.18	15000.66	6947.31	-1925.35	-8555.60	-49.35	282.19	262.37	1.08	PASS
15204.00†	7130.38	-1712.19	-8659.17	15100.70	6946.42	-1926.24	-8655.64	-49.33	282.26	265.21	1.06	PASS
15304.00†	7129.66	-1713.13	-8759.17	15200.75	6945.56	-1927.14	-8755.68	-49.30	282.32	268.05	1.05	PASS
15404.00†	7128.96	-1714.07	-8859.16	15300.79	6944.72	-1928.04	-8855.72	-49.27	282.38	270.90	1.04	PASS
15504.00†	7128.29	-1715.02	-8959.15	15400.84	6943.92	-1928.95	-8955.76	-49.25	282.43	273.75	1.03	PASS
15604.00†	7127.65	-1715.97	-9059.15	15500.88	6943.15	-1929.86	-9055.79	-49.22	282.49	276.60	1.02	PASS
15704.00†	7127.03	-1716.93	-9159.14	15600.93	6942.41	-1930.78	-9155.83	-49.20	282.54	279.45	1.01	PASS
15804.00†	7126.44	-1717.88	-9259.13	15700.98	6941.71	-1931.71	-9255.87	-49.18	282.59	282.30	1.00	PASS
15904.00†	7125.87	-1718.85	-9359.13	15801.02	6941.03	-1932.64	-9355.91	-49.16	282.64	285.16	0.99	FAIL
16004.00†	7125.33	-1719.81	-9459.12	15901.07	6940.38	-1933.57	-9455.95	-49.14	282.68	288.02	0.98	FAIL
16104.00†	7124.82	-1720.78	-9559.11	16001.11	6939.77	-1934.51	-9555.99	-49.12	282.73	290.88	0.97	FAIL
16204.00†	7124.33	-1721.76	-9659.11	16101.16	6939.19	-1935.46	-9656.03	-49.10	282.77	293.74	0.96	FAIL
16304.00†	7123.87	-1722.73	-9759.10	16201.21	6938.63	-1936.41	-9756.07	-49.08	282.81	296.61	0.95	FAIL
16404.00†	7123.43	-1723.71	-9859.10	16301.25	6938.11	-1937.37	-9856.11	-49.06	282.84	299.47	0.94	FAIL
16504.00†	7123.02	-1724.70	-9959.09	16401.30	6937.62	-1938.33	-9956.15	-49.05	282.88	302.34	0.94	FAIL
16604.00†	7122.64	-1725.69	-10059.09	16501.34	6937.16	-1939.30	-10056.19	-49.04	282.91	305.21	0.93	FAIL
16704.00†	7122.28	-1726.68	-10159.08	16601.39	6936.74	-1940.27	-10156.23	-49.02	282.94	308.09	0.92	FAIL
16804.00†	7121.95	-1727.68	-10259.07	16701.44	6936.34	-1941.25	-10256.27	-49.01	282.97	310.96	0.91	FAIL
16904.00†	7121.64	-1728.68	-10359.07	16801.48	6935.97	-1942.23	-10356.31	-49.00	283.00	313.84	0.90	FAIL
17004.00†	7121.37	-1729.68	-10459.06	16901.53	6935.64	-1943.22	-10456.35	-48.99	283.02	316.72	0.89	FAIL
17104.00†	7121.11	-1730.69	-10559.06	17001.58	6935.34	-1944.22	-10556.39	-48.98	283.04	319.60	0.89	FAIL
17204.00†	7120.88	-1731.71	-10659.05	17101.62	6935.06	-1945.22	-10656.44	-48.97	283.06	322.49	0.88	FAIL
17304.00†	7120.68	-1732.72	-10759.05	17201.67	6934.82	-1946.22	-10756.48	-48.96	283.08	325.37	0.87	FAIL
17404.00†	7120.51	-1733.74	-10859.04	17301.71	6934.61	-1947.23	-10856.52	-48.95	283.09	328.26	0.86	FAIL

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 18 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#09 BOST FARM 13N-11B-L (2666'FSL & 1214'FWL, SEC.07) Well: BOST FARM 13N-11B-L Threshold Value=1.00 † = interpolated/extrapolated station													
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status	
17504.00†	7120.36	-1734.77	-10959.04	17401.76	6934.43	-1948.25	-10956.56	-48.95	283.11	331.15	0.85	FAIL	
17604.00†	7120.23	-1735.79	-11059.03	17501.81	6934.28	-1949.27	-11056.60	-48.94	283.12	334.05	0.85	FAIL	
17704.00†	7120.14	-1736.83	-11159.03	17601.85	6934.17	-1950.30	-11156.64	-48.94	283.13	336.94	0.84	FAIL	
17804.00†	7120.07	-1737.86	-11259.02	17701.90	6934.08	-1951.33	-11256.68	-48.94	283.13	339.84	0.83	FAIL	
17904.00†	7120.02	-1738.90	-11359.01	17801.95	6934.03	-1952.37	-11356.72	-48.94	283.14	342.74	0.83	FAIL	
18004.00†	7120.00	-1739.95	-11459.01	17901.99	6934.00	-1953.41	-11456.76	-48.93	283.14	345.65	0.82	FAIL	
18028.53	7120.00	-1740.20	-11483.54	17926.53	6934.00	-1953.67	-11481.30	-48.93	283.14	346.36	0.82	FAIL	
18104.00†	7120.00	-1740.99	-11559.00	18002.00	6934.00	-1954.45	-11556.77	-48.93	283.14	348.55	0.81	FAIL	
18128.51	7120.00	-1741.25	-11583.51	18026.52	6934.00	-1954.71	-11581.28	-48.93	283.14	349.26	0.81	FAIL	

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1708.54	-0.22	12.22	-90.56	-24.95
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1708.54	-0.22	12.22	-90.56	-24.95
8.5in Open Hole	1750.00	18028.85	16278.85	1708.54	6934.00	-90.56	-24.95	-595.92	-3524.57



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 19 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

SURVEY PROGRAM - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 13N-11B-L PWB
1750.00	18028.85	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 13N-11B-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 13N-11B-L PWB Offset Wellpath: BOST FARM 13N-11B-L (REV-C.0) PWP	
MD Reference: IKON 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 20 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. ARIEL J 7-13 AWB Offset Wellpath: EX. ARIEL J 7-13 AWP												
Facility: SEC.07-T05N-R66W				Slot: SLOT#56 EX. ARIEL J 7-13 (670'FSL & 664'FWL, SI-CODL-7451'TD)			Well: EX. ARIEL J 7-13		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	38.00	-1923.20	-577.02	-163.30	2008.19	1.27	6597.78	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. ARIEL J 7-13 AWB Offset Wellpath: EX. ARIEL J 7-13 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft

WELLPATH COMPOSITION - Offset Wellbore: EX. ARIEL J 7-13 AWB Offset Wellpath: EX. ARIEL J 7-13 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7451.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7451>

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. ARIEL J 7-13 AWB Offset Wellpath: EX. ARIEL J 7-13 AWP	
MD Reference: Rig on SLOT#56 EX. ARIEL J 7-13 (670'FSL & 664'FWL, SI-CODL-7451'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 21 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 13C-11-L PWB Offset Wellpath: BOST FARM 13C-11-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#10 BOST FARM 13C-11-L (2666'FSL & 1234'FWL, SEC.07) Well: BOST FARM 13C-11-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.00	4.00	-0.36	40.10	90.52	40.10	1.26	130.46	PASS
104.00†	104.00	0.00	0.00	103.00	104.00	-0.36	40.10	90.52	40.10	2.19	31.86	PASS
204.00†	204.00	0.00	0.00	203.00	204.00	-0.36	40.10	90.52	40.10	3.19	17.57	PASS
304.00†	304.00	0.00	0.00	303.01	304.01	-0.37	40.10	90.52	40.10	4.24	11.95	PASS
404.00†	404.00	0.00	0.00	403.45	404.43	-2.11	39.44	93.07	39.50	5.32	8.84	PASS
500.00	500.00	0.00	0.00	499.64	500.48	-6.87	37.64	100.34	38.27	6.37	6.91	PASS
504.00†	504.00	0.00	0.00	503.64	504.47	-7.13	37.54	-103.79	38.22	6.41	6.84	PASS
582.80†	582.79	-1.09	-0.50	582.27	582.81	-13.36	35.19	-95.56	37.74	7.27	5.84	PASS
604.00†	603.98	-1.72	-0.78	603.51	603.94	-15.39	34.43	-93.32	37.77	7.49	5.64	PASS
704.00†	703.83	-6.60	-3.02	703.13	702.80	-26.86	30.10	-83.01	38.83	8.70	4.90	PASS
804.00†	803.43	-14.66	-6.69	802.51	800.94	-41.49	24.58	-73.65	41.28	10.07	4.43	PASS
904.00†	902.66	-25.87	-11.81	901.65	898.24	-59.26	17.88	-65.67	44.90	11.58	4.14	PASS
1004.00†	1001.40	-40.22	-18.37	1000.55	994.59	-80.11	10.01	-59.16	49.42	13.15	3.97	PASS
1104.00†	1099.54	-57.71	-26.35	1099.22	1089.89	-103.99	1.00	-53.96	54.62	14.75	3.89	PASS
1204.00†	1196.94	-78.29	-35.75	1197.66	1184.04	-130.87	-9.15	-49.87	60.32	16.34	3.86	PASS
1294.89	1284.73	-99.67	-45.52	1287.60	1269.26	-157.80	-19.31	-47.08	65.61	17.68	3.87	PASS
1304.00†	1293.49	-101.94	-46.55	1296.70	1277.86	-160.56	-20.35	-46.90	66.08	17.85	3.86	PASS
1404.00†	1389.67	-126.86	-57.93	1396.54	1372.30	-190.86	-31.78	-45.04	71.28	19.35	3.82	PASS
1504.00†	1485.84	-151.78	-69.31	1496.38	1466.74	-221.16	-43.21	-43.44	76.55	20.81	3.81	PASS
1604.00†	1582.02	-176.69	-80.69	1596.22	1561.18	-251.46	-54.65	-42.04	81.86	22.26	3.80	PASS
1704.00†	1678.19	-201.61	-92.06	1696.06	1655.62	-281.76	-66.08	-40.81	87.22	23.71	3.79	PASS
1804.00†	1774.37	-226.53	-103.44	1795.90	1750.07	-312.06	-77.51	-39.73	92.62	24.17	3.92	PASS
1904.00†	1870.54	-251.45	-114.82	1895.74	1844.51	-342.36	-88.95	-38.77	98.04	24.19	4.15	PASS
2004.00†	1966.72	-276.36	-126.20	1995.58	1938.95	-372.66	-100.38	-37.91	103.49	24.25	4.37	PASS
2104.00†	2062.89	-301.28	-137.58	2095.42	2033.39	-402.96	-111.81	-37.13	108.96	24.38	4.57	PASS
2204.00†	2159.07	-326.20	-148.96	2195.26	2127.83	-433.25	-123.25	-36.43	114.44	24.58	4.77	PASS
2304.00†	2255.24	-351.12	-160.33	2295.10	2222.28	-463.55	-134.68	-35.79	119.95	24.84	4.94	PASS
2404.00†	2351.42	-376.03	-171.71	2394.94	2316.72	-493.85	-146.11	-35.21	125.46	25.17	5.10	PASS
2504.00†	2447.59	-400.95	-183.09	2494.78	2411.16	-524.15	-157.54	-34.68	130.99	25.56	5.24	PASS
2604.00†	2543.77	-425.87	-194.47	2594.62	2505.60	-554.45	-168.98	-34.19	136.53	26.00	5.37	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 22 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 13C-11-L PWB Offset Wellpath: BOST FARM 13C-11-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#10 BOST FARM 13C-11-L (2666'FSL & 1234'FWL, SEC.07) Well: BOST FARM 13C-11-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2704.00†	2639.94	-450.79	-205.85	2694.46	2600.04	-584.75	-180.41	-33.74	142.08	26.50	5.48	PASS
2804.00†	2736.12	-475.70	-217.23	2794.30	2694.49	-615.05	-191.84	-33.32	147.63	27.04	5.58	PASS
2904.00†	2832.29	-500.62	-228.60	2894.14	2788.93	-645.35	-203.28	-32.93	153.20	27.64	5.66	PASS
3004.00†	2928.47	-525.54	-239.98	2993.98	2883.37	-675.65	-214.71	-32.57	158.76	28.28	5.73	PASS
3104.00†	3024.64	-550.46	-251.36	3093.82	2977.81	-705.95	-226.14	-32.24	164.34	28.95	5.79	PASS
3204.00†	3120.82	-575.37	-262.74	3193.66	3072.25	-736.25	-237.57	-31.93	169.92	29.67	5.84	PASS
3304.00†	3216.99	-600.29	-274.12	3293.50	3166.69	-766.55	-249.01	-31.63	175.50	30.42	5.88	PASS
3404.00†	3313.17	-625.21	-285.50	3393.34	3261.14	-796.85	-260.44	-31.36	181.09	31.20	5.92	PASS
3504.00†	3409.34	-650.12	-296.87	3493.18	3355.58	-827.15	-271.87	-31.10	186.69	32.01	5.94	PASS
3604.00†	3505.52	-675.04	-308.25	3593.02	3450.02	-857.44	-283.31	-30.85	192.28	32.85	5.96	PASS
3704.00†	3601.69	-699.96	-319.63	3692.86	3544.46	-887.74	-294.74	-30.62	197.88	33.71	5.97	PASS
3804.00†	3697.87	-724.88	-331.01	3792.70	3638.90	-918.04	-306.17	-30.41	203.49	34.60	5.98	PASS
3904.00†	3794.04	-749.79	-342.39	3892.54	3733.35	-948.34	-317.60	-30.20	209.09	35.50	5.99	PASS
4004.00†	3890.22	-774.71	-353.76	3992.38	3827.79	-978.64	-329.04	-30.01	214.70	36.43	5.99	PASS
4104.00†	3986.40	-799.63	-365.14	4092.22	3922.23	-1008.94	-340.47	-29.82	220.31	37.37	5.99	PASS
4204.00†	4082.57	-824.55	-376.52	4192.06	4016.67	-1039.24	-351.90	-29.65	225.93	38.33	5.99	PASS
4304.00†	4178.75	-849.46	-387.90	4291.90	4111.11	-1069.54	-363.34	-29.48	231.54	39.31	5.98	PASS
4404.00†	4274.92	-874.38	-399.28	4391.74	4205.56	-1099.84	-374.77	-29.32	237.16	40.30	5.97	PASS
4504.00†	4371.10	-899.30	-410.66	4491.58	4300.00	-1130.14	-386.20	-29.17	242.78	41.30	5.96	PASS
4604.00†	4467.27	-924.22	-422.03	4591.42	4394.44	-1160.44	-397.64	-29.02	248.40	42.32	5.95	PASS
4704.00†	4563.45	-949.13	-433.41	4691.26	4488.88	-1190.74	-409.07	-28.88	254.02	43.35	5.94	PASS
4804.00†	4659.62	-974.05	-444.79	4791.10	4583.32	-1221.04	-420.50	-28.75	259.64	44.38	5.93	PASS
4904.00†	4755.80	-998.97	-456.17	4890.94	4677.76	-1251.34	-431.93	-28.62	265.27	45.43	5.92	PASS
5004.00†	4851.97	-1023.89	-467.55	4990.78	4772.21	-1281.63	-443.37	-28.50	270.89	46.48	5.90	PASS
5104.00†	4948.15	-1048.80	-478.93	5090.62	4866.65	-1311.93	-454.80	-28.39	276.52	47.55	5.89	PASS
5204.00†	5044.32	-1073.72	-490.30	5190.46	4961.09	-1342.23	-466.23	-28.27	282.15	48.62	5.87	PASS
5304.00†	5140.50	-1098.64	-501.68	5290.30	5055.53	-1372.53	-477.67	-28.17	287.77	49.70	5.86	PASS
5404.00†	5236.67	-1123.56	-513.06	5390.14	5149.97	-1402.83	-489.10	-28.06	293.40	50.79	5.84	PASS
5504.00†	5332.85	-1148.47	-524.44	5489.98	5244.42	-1433.13	-500.53	-27.96	299.04	51.88	5.83	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 23 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 13C-11-L PWB Offset Wellpath: BOST FARM 13C-11-L (REV-C.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 13C-11-L PWB Offset Wellpath: BOST FARM 13C-11-L (REV-C.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1706.65	-0.22	24.44	-90.98	-9.80
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1706.65	-0.22	24.44	-90.98	-9.80
8.5in Open Hole	1750.00	18276.67	16526.67	1706.65	7119.00	-90.98	-9.80	-660.88	-3518.49

SURVEY PROGRAM - Offset Wellbore: BOST FARM 13C-11-L PWB Offset Wellpath: BOST FARM 13C-11-L (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 13C-11-L PWB
1750.00	18276.67	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 13C-11-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 13C-11-L PWB Offset Wellpath: BOST FARM 13C-11-L (REV-C.0) PWP	
MD Reference: IKON 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 24 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 33N-11A-L PWB Offset Wellpath: BOST FARM 33N-11A-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#07 BOST FARM 33N-11A-L (2666'FSL & 1174'FWL, SEC.07) Well: BOST FARM 33N-11A-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	0.00	-19.77	-90.00	19.77	1.56	31.35	PASS
104.00†	104.00	0.00	0.00	104.00	104.00	0.00	-19.77	-90.00	19.77	2.20	15.27	PASS
204.00†	204.00	0.00	0.00	204.00	204.00	0.00	-19.77	-90.00	19.77	3.20	8.42	PASS
304.00†	304.00	0.00	0.00	304.00	304.00	0.00	-19.77	-90.00	19.77	4.25	5.73	PASS
404.00†	404.00	0.00	0.00	404.00	404.00	0.00	-19.77	-90.00	19.77	5.31	4.33	PASS
500.00	500.00	0.00	0.00	500.00	500.00	0.00	-19.77	-90.00	19.77	6.33	3.50	PASS
504.00†	504.00	0.00	0.00	504.00	504.00	0.00	-19.77	65.46	19.77	6.37	3.48	PASS
604.00†	603.98	-1.72	-0.78	603.97	603.97	0.00	-19.77	70.63	19.07	7.46	2.79	PASS
704.00†	703.83	-6.60	-3.02	703.72	703.69	-1.67	-20.63	81.10	18.30	8.54	2.29	PASS
746.50†	746.20	-9.64	-4.40	746.15	746.08	-3.31	-21.49	85.78	18.22	9.01	2.15	PASS
804.00†	803.43	-14.66	-6.69	803.58	803.41	-6.42	-23.10	92.11	18.36	9.64	2.01	PASS
904.00†	902.66	-25.87	-11.81	903.57	903.01	-14.27	-27.16	102.56	19.24	10.86	1.85	PASS
1004.00†	1001.40	-40.22	-18.37	1003.69	1002.35	-25.21	-32.83	111.64	20.87	12.25	1.76	PASS
1104.00†	1099.54	-57.71	-26.35	1103.92	1101.32	-39.25	-40.10	119.04	23.09	13.75	1.73	PASS
1204.00†	1196.94	-78.29	-35.75	1204.27	1199.80	-56.38	-48.98	124.83	25.75	15.31	1.73	PASS
1294.89	1284.73	-99.67	-45.52	1295.59	1288.77	-74.61	-58.42	128.90	28.48	16.76	1.74	PASS
1304.00†	1293.49	-101.94	-46.55	1304.74	1297.66	-76.58	-59.44	129.23	28.75	16.89	1.74	PASS
1404.00†	1389.67	-126.86	-57.93	1405.05	1394.60	-99.45	-71.29	130.34	30.89	18.36	1.72	PASS
1504.00†	1485.84	-151.78	-69.31	1505.03	1491.10	-122.68	-83.33	130.61	32.72	19.85	1.68	PASS
1604.00†	1582.02	-176.69	-80.69	1605.02	1587.60	-145.91	-95.36	130.85	34.55	21.39	1.64	PASS
1704.00†	1678.19	-201.61	-92.06	1705.00	1684.10	-169.14	-107.39	131.07	36.39	22.95	1.61	PASS
1804.00†	1774.37	-226.53	-103.44	1804.98	1780.60	-192.37	-119.43	131.26	38.22	23.49	1.65	PASS
1904.00†	1870.54	-251.45	-114.82	1904.96	1877.10	-215.60	-131.46	131.44	40.06	23.55	1.72	PASS
2004.00†	1966.72	-276.36	-126.20	2004.95	1973.60	-238.83	-143.49	131.60	41.90	23.68	1.79	PASS
2104.00†	2062.89	-301.28	-137.58	2104.93	2070.10	-262.06	-155.53	131.75	43.73	23.86	1.86	PASS
2204.00†	2159.07	-326.20	-148.96	2204.91	2166.60	-285.29	-167.56	131.89	45.57	24.11	1.92	PASS
2304.00†	2255.24	-351.12	-160.33	2304.90	2263.10	-308.52	-179.60	132.01	47.41	24.41	1.97	PASS
2404.00†	2351.42	-376.03	-171.71	2404.88	2359.59	-331.75	-191.63	132.13	49.24	24.77	2.02	PASS
2504.00†	2447.59	-400.95	-183.09	2504.86	2456.09	-354.98	-203.66	132.24	51.08	25.18	2.06	PASS
2604.00†	2543.77	-425.87	-194.47	2604.85	2552.59	-378.20	-215.70	132.34	52.92	25.65	2.09	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 25 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 33N-11A-L PWB Offset Wellpath: BOST FARM 33N-11A-L (REV-C.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#07 BOST FARM 33N-11A-L (2666'FSL & 1174'FWL, SEC.07)				Well: BOST FARM 33N-11A-L		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2704.00†	2639.94	-450.79	-205.85	2704.83	2649.09	-401.43	-227.73	132.44	54.76	26.16	2.12	PASS
2804.00†	2736.12	-475.70	-217.23	2804.81	2745.59	-424.66	-239.76	132.52	56.59	26.71	2.15	PASS
2904.00†	2832.29	-500.62	-228.60	2904.80	2842.09	-447.89	-251.80	132.61	58.43	27.31	2.17	PASS
3004.00†	2928.47	-525.54	-239.98	3004.78	2938.59	-471.12	-263.83	132.68	60.27	27.94	2.19	PASS
3104.00†	3024.64	-550.46	-251.36	3104.76	3035.09	-494.35	-275.86	132.76	62.11	28.62	2.20	PASS
3204.00†	3120.82	-575.37	-262.74	3204.74	3131.59	-517.58	-287.90	132.83	63.95	29.32	2.21	PASS
3304.00†	3216.99	-600.29	-274.12	3304.73	3228.09	-540.81	-299.93	132.89	65.78	30.06	2.22	PASS
3404.00†	3313.17	-625.21	-285.50	3404.71	3324.59	-564.04	-311.97	132.95	67.62	30.82	2.22	PASS
3504.00†	3409.34	-650.12	-296.87	3504.69	3421.09	-587.27	-324.00	133.01	69.46	31.62	2.22	PASS
3604.00†	3505.52	-675.04	-308.25	3604.68	3517.59	-610.50	-336.03	133.06	71.30	32.44	2.22	PASS
3704.00†	3601.69	-699.96	-319.63	3704.66	3614.09	-633.73	-348.07	133.12	73.14	33.28	2.22	PASS
3804.00†	3697.87	-724.88	-331.01	3804.64	3710.59	-656.95	-360.10	133.17	74.98	34.14	2.22	PASS
3904.00†	3794.04	-749.79	-342.39	3904.63	3807.09	-680.18	-372.13	133.21	76.82	35.02	2.22	PASS
4004.00†	3890.22	-774.71	-353.76	4004.61	3903.59	-703.41	-384.17	133.26	78.65	35.92	2.21	PASS
4104.00†	3986.40	-799.63	-365.14	4104.59	4000.09	-726.64	-396.20	133.30	80.49	36.84	2.21	PASS
4204.00†	4082.57	-824.55	-376.52	4204.58	4096.59	-749.87	-408.23	133.34	82.33	37.77	2.20	PASS
4304.00†	4178.75	-849.46	-387.90	4304.56	4193.09	-773.10	-420.27	133.38	84.17	38.72	2.20	PASS
4404.00†	4274.92	-874.38	-399.28	4404.54	4289.59	-796.33	-432.30	133.42	86.01	39.68	2.19	PASS
4504.00†	4371.10	-899.30	-410.66	4504.52	4386.09	-819.56	-444.34	133.46	87.85	40.65	2.18	PASS
4604.00†	4467.27	-924.22	-422.03	4604.51	4482.59	-842.79	-456.37	133.49	89.69	41.63	2.17	PASS
4704.00†	4563.45	-949.13	-433.41	4704.49	4579.09	-866.02	-468.40	133.52	91.53	42.63	2.17	PASS
4804.00†	4659.62	-974.05	-444.79	4804.47	4675.59	-889.25	-480.44	133.56	93.37	43.63	2.16	PASS
4904.00†	4755.80	-998.97	-456.17	4904.46	4772.09	-912.48	-492.47	133.59	95.21	44.65	2.15	PASS
5004.00†	4851.97	-1023.89	-467.55	5004.44	4868.59	-935.71	-504.50	133.62	97.04	45.67	2.14	PASS
5104.00†	4948.15	-1048.80	-478.93	5104.42	4965.09	-958.93	-516.54	133.65	98.88	46.70	2.13	PASS
5204.00†	5044.32	-1073.72	-490.30	5204.41	5061.59	-982.16	-528.57	133.67	100.72	47.74	2.13	PASS
5304.00†	5140.50	-1098.64	-501.68	5304.39	5158.09	-1005.39	-540.61	133.70	102.56	48.79	2.12	PASS
5404.00†	5236.67	-1123.56	-513.06	5404.37	5254.59	-1028.62	-552.64	133.72	104.40	49.84	2.11	PASS
5504.00†	5332.85	-1148.47	-524.44	5504.36	5351.09	-1051.85	-564.67	133.75	106.24	50.90	2.10	PASS
5604.00†	5429.02	-1173.39	-535.82	5604.34	5447.59	-1075.08	-576.71	133.77	108.08	51.96	2.10	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 26 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 33N-11A-L PWB Offset Wellpath: BOST FARM 33N-11A-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#07 BOST FARM 33N-11A-L (2666'FSL & 1174'FWL, SEC.07) Well: BOST FARM 33N-11A-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
5704.00†	5525.20	-1198.31	-547.20	5704.32	5544.09	-1098.31	-588.74	133.80	109.92	53.03	2.09	PASS
5804.00†	5621.37	-1223.22	-558.57	5804.30	5640.59	-1121.54	-600.77	133.82	111.76	54.10	2.08	PASS
5904.00†	5717.55	-1248.14	-569.95	5904.29	5737.09	-1144.77	-612.81	133.84	113.60	55.18	2.07	PASS
6004.00†	5813.72	-1273.06	-581.33	6004.27	5833.59	-1168.00	-624.84	133.86	115.44	56.27	2.07	PASS
6104.00†	5909.90	-1297.98	-592.71	6104.25	5930.09	-1191.23	-636.87	133.88	117.28	57.35	2.06	PASS
6204.00†	6006.07	-1322.89	-604.09	6204.24	6026.59	-1214.46	-648.91	133.90	119.12	58.45	2.05	PASS
6304.00†	6102.25	-1347.81	-615.47	6304.22	6123.09	-1237.68	-660.94	133.92	120.96	59.54	2.04	PASS
6404.00†	6198.42	-1372.73	-626.84	6404.20	6219.59	-1260.91	-672.98	133.94	122.79	60.64	2.04	PASS
6504.00†	6294.60	-1397.65	-638.22	6504.19	6316.09	-1284.14	-685.01	133.96	124.63	61.74	2.03	PASS
6604.00†	6390.77	-1422.56	-649.60	6601.91	6410.31	-1306.83	-697.49	133.67	126.76	62.84	2.03	PASS
6704.00†	6486.95	-1447.48	-660.98	6693.47	6496.66	-1327.73	-719.28	129.31	133.54	63.96	2.10	PASS
6804.00†	6583.12	-1472.40	-672.36	6780.05	6574.71	-1346.75	-751.39	121.50	148.68	65.01	2.30	PASS
6904.00†	6679.30	-1497.32	-683.74	6859.21	6641.74	-1363.20	-790.04	112.96	175.21	65.28	2.70	PASS
6935.83	6709.91	-1505.25	-687.36	6882.61	6660.61	-1367.85	-803.08	110.43	186.28	65.16	2.88	PASS
7004.00†	6774.94	-1522.14	-698.72	6931.21	6698.22	-1377.16	-832.39	87.94	211.60	64.70	3.30	PASS
7104.00†	6867.27	-1546.31	-728.21	7000.62	6747.93	-1389.54	-879.19	66.99	248.22	63.95	3.91	PASS
7204.00†	6953.95	-1569.22	-772.26	7068.27	6791.31	-1400.45	-929.89	54.54	282.46	63.22	4.51	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 33N-11A-L PWB Offset Wellpath: BOST FARM 33N-11A-L (REV-C.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 27 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 33N-11A-L PWB Offset Wellpath: BOST FARM 33N-11A-L (REV-C.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1727.53	0.00	-12.05	-54.74	-40.41
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1727.53	0.00	-12.05	-54.74	-40.41
8.5in Open Hole	1750.00	17753.95	16003.95	1727.53	6826.00	-54.74	-40.41	-463.10	-3536.65

SURVEY PROGRAM - Offset Wellbore: BOST FARM 33N-11A-L PWB Offset Wellpath: BOST FARM 33N-11A-L (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 33N-11A-L PWB
1750.00	17753.95	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 33N-11A-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 33N-11A-L PWB Offset Wellpath: BOST FARM 33N-11A-L (REV-C.0) PWP	
MD Reference: IKON 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 28 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 33N-11C-L PWB Offset Wellpath: BOST FARM 33N-11C-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#06 BOST FARM 33N-11C-L (2666'FSL & 1154'FWL, SEC.07) Well: BOST FARM 33N-11C-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	0.36	-39.82	-89.48	39.82	1.56	64.76	PASS
104.00†	104.00	0.00	0.00	104.00	104.00	0.36	-39.82	-89.48	39.82	2.20	31.55	PASS
204.00†	204.00	0.00	0.00	204.00	204.00	0.36	-39.82	-89.48	39.82	3.20	17.40	PASS
304.00†	304.00	0.00	0.00	304.00	304.00	0.36	-39.82	-89.48	39.82	4.25	11.84	PASS
404.00†	404.00	0.00	0.00	404.00	404.00	0.36	-39.82	-89.48	39.82	5.31	8.95	PASS
500.00	500.00	0.00	0.00	500.00	500.00	0.36	-39.82	-89.48	39.82	6.33	7.24	PASS
504.00†	504.00	0.00	0.00	504.00	504.00	0.36	-39.82	65.99	39.82	6.37	7.18	PASS
604.00†	603.98	-1.72	-0.78	603.98	603.98	0.36	-39.82	68.52	39.09	7.46	5.87	PASS
704.00†	703.83	-6.60	-3.02	703.81	703.81	0.36	-39.82	76.21	37.46	8.55	4.81	PASS
804.00†	803.43	-14.66	-6.69	803.24	803.21	-1.23	-40.78	86.94	36.63	9.63	4.12	PASS
904.00†	902.66	-25.87	-11.81	902.90	902.73	-5.80	-43.51	97.74	37.52	10.78	3.72	PASS
1004.00†	1001.40	-40.22	-18.37	1002.80	1002.23	-13.35	-48.03	107.57	40.03	12.08	3.51	PASS
1104.00†	1099.54	-57.71	-26.35	1102.93	1101.60	-23.91	-54.35	115.83	43.94	13.52	3.42	PASS
1204.00†	1196.94	-78.29	-35.75	1203.30	1200.72	-37.47	-62.47	122.39	48.93	15.04	3.41	PASS
1294.89	1284.73	-99.67	-45.52	1294.74	1290.47	-52.41	-71.41	127.02	54.20	16.46	3.43	PASS
1304.00†	1293.49	-101.94	-46.55	1303.91	1299.44	-54.05	-72.39	127.42	54.75	16.60	3.44	PASS
1404.00†	1389.67	-126.86	-57.93	1404.34	1397.34	-73.29	-83.91	130.06	60.03	18.06	3.45	PASS
1504.00†	1485.84	-151.78	-69.31	1504.20	1494.54	-92.92	-95.66	131.83	65.07	19.51	3.46	PASS
1604.00†	1582.02	-176.69	-80.69	1604.05	1591.74	-112.55	-107.41	133.35	70.17	20.95	3.46	PASS
1704.00†	1678.19	-201.61	-92.06	1703.91	1688.94	-132.17	-119.16	134.67	75.31	22.40	3.47	PASS
1804.00†	1774.37	-226.53	-103.44	1803.76	1786.14	-151.80	-130.91	135.81	80.48	22.87	3.60	PASS
1904.00†	1870.54	-251.45	-114.82	1903.61	1883.34	-171.42	-142.66	136.81	85.69	22.90	3.83	PASS
2004.00†	1966.72	-276.36	-126.20	2003.47	1980.53	-191.05	-154.41	137.71	90.91	22.99	4.05	PASS
2104.00†	2062.89	-301.28	-137.58	2103.32	2077.73	-210.68	-166.15	138.50	96.16	23.16	4.25	PASS
2204.00†	2159.07	-326.20	-148.96	2203.17	2174.93	-230.30	-177.90	139.21	101.42	23.38	4.44	PASS
2304.00†	2255.24	-351.12	-160.33	2303.03	2272.13	-249.93	-189.65	139.85	106.69	23.66	4.62	PASS
2404.00†	2351.42	-376.03	-171.71	2402.88	2369.33	-269.55	-201.40	140.43	111.98	24.01	4.78	PASS
2504.00†	2447.59	-400.95	-183.09	2502.74	2466.53	-289.18	-213.15	140.96	117.28	24.40	4.92	PASS
2604.00†	2543.77	-425.87	-194.47	2602.59	2563.73	-308.81	-224.90	141.44	122.59	24.85	5.05	PASS
2704.00†	2639.94	-450.79	-205.85	2702.44	2660.93	-328.43	-236.65	141.88	127.90	25.35	5.16	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 29 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 33N-11C-L PWB Offset Wellpath: BOST FARM 33N-11C-L (REV-C.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#06 BOST FARM 33N-11C-L (2666'FSL & 1154'FWL, SEC.07)			Well: BOST FARM 33N-11C-L			Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2804.00†	2736.12	-475.70	-217.23	2802.30	2758.12	-348.06	-248.39	142.29	133.22	25.90	5.26	PASS
2904.00†	2832.29	-500.62	-228.60	2902.15	2855.32	-367.68	-260.14	142.67	138.55	26.48	5.35	PASS
3004.00†	2928.47	-525.54	-239.98	3002.01	2952.52	-387.31	-271.89	143.01	143.89	27.11	5.42	PASS
3104.00†	3024.64	-550.46	-251.36	3101.86	3049.72	-406.94	-283.64	143.34	149.23	27.77	5.49	PASS
3204.00†	3120.82	-575.37	-262.74	3201.71	3146.92	-426.56	-295.39	143.64	154.57	28.47	5.54	PASS
3304.00†	3216.99	-600.29	-274.12	3301.57	3244.12	-446.19	-307.14	143.92	159.92	29.20	5.59	PASS
3404.00†	3313.17	-625.21	-285.50	3401.42	3341.32	-465.82	-318.89	144.18	165.27	29.96	5.62	PASS
3504.00†	3409.34	-650.12	-296.87	3501.28	3438.52	-485.44	-330.63	144.43	170.62	30.75	5.66	PASS
3604.00†	3505.52	-675.04	-308.25	3601.13	3535.71	-505.07	-342.38	144.66	175.98	31.56	5.68	PASS
3704.00†	3601.69	-699.96	-319.63	3700.98	3632.91	-524.69	-354.13	144.87	181.34	32.40	5.70	PASS
3804.00†	3697.87	-724.88	-331.01	3800.84	3730.11	-544.32	-365.88	145.08	186.70	33.26	5.71	PASS
3904.00†	3794.04	-749.79	-342.39	3900.69	3827.31	-563.95	-377.63	145.27	192.06	34.13	5.73	PASS
4004.00†	3890.22	-774.71	-353.76	4000.55	3924.51	-583.57	-389.38	145.46	197.43	35.03	5.73	PASS
4104.00†	3986.40	-799.63	-365.14	4100.40	4021.71	-603.20	-401.13	145.63	202.80	35.94	5.74	PASS
4204.00†	4082.57	-824.55	-376.52	4200.25	4118.91	-622.82	-412.87	145.79	208.17	36.86	5.74	PASS
4304.00†	4178.75	-849.46	-387.90	4300.11	4216.11	-642.45	-424.62	145.95	213.54	37.80	5.74	PASS
4404.00†	4274.92	-874.38	-399.28	4399.96	4313.31	-662.08	-436.37	146.10	218.91	38.76	5.73	PASS
4504.00†	4371.10	-899.30	-410.66	4499.82	4410.50	-681.70	-448.12	146.24	224.29	39.72	5.73	PASS
4604.00†	4467.27	-924.22	-422.03	4599.67	4507.70	-701.33	-459.87	146.37	229.66	40.70	5.72	PASS
4704.00†	4563.45	-949.13	-433.41	4699.52	4604.90	-720.95	-471.62	146.50	235.04	41.69	5.72	PASS
4804.00†	4659.62	-974.05	-444.79	4799.38	4702.10	-740.58	-483.37	146.63	240.42	42.69	5.71	PASS
4904.00†	4755.80	-998.97	-456.17	4899.23	4799.30	-760.21	-495.11	146.74	245.80	43.69	5.70	PASS
5004.00†	4851.97	-1023.89	-467.55	4999.09	4896.50	-779.83	-506.86	146.85	251.18	44.71	5.69	PASS
5104.00†	4948.15	-1048.80	-478.93	5098.94	4993.70	-799.46	-518.61	146.96	256.56	45.73	5.68	PASS
5204.00†	5044.32	-1073.72	-490.30	5198.79	5090.90	-819.08	-530.36	147.07	261.94	46.76	5.67	PASS
5304.00†	5140.50	-1098.64	-501.68	5298.65	5188.09	-838.71	-542.11	147.16	267.32	47.80	5.66	PASS
5404.00†	5236.67	-1123.56	-513.06	5398.50	5285.29	-858.34	-553.86	147.26	272.71	48.84	5.65	PASS
5504.00†	5332.85	-1148.47	-524.44	5498.36	5382.49	-877.96	-565.60	147.35	278.09	49.89	5.64	PASS
5604.00†	5429.02	-1173.39	-535.82	5598.21	5479.69	-897.59	-577.35	147.44	283.48	50.94	5.63	PASS
5704.00†	5525.20	-1198.31	-547.20	5698.06	5576.89	-917.21	-589.10	147.52	288.86	52.00	5.62	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 30 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 33N-11C-L PWB Offset Wellpath: BOST FARM 33N-11C-L (REV-C.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#06 BOST FARM 33N-11C-L (2666'FSL & 1154'FWL, SEC.07)				Well: BOST FARM 33N-11C-L		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
5804.00†	5621.37	-1223.22	-558.57	5797.92	5674.09	-936.84	-600.85	147.61	294.25	53.07	5.61	PASS
5904.00†	5717.55	-1248.14	-569.95	5897.77	5771.29	-956.47	-612.60	147.68	299.64	54.14	5.59	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 33N-11C-L PWB Offset Wellpath: BOST FARM 33N-11C-L (REV-C.0) PWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical 3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 33N-11C-L PWB Offset Wellpath: BOST FARM 33N-11C-L (REV-C.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1733.81	0.22	-24.27	-42.94	-50.11
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1733.81	0.22	-24.27	-42.94	-50.11
8.5in Open Hole	1750.00	17817.19	16067.19	1733.81	6995.00	-42.94	-50.11	-394.03	-3542.73

SURVEY PROGRAM - Offset Wellbore: BOST FARM 33N-11C-L PWB Offset Wellpath: BOST FARM 33N-11C-L (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 33N-11C-L PWB
1750.00	17817.19	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 33N-11C-L PWB



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP

Closest Approach

Page 31 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 33N-11C-L PWB Offset Wellpath: BOST FARM 33N-11C-L (REV-C.0) PWP	
MD Reference: IKON 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 32 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 12C-11-L PWB Offset Wellpath: BOST FARM 12C-11-L (REV-C.0) PWP												
Facility: SEC.07-T05N-R66W Slot: SLOT#05 BOST FARM 12C-11-L (2666'FSL & 1134'FWL, SEC.07) Well: BOST FARM 12C-11-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	0.36	-59.87	-89.65	59.87	1.57	97.66	PASS
104.00†	104.00	0.00	0.00	105.00	104.00	0.36	-59.87	-89.65	59.87	2.20	47.64	PASS
204.00†	204.00	0.00	0.00	205.00	204.00	0.36	-59.87	-89.65	59.87	3.20	26.32	PASS
304.00†	304.00	0.00	0.00	305.00	304.00	0.36	-59.87	-89.65	59.87	4.25	17.92	PASS
404.00†	404.00	0.00	0.00	405.00	404.00	0.36	-59.87	-89.65	59.87	5.31	13.55	PASS
500.00	500.00	0.00	0.00	501.00	500.00	0.36	-59.87	-89.65	59.87	6.34	10.96	PASS
504.00†	504.00	0.00	0.00	505.00	504.00	0.36	-59.87	65.81	59.87	6.38	10.88	PASS
604.00†	603.98	-1.72	-0.78	604.98	603.98	0.36	-59.87	67.49	59.12	7.47	8.94	PASS
704.00†	703.83	-6.60	-3.02	704.83	703.83	0.36	-59.87	72.49	57.28	8.58	7.40	PASS
804.00†	803.43	-14.66	-6.69	804.40	803.40	0.36	-59.87	81.27	55.26	9.65	6.25	PASS
863.86†	862.88	-20.99	-9.59	863.57	862.56	-0.21	-60.28	87.72	54.79	10.40	5.70	PASS
904.00†	902.66	-25.87	-11.81	903.39	902.37	-1.16	-60.95	92.09	55.00	10.76	5.51	PASS
1004.00†	1001.40	-40.22	-18.37	1002.72	1001.55	-5.49	-64.01	102.56	57.36	11.99	5.11	PASS
1104.00†	1099.54	-57.71	-26.35	1102.38	1100.82	-12.65	-69.07	111.77	62.10	13.36	4.93	PASS
1204.00†	1196.94	-78.29	-35.75	1202.38	1200.06	-22.67	-76.16	119.27	68.82	14.83	4.89	PASS
1294.89	1284.73	-99.67	-45.52	1293.56	1290.12	-34.27	-84.36	124.64	76.26	16.22	4.94	PASS
1304.00†	1293.49	-101.94	-46.55	1302.71	1299.14	-35.56	-85.27	125.11	77.06	16.35	4.94	PASS
1404.00†	1389.67	-126.86	-57.93	1402.91	1397.54	-50.96	-96.16	128.78	85.35	17.80	5.01	PASS
1504.00†	1485.84	-151.78	-69.31	1502.47	1495.22	-66.70	-107.29	131.50	93.64	19.21	5.08	PASS
1604.00†	1582.02	-176.69	-80.69	1602.04	1592.90	-82.43	-118.41	133.77	102.11	20.61	5.15	PASS
1704.00†	1678.19	-201.61	-92.06	1701.60	1690.59	-98.17	-129.54	135.69	110.72	22.00	5.22	PASS
1804.00†	1774.37	-226.53	-103.44	1801.17	1788.27	-113.90	-140.66	137.33	119.43	22.44	5.46	PASS
1904.00†	1870.54	-251.45	-114.82	1900.74	1885.95	-129.64	-151.79	138.74	128.23	22.47	5.86	PASS
2004.00†	1966.72	-276.36	-126.20	2000.30	1983.64	-145.37	-162.91	139.98	137.09	22.56	6.24	PASS
2104.00†	2062.89	-301.28	-137.58	2099.87	2081.32	-161.10	-174.04	141.06	146.01	22.71	6.60	PASS
2204.00†	2159.07	-326.20	-148.96	2199.43	2179.00	-176.84	-185.16	142.02	154.97	22.93	6.94	PASS
2304.00†	2255.24	-351.12	-160.33	2299.00	2276.69	-192.57	-196.29	142.88	163.98	23.21	7.26	PASS
2404.00†	2351.42	-376.03	-171.71	2398.56	2374.37	-208.31	-207.41	143.64	173.01	23.54	7.55	PASS
2504.00†	2447.59	-400.95	-183.09	2498.13	2472.05	-224.04	-218.54	144.33	182.08	23.93	7.81	PASS
2604.00†	2543.77	-425.87	-194.47	2597.70	2569.73	-239.78	-229.66	144.96	191.16	24.38	8.05	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 33 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 12C-11-L PWB Offset Wellpath: BOST FARM 12C-11-L (REV-C.0) PWP												
Facility: SEC.07-T05N-R66W Slot: SLOT#05 BOST FARM 12C-11-L (2666'FSL & 1134'FWL, SEC.07) Well: BOST FARM 12C-11-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2704.00†	2639.94	-450.79	-205.85	2697.26	2667.42	-255.51	-240.79	145.52	200.27	24.87	8.26	PASS
2804.00†	2736.12	-475.70	-217.23	2796.83	2765.10	-271.25	-251.91	146.04	209.40	25.40	8.45	PASS
2904.00†	2832.29	-500.62	-228.60	2896.39	2862.78	-286.98	-263.04	146.51	218.54	25.98	8.62	PASS
3004.00†	2928.47	-525.54	-239.98	2995.96	2960.47	-302.71	-274.17	146.95	227.69	26.60	8.77	PASS
3104.00†	3024.64	-550.46	-251.36	3095.53	3058.15	-318.45	-285.29	147.35	236.86	27.26	8.89	PASS
3204.00†	3120.82	-575.37	-262.74	3195.09	3155.83	-334.18	-296.42	147.73	246.03	27.95	9.01	PASS
3304.00†	3216.99	-600.29	-274.12	3294.66	3253.52	-349.92	-307.54	148.07	255.22	28.67	9.10	PASS
3404.00†	3313.17	-625.21	-285.50	3394.22	3351.20	-365.65	-318.67	148.39	264.42	29.42	9.18	PASS
3504.00†	3409.34	-650.12	-296.87	3493.79	3448.88	-381.39	-329.79	148.69	273.62	30.20	9.25	PASS
3604.00†	3505.52	-675.04	-308.25	3593.35	3546.57	-397.12	-340.92	148.97	282.83	31.00	9.31	PASS
3704.00†	3601.69	-699.96	-319.63	3692.92	3644.25	-412.85	-352.04	149.24	292.05	31.83	9.36	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 12C-11-L PWB Offset Wellpath: BOST FARM 12C-11-L (REV-C.0) PWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical 3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 12C-11-L PWB Offset Wellpath: BOST FARM 12C-11-L (REV-C.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1738.07	0.22	-36.50	-32.14	-59.38
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1738.07	0.22	-36.50	-32.14	-59.38
8.5in Open Hole	1750.00	17947.67	16197.67	1738.07	7120.00	-32.14	-59.38	-326.41	-3548.81



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 34 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

SURVEY PROGRAM - Offset Wellbore: BOST FARM 12C-11-L PWB Offset Wellpath: BOST FARM 12C-11-L (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 12C-11-L PWB
1750.00	17947.67	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 12C-11-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 12C-11-L PWB Offset Wellpath: BOST FARM 12C-11-L (REV-C.0) PWP	
MD Reference: IKON 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 35 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 34N-11C-L PWB Offset Wellpath: BOST FARM 34N-11C-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#11 BOST FARM 34N-11C-L (2666'FSL & 1254'FWL, SEC.07) Well: BOST FARM 34N-11C-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	2.00	4.00	-0.36	60.15	90.35	60.15	1.26	197.29	PASS
104.00†	104.00	0.00	0.00	102.00	104.00	-0.36	60.15	90.35	60.15	2.19	48.31	PASS
204.00†	204.00	0.00	0.00	202.01	204.01	-0.36	60.15	90.35	60.15	3.19	26.63	PASS
304.00†	304.00	0.00	0.00	302.65	304.63	-2.10	59.54	92.02	59.58	4.26	17.78	PASS
404.00†	404.00	0.00	0.00	403.04	404.87	-7.15	57.78	97.06	58.23	5.36	13.03	PASS
500.00	500.00	0.00	0.00	498.95	500.41	-15.08	55.01	105.33	57.04	6.39	10.34	PASS
504.00†	504.00	0.00	0.00	502.93	504.37	-15.47	54.87	-98.80	57.02	6.43	10.25	PASS
532.09†	532.09	-0.16	-0.07	530.90	532.16	-18.39	53.86	-95.87	56.93	6.77	9.64	PASS
604.00†	603.98	-1.72	-0.78	602.33	603.01	-26.99	50.85	-88.43	57.50	7.60	8.52	PASS
704.00†	703.83	-6.60	-3.02	701.37	700.81	-41.68	45.73	-78.63	60.13	8.93	7.43	PASS
804.00†	803.43	-14.66	-6.69	800.05	797.67	-59.48	39.51	-70.01	64.63	10.43	6.73	PASS
904.00†	902.66	-25.87	-11.81	898.38	893.48	-80.34	32.23	-62.79	70.65	11.97	6.33	PASS
1004.00†	1001.40	-40.22	-18.37	996.36	988.14	-104.20	23.90	-56.94	77.81	13.56	6.10	PASS
1104.00†	1099.54	-57.71	-26.35	1094.00	1081.56	-131.00	14.55	-52.27	85.83	15.14	5.99	PASS
1204.00†	1196.94	-78.29	-35.75	1191.30	1173.64	-160.68	4.18	-48.57	94.48	16.70	5.94	PASS
1294.89	1284.73	-99.67	-45.52	1280.73	1257.43	-190.19	-6.12	-46.00	102.43	18.12	5.91	PASS
1304.00†	1293.49	-101.94	-46.55	1289.81	1265.92	-193.21	-7.17	-45.81	103.16	18.26	5.91	PASS
1404.00†	1389.67	-126.86	-57.93	1389.42	1359.14	-226.37	-18.75	-43.98	111.22	19.73	5.88	PASS
1504.00†	1485.84	-151.78	-69.31	1489.04	1452.36	-259.53	-30.32	-42.40	119.38	21.18	5.86	PASS
1604.00†	1582.02	-176.69	-80.69	1588.65	1545.58	-292.68	-41.90	-41.02	127.62	22.63	5.85	PASS
1704.00†	1678.19	-201.61	-92.06	1688.27	1638.80	-325.84	-53.47	-39.81	135.92	24.07	5.84	PASS
1804.00†	1774.37	-226.53	-103.44	1787.88	1732.02	-359.00	-65.04	-38.73	144.28	24.55	6.02	PASS
1904.00†	1870.54	-251.45	-114.82	1887.50	1825.24	-392.15	-76.62	-37.78	152.68	24.59	6.36	PASS
2004.00†	1966.72	-276.36	-126.20	1987.12	1918.46	-425.31	-88.19	-36.92	161.12	24.63	6.70	PASS
2104.00†	2062.89	-301.28	-137.58	2086.73	2011.68	-458.47	-99.77	-36.15	169.59	24.75	7.02	PASS
2204.00†	2159.07	-326.20	-148.96	2186.35	2104.90	-491.63	-111.34	-35.46	178.09	24.94	7.32	PASS
2304.00†	2255.24	-351.12	-160.33	2285.96	2198.12	-524.78	-122.92	-34.82	186.61	25.20	7.59	PASS
2404.00†	2351.42	-376.03	-171.71	2385.58	2291.34	-557.94	-134.49	-34.25	195.15	25.52	7.84	PASS
2504.00†	2447.59	-400.95	-183.09	2485.20	2384.56	-591.10	-146.07	-33.72	203.71	25.90	8.06	PASS
2604.00†	2543.77	-425.87	-194.47	2584.81	2477.78	-624.25	-157.64	-33.23	212.29	26.34	8.25	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 36 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 34N-11C-L PWB Offset Wellpath: BOST FARM 34N-11C-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#11 BOST FARM 34N-11C-L (2666'FSL & 1254'FWL, SEC.07) Well: BOST FARM 34N-11C-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2704.00†	2639.94	-450.79	-205.85	2684.43	2571.00	-657.41	-169.22	-32.78	220.88	26.84	8.43	PASS
2804.00†	2736.12	-475.70	-217.23	2784.04	2664.22	-690.57	-180.79	-32.37	229.49	27.38	8.58	PASS
2904.00†	2832.29	-500.62	-228.60	2883.66	2757.44	-723.73	-192.37	-31.98	238.10	27.98	8.71	PASS
3004.00†	2928.47	-525.54	-239.98	2983.28	2850.66	-756.88	-203.94	-31.62	246.73	28.61	8.82	PASS
3104.00†	3024.64	-550.46	-251.36	3082.89	2943.88	-790.04	-215.51	-31.29	255.36	29.29	8.91	PASS
3204.00†	3120.82	-575.37	-262.74	3182.51	3037.10	-823.20	-227.09	-30.98	264.00	30.01	8.98	PASS
3304.00†	3216.99	-600.29	-274.12	3282.12	3130.32	-856.35	-238.66	-30.68	272.65	30.77	9.05	PASS
3404.00†	3313.17	-625.21	-285.50	3381.74	3223.54	-889.51	-250.24	-30.41	281.31	31.55	9.10	PASS
3504.00†	3409.34	-650.12	-296.87	3481.36	3316.76	-922.67	-261.81	-30.15	289.97	32.37	9.14	PASS
3604.00†	3505.52	-675.04	-308.25	3580.97	3409.98	-955.83	-273.39	-29.91	298.64	33.21	9.17	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 34N-11C-L PWB Offset Wellpath: BOST FARM 34N-11C-L (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 34N-11C-L PWB Offset Wellpath: BOST FARM 34N-11C-L (REV-B.0) PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	6.00	1696.57	-0.22	36.67	-105.69	-0.15
9.625in Casing Surface	4.00	1750.00	1746.00	6.00	1696.57	-0.22	36.67	-105.69	-0.15
8.5in Open Hole	1750.00	17950.95	16200.95	1696.57	N/A	-105.69	-0.15	N/A	N/A



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 37 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

SURVEY PROGRAM - Offset Wellbore: BOST FARM 34N-11C-L PWB Offset Wellpath: BOST FARM 34N-11C-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 34N-11C-L PWB
1750.00	17950.95	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 34N-11C-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 34N-11C-L PWB Offset Wellpath: BOST FARM 34N-11C-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 38 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. TRI POINT 12-3B AWB Offset Wellpath: EX. TRI POINT 12-3B AWP												
Facility: SEC.12-T05N-R67W		Slot: SLOT#01 EX. TRI POINT 12-3B (1925'FSL & 1450'FWL, SI-CODL-7490'TD)					Well: EX. TRI POINT 12-3B		Threshold Value=1.00		† = interpolated/extrapolated station	
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	49.00	4.00	-820.30	-4951.81	-99.41	5019.29	52.58	97.23	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. TRI POINT 12-3B AWB Offset Wellpath: EX. TRI POINT 12-3B AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft

WELLPATH COMPOSITION - Offset Wellbore: EX. TRI POINT 12-3B AWB Offset Wellpath: EX. TRI POINT 12-3B AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Wellbore
0.00	7490.00	Custom Drift Indicator (2.0 Maximum Inclination)	EX. TRI POINT 12-3B AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. TRI POINT 12-3B AWB Offset Wellpath: EX. TRI POINT 12-3B AWP	
MD Reference: Rig on SLOT#01 EX. TRI POINT 12-3B (1925'FSL & 1450'FWL, SI-CODL-7490*TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 39 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 39N-8B-L PWB Offset Wellpath: BOST FARM 39N-8B-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#19 BOST FARM 39N-8B-L (2507'FSL & 1156'FWL, SEC.07) Well: BOST FARM 39N-8B-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	180.33	-38.43	-12.03	184.38	1.56	305.70	PASS
104.00†	104.00	0.00	0.00	104.00	104.00	180.33	-38.43	-12.03	184.38	2.20	148.94	PASS
204.00†	204.00	0.00	0.00	204.00	204.00	180.33	-38.43	-12.03	184.38	3.20	82.14	PASS
304.00†	304.00	0.00	0.00	305.77	305.77	179.97	-38.83	-12.18	184.12	4.26	55.54	PASS
404.00†	404.00	0.00	0.00	408.91	408.83	177.40	-41.72	-13.23	182.30	5.41	40.75	PASS
500.00	500.00	0.00	0.00	507.54	507.20	172.63	-47.06	-15.25	179.08	6.56	31.83	PASS
504.00†	504.00	0.00	0.00	511.64	511.28	172.39	-47.34	140.11	178.92	6.61	31.54	PASS
604.00†	603.98	-1.72	-0.78	613.90	612.92	164.97	-55.65	137.29	175.71	7.82	25.49	PASS
704.00†	703.83	-6.60	-3.02	715.76	713.71	155.18	-66.62	134.09	174.12	9.17	21.10	PASS
804.00†	803.43	-14.66	-6.69	817.19	813.50	143.07	-80.19	130.58	174.30	10.41	18.36	PASS
904.00†	902.66	-25.87	-11.81	918.17	912.13	128.69	-96.31	126.87	176.40	11.85	16.11	PASS
1004.00†	1001.40	-40.22	-18.37	1018.67	1009.48	112.09	-114.91	123.06	180.51	13.32	14.54	PASS
1104.00†	1099.54	-57.71	-26.35	1118.66	1105.41	93.32	-135.94	119.28	186.69	14.92	13.31	PASS
1204.00†	1196.94	-78.29	-35.75	1218.12	1199.80	72.46	-159.33	115.62	194.95	16.66	12.36	PASS
1294.89	1284.73	-99.67	-45.52	1308.06	1284.17	51.72	-182.57	112.46	204.21	18.45	11.62	PASS
1304.00†	1293.49	-101.94	-46.55	1317.04	1292.54	49.55	-184.99	112.17	205.23	18.64	11.56	PASS
1404.00†	1389.67	-126.86	-57.93	1415.76	1384.53	25.70	-211.73	109.16	216.69	20.70	10.93	PASS
1504.00†	1485.84	-151.78	-69.31	1514.48	1476.51	1.84	-238.47	106.45	228.69	22.82	10.42	PASS
1604.00†	1582.02	-176.69	-80.69	1613.20	1568.50	-22.02	-265.21	104.01	241.15	24.98	10.00	PASS
1704.00†	1678.19	-201.61	-92.06	1711.92	1660.48	-45.88	-291.95	101.81	254.01	27.11	9.68	PASS
1804.00†	1774.37	-226.53	-103.44	1810.64	1752.47	-69.74	-318.68	99.83	267.19	27.91	9.80	PASS
1904.00†	1870.54	-251.45	-114.82	1909.36	1844.45	-93.59	-345.42	98.03	280.67	27.95	10.28	PASS
2004.00†	1966.72	-276.36	-126.20	2008.08	1936.44	-117.45	-372.16	96.40	294.39	28.04	10.75	PASS
2104.00†	2062.89	-301.28	-137.58	2106.79	2028.43	-141.31	-398.90	94.91	308.33	28.19	11.19	PASS
2204.00†	2159.07	-326.20	-148.96	2205.51	2120.41	-165.17	-425.63	93.55	322.45	28.39	11.62	PASS
2304.00†	2255.24	-351.12	-160.33	2304.23	2212.40	-189.03	-452.37	92.31	336.74	28.65	12.03	PASS
2404.00†	2351.42	-376.03	-171.71	2402.95	2304.38	-212.88	-479.11	91.16	351.17	28.96	12.41	PASS
2504.00†	2447.59	-400.95	-183.09	2501.67	2396.37	-236.74	-505.85	90.11	365.73	29.32	12.76	PASS
2604.00†	2543.77	-425.87	-194.47	2600.39	2488.35	-260.60	-532.58	89.14	380.40	29.74	13.08	PASS
2704.00†	2639.94	-450.79	-205.85	2699.11	2580.34	-284.46	-559.32	88.24	395.17	30.20	13.38	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 40 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 39N-8B-L PWB Offset Wellpath: BOST FARM 39N-8B-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#19 BOST FARM 39N-8B-L (2507'FSL & 1156'FWL, SEC.07) Well: BOST FARM 39N-8B-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2804.00†	2736.12	-475.70	-217.23	2797.83	2672.32	-308.32	-586.06	87.40	410.03	30.71	13.64	PASS
2904.00†	2832.29	-500.62	-228.60	2896.55	2764.31	-332.17	-612.80	86.63	424.97	31.26	13.89	PASS
3004.00†	2928.47	-525.54	-239.98	2995.26	2856.29	-356.03	-639.53	85.90	439.98	31.86	14.10	PASS
3104.00†	3024.64	-550.46	-251.36	3093.98	2948.28	-379.89	-666.27	85.22	455.06	32.49	14.29	PASS
3204.00†	3120.82	-575.37	-262.74	3192.70	3040.26	-403.75	-693.01	84.59	470.19	33.16	14.47	PASS
3304.00†	3216.99	-600.29	-274.12	3291.42	3132.25	-427.61	-719.75	84.00	485.37	33.87	14.61	PASS
3404.00†	3313.17	-625.21	-285.50	3390.14	3224.23	-451.46	-746.49	83.44	500.61	34.61	14.75	PASS
3504.00†	3409.34	-650.12	-296.87	3488.86	3316.22	-475.32	-773.22	82.92	515.88	35.38	14.86	PASS
3604.00†	3505.52	-675.04	-308.25	3587.58	3408.21	-499.18	-799.96	82.42	531.20	36.18	14.96	PASS
3704.00†	3601.69	-699.96	-319.63	3686.30	3500.19	-523.04	-826.70	81.95	546.56	37.00	15.04	PASS
3804.00†	3697.87	-724.88	-331.01	3785.02	3592.18	-546.90	-853.44	81.51	561.94	37.85	15.11	PASS
3904.00†	3794.04	-749.79	-342.39	3883.73	3684.16	-570.75	-880.17	81.09	577.36	38.72	15.17	PASS
4004.00†	3890.22	-774.71	-353.76	3982.45	3776.15	-594.61	-906.91	80.70	592.81	39.61	15.22	PASS
4104.00†	3986.40	-799.63	-365.14	4081.17	3868.13	-618.47	-933.65	80.32	608.28	40.53	15.26	PASS
4204.00†	4082.57	-824.55	-376.52	4179.89	3960.12	-642.33	-960.39	79.97	623.78	41.46	15.29	PASS
4304.00†	4178.75	-849.46	-387.90	4278.61	4052.10	-666.19	-987.12	79.63	639.30	42.41	15.31	PASS
4404.00†	4274.92	-874.38	-399.28	4377.33	4144.09	-690.04	-1013.86	79.30	654.84	43.37	15.33	PASS
4504.00†	4371.10	-899.30	-410.66	4476.05	4236.07	-713.90	-1040.60	78.99	670.40	44.35	15.34	PASS
4604.00†	4467.27	-924.22	-422.03	4574.77	4328.06	-737.76	-1067.34	78.70	685.98	45.35	15.35	PASS
4704.00†	4563.45	-949.13	-433.41	4673.48	4420.04	-761.62	-1094.08	78.42	701.57	46.35	15.35	PASS
4804.00†	4659.62	-974.05	-444.79	4772.20	4512.03	-785.48	-1120.81	78.15	717.18	47.37	15.35	PASS
4904.00†	4755.80	-998.97	-456.17	4870.92	4604.02	-809.33	-1147.55	77.89	732.81	48.40	15.35	PASS
5004.00†	4851.97	-1023.89	-467.55	4969.64	4696.00	-833.19	-1174.29	77.64	748.45	49.44	15.34	PASS
5104.00†	4948.15	-1048.80	-478.93	5068.36	4787.99	-857.05	-1201.03	77.40	764.10	50.50	15.33	PASS
5204.00†	5044.32	-1073.72	-490.30	5167.08	4879.97	-880.91	-1227.76	77.18	779.77	51.56	15.32	PASS
5304.00†	5140.50	-1098.64	-501.68	5265.80	4971.96	-904.77	-1254.50	76.96	795.44	52.63	15.31	PASS
5404.00†	5236.67	-1123.56	-513.06	5364.52	5063.94	-928.62	-1281.24	76.75	811.13	53.70	15.29	PASS
5504.00†	5332.85	-1148.47	-524.44	5463.24	5155.93	-952.48	-1307.98	76.54	826.83	54.79	15.28	PASS
5604.00†	5429.02	-1173.39	-535.82	5561.95	5247.91	-976.34	-1334.71	76.35	842.54	55.88	15.26	PASS
5704.00†	5525.20	-1198.31	-547.20	5660.67	5339.90	-1000.20	-1361.45	76.16	858.25	56.98	15.24	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 41 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 39N-8B-L PWB Offset Wellpath: BOST FARM 39N-8B-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#19 BOST FARM 39N-8B-L (2507'FSL & 1156'FWL, SEC.07) Well: BOST FARM 39N-8B-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
5804.00†	5621.37	-1223.22	-558.57	5759.39	5431.88	-1024.06	-1388.19	75.98	873.98	58.09	15.22	PASS
5904.00†	5717.55	-1248.14	-569.95	5858.11	5523.87	-1047.91	-1414.93	75.81	889.71	59.20	15.20	PASS
6004.00†	5813.72	-1273.06	-581.33	5956.83	5615.85	-1071.77	-1441.67	75.64	905.45	60.31	15.18	PASS
6104.00†	5909.90	-1297.98	-592.71	6055.55	5707.84	-1095.63	-1468.40	75.48	921.20	61.44	15.16	PASS
6204.00†	6006.07	-1322.89	-604.09	6154.27	5799.82	-1119.49	-1495.14	75.32	936.96	62.57	15.14	PASS
6304.00†	6102.25	-1347.81	-615.47	6252.99	5891.81	-1143.35	-1521.88	75.17	952.72	63.70	15.11	PASS
6404.00†	6198.42	-1372.73	-626.84	6254.91	7089.39	-1448.95	-638.64	-173.09	894.30	46.37	19.57	PASS
6504.00†	6294.60	-1397.65	-638.22	8244.78	7089.26	-1448.95	-648.76	-176.02	796.39	46.93	17.21	PASS
6604.00†	6390.77	-1422.56	-649.60	8234.66	7089.13	-1448.96	-658.89	-179.12	698.91	47.64	14.88	PASS
6704.00†	6486.95	-1447.48	-660.98	8224.54	7088.99	-1448.97	-669.01	177.61	602.10	48.57	12.57	PASS
6804.00†	6583.12	-1472.40	-672.36	8214.42	7088.86	-1448.97	-679.12	174.20	506.32	49.87	10.29	PASS
6904.00†	6679.30	-1497.32	-683.74	8204.30	7088.72	-1448.98	-689.24	170.64	412.30	51.86	8.05	PASS
6935.83	6709.91	-1505.25	-687.36	8201.09	7088.68	-1448.98	-692.46	169.49	382.96	52.73	7.35	PASS
7004.00†	6774.94	-1522.14	-698.72	8190.58	7088.54	-1448.99	-702.96	161.20	322.05	55.17	5.90	PASS
7104.00†	6867.27	-1546.31	-728.21	8162.30	7088.16	-1449.00	-731.23	149.47	241.39	60.88	4.00	PASS
7204.00†	6953.95	-1569.22	-772.26	8119.40	7087.58	-1449.03	-774.14	135.39	179.74	69.79	2.59	PASS
7304.00†	7032.85	-1590.30	-829.80	8062.92	7086.82	-1449.06	-830.61	116.36	151.20	76.89	1.98	PASS
7324.47†	7047.86	-1594.35	-843.12	8049.77	7086.64	-1449.07	-843.76	111.86	150.36	77.13	1.96	PASS
7324.49†	7047.88	-1594.35	-843.13	8049.78	7086.64	-1449.07	-843.74	111.87	150.36	77.13	1.96	PASS
7404.00†	7102.02	-1609.04	-899.40	7994.25	7085.88	-1449.10	-899.27	93.92	160.75	74.21	2.18	PASS
7504.00†	7159.75	-1624.97	-979.35	7915.10	7084.80	-1449.14	-978.41	74.34	191.14	68.17	2.82	PASS
7604.00†	7204.63	-1637.71	-1067.69	7833.55	7083.24	-1449.08	-1059.95	61.60	224.45	63.89	3.54	PASS
7704.00†	7235.55	-1646.93	-1162.23	7763.38	7076.01	-1447.49	-1129.68	53.80	257.47	60.44	4.30	PASS
7804.00†	7251.75	-1652.41	-1260.65	7695.04	7061.86	-1444.11	-1196.43	48.37	289.09	58.25	5.01	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 42 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 39N-8B-L PWB Offset Wellpath: BOST FARM 39N-8B-L (REV-B.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 39N-8B-L PWB Offset Wellpath: BOST FARM 39N-8B-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1695.97	109.93	-23.43	38.18	-103.84
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1695.97	109.93	-23.43	38.18	-103.84
8.5in Open Hole	1750.00	17924.41	16174.41	1695.97	N/A	38.18	-103.84	N/A	N/A

SURVEY PROGRAM - Offset Wellbore: BOST FARM 39N-8B-L PWB Offset Wellpath: BOST FARM 39N-8B-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 39N-8B-L PWB
1750.00	17924.41	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 39N-8B-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 39N-8B-L PWB Offset Wellpath: BOST FARM 39N-8B-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 43 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 34C-11-L PWB Offset Wellpath: BOST FARM 34C-11-L (REV-B.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#12 BOST FARM 34C-11-L (2666'FSL & 1274'FWL, SEC.07)				Well: BOST FARM 34C-11-L			Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	2.00	4.00	-0.73	80.20	90.52	80.20	1.26	264.12	PASS
104.00†	104.00	0.00	0.00	102.02	104.02	-0.73	80.20	90.52	80.20	2.19	64.83	PASS
204.00†	204.00	0.00	0.00	202.82	204.80	-2.48	79.63	91.79	79.67	3.22	34.86	PASS
304.00†	304.00	0.00	0.00	303.38	305.20	-7.59	77.96	95.56	78.34	4.32	23.07	PASS
404.00†	404.00	0.00	0.00	403.43	404.86	-15.99	75.22	102.00	76.91	5.39	17.14	PASS
472.48†	472.48	0.00	0.00	471.43	472.39	-23.59	72.75	107.97	76.48	6.17	14.50	PASS
500.00	500.00	0.00	0.00	498.79	499.50	-27.08	71.61	110.71	76.56	6.50	13.67	PASS
504.00†	504.00	0.00	0.00	502.74	503.42	-27.60	71.44	-93.42	76.59	6.54	13.55	PASS
604.00†	603.98	-1.72	-0.78	601.40	600.84	-42.34	66.64	-83.40	78.78	7.85	11.31	PASS
704.00†	703.83	-6.60	-3.02	699.58	697.21	-60.17	60.83	-74.27	83.60	9.29	9.92	PASS
804.00†	803.43	-14.66	-6.69	797.30	792.43	-81.02	54.03	-66.44	90.62	10.85	9.07	PASS
904.00†	902.66	-25.87	-11.81	894.56	886.41	-104.82	46.28	-59.97	99.36	12.42	8.59	PASS
1004.00†	1001.40	-40.22	-18.37	991.38	979.06	-131.52	37.58	-54.74	109.38	14.01	8.31	PASS
1104.00†	1099.54	-57.71	-26.35	1087.75	1070.29	-161.03	27.96	-50.55	120.34	15.54	8.19	PASS
1204.00†	1196.94	-78.29	-35.75	1183.69	1160.03	-193.30	17.45	-47.21	131.98	17.12	8.11	PASS
1294.89	1284.73	-99.67	-45.52	1273.83	1243.77	-225.01	7.11	-45.03	141.97	18.52	8.03	PASS
1304.00†	1293.49	-101.94	-46.55	1282.88	1252.18	-228.19	6.08	-44.88	142.88	18.65	8.02	PASS
1404.00†	1389.67	-126.86	-57.93	1382.30	1344.55	-263.16	-5.32	-43.37	152.91	20.12	7.93	PASS
1504.00†	1485.84	-151.78	-69.31	1481.72	1436.92	-298.13	-16.71	-42.05	163.03	21.58	7.86	PASS
1604.00†	1582.02	-176.69	-80.69	1581.14	1529.28	-333.11	-28.11	-40.89	173.23	23.05	7.80	PASS
1704.00†	1678.19	-201.61	-92.06	1680.56	1621.65	-368.08	-39.51	-39.85	183.50	24.50	7.75	PASS
1804.00†	1774.37	-226.53	-103.44	1779.98	1714.01	-403.05	-50.90	-38.92	193.81	25.02	7.94	PASS
1904.00†	1870.54	-251.45	-114.82	1879.40	1806.38	-438.02	-62.30	-38.09	204.17	25.09	8.34	PASS
2004.00†	1966.72	-276.36	-126.20	1978.82	1898.74	-473.00	-73.70	-37.34	214.57	25.13	8.76	PASS
2104.00†	2062.89	-301.28	-137.58	2078.24	1991.11	-507.97	-85.09	-36.66	225.00	25.25	9.14	PASS
2204.00†	2159.07	-326.20	-148.96	2177.66	2083.48	-542.94	-96.49	-36.04	235.47	25.43	9.50	PASS
2304.00†	2255.24	-351.12	-160.33	2277.08	2175.84	-577.91	-107.88	-35.47	245.95	25.68	9.82	PASS
2404.00†	2351.42	-376.03	-171.71	2376.50	2268.21	-612.89	-119.28	-34.94	256.46	25.99	10.12	PASS
2504.00†	2447.59	-400.95	-183.09	2475.93	2360.57	-647.86	-130.68	-34.46	266.99	26.37	10.38	PASS
2604.00†	2543.77	-425.87	-194.47	2575.35	2452.94	-682.83	-142.07	-34.02	277.53	26.80	10.61	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 44 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 34C-11-L PWB Offset Wellpath: BOST FARM 34C-11-L (REV-B.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#12 BOST FARM 34C-11-L (2666'FSL & 1274'FWL, SEC.07)			Well: BOST FARM 34C-11-L			Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2704.00†	2639.94	-450.79	-205.85	2674.77	2545.31	-717.80	-153.47	-33.61	288.09	27.29	10.81	PASS
2804.00†	2736.12	-475.70	-217.23	2774.19	2637.67	-752.78	-164.86	-33.22	298.67	27.83	10.99	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 34C-11-L PWB Offset Wellpath: BOST FARM 34C-11-L (REV-B.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 34C-11-L PWB Offset Wellpath: BOST FARM 34C-11-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	6.00	1686.16	-0.44	48.89	-119.86	9.98
9.625in Casing Surface	4.00	1750.00	1746.00	6.00	1686.16	-0.44	48.89	-119.86	9.98
8.5in Open Hole	1750.00	18133.95	16383.95	1686.16	7114.00	-119.86	9.98	-796.84	-3411.86

SURVEY PROGRAM - Offset Wellbore: BOST FARM 34C-11-L PWB Offset Wellpath: BOST FARM 34C-11-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 34C-11-L PWB
1750.00	18133.95	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 34C-11-L PWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 45 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 34C-11-L PWB Offset Wellpath: BOST FARM 34C-11-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 46 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 12N-11B-L PWB Offset Wellpath: BOST FARM 12N-11B-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#04 BOST FARM 12N-11B-L (2666'FSL & 1114'FWL, SEC.07) Well: BOST FARM 12N-11B-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	0.73	-79.92	-89.48	79.92	1.57	130.91	PASS
104.00†	104.00	0.00	0.00	105.00	104.00	0.73	-79.92	-89.48	79.92	2.20	63.86	PASS
204.00†	204.00	0.00	0.00	205.00	204.00	0.73	-79.92	-89.48	79.92	3.20	35.28	PASS
304.00†	304.00	0.00	0.00	305.00	304.00	0.73	-79.92	-89.48	79.92	4.25	24.02	PASS
404.00†	404.00	0.00	0.00	405.00	404.00	0.73	-79.92	-89.48	79.92	5.31	18.16	PASS
500.00	500.00	0.00	0.00	501.00	500.00	0.73	-79.92	-89.48	79.92	6.34	14.70	PASS
504.00†	504.00	0.00	0.00	505.00	504.00	0.73	-79.92	65.98	79.92	6.38	14.58	PASS
604.00†	603.98	-1.72	-0.78	604.98	603.98	0.73	-79.92	67.24	79.17	7.47	12.02	PASS
704.00†	703.83	-6.60	-3.02	704.83	703.83	0.73	-79.92	70.95	77.25	8.58	10.01	PASS
804.00†	803.43	-14.66	-6.69	804.43	803.43	0.73	-79.92	77.39	74.82	9.67	8.49	PASS
904.00†	902.66	-25.87	-11.81	903.63	902.63	0.73	-79.92	86.82	73.12	10.76	7.36	PASS
925.46†	923.89	-28.69	-13.10	924.57	923.57	0.65	-79.99	89.11	73.04	11.01	7.17	PASS
1004.00†	1001.40	-40.22	-18.37	1001.99	1000.97	-0.63	-81.13	97.53	74.21	11.96	6.66	PASS
1104.00†	1099.54	-57.71	-26.35	1100.77	1099.60	-4.52	-84.60	107.49	78.87	13.27	6.33	PASS
1204.00†	1196.94	-78.29	-35.75	1199.95	1198.40	-10.99	-90.35	115.93	86.68	14.68	6.25	PASS
1294.89	1284.73	-99.67	-45.52	1290.44	1288.23	-19.11	-97.59	122.07	95.99	16.02	6.31	PASS
1304.00†	1293.49	-101.94	-46.55	1299.53	1297.23	-20.04	-98.42	122.61	97.02	16.15	6.32	PASS
1404.00†	1389.67	-126.86	-57.93	1399.75	1396.22	-31.74	-108.84	127.00	108.09	17.58	6.45	PASS
1504.00†	1485.84	-151.78	-69.31	1499.00	1493.97	-44.60	-120.29	129.76	118.96	18.98	6.55	PASS
1604.00†	1582.02	-176.69	-80.69	1598.26	1591.72	-57.46	-131.75	132.05	130.07	20.38	6.65	PASS
1704.00†	1678.19	-201.61	-92.06	1697.52	1689.47	-70.32	-143.20	133.98	141.35	21.77	6.75	PASS
1804.00†	1774.37	-226.53	-103.44	1796.78	1787.22	-83.18	-154.65	135.63	152.77	22.22	7.07	PASS
1904.00†	1870.54	-251.45	-114.82	1896.04	1884.98	-96.04	-166.11	137.04	164.29	22.27	7.59	PASS
2004.00†	1966.72	-276.36	-126.20	1995.29	1982.73	-108.90	-177.56	138.27	175.89	22.37	8.09	PASS
2104.00†	2062.89	-301.28	-137.58	2094.55	2080.48	-121.76	-189.02	139.35	187.57	22.52	8.57	PASS
2204.00†	2159.07	-326.20	-148.96	2193.81	2178.23	-134.62	-200.47	140.30	199.31	22.74	9.01	PASS
2304.00†	2255.24	-351.12	-160.33	2293.07	2275.99	-147.48	-211.93	141.14	211.09	23.02	9.43	PASS
2404.00†	2351.42	-376.03	-171.71	2392.32	2373.74	-160.34	-223.38	141.90	222.92	23.35	9.81	PASS
2504.00†	2447.59	-400.95	-183.09	2491.58	2471.49	-173.20	-234.84	142.57	234.77	23.74	10.16	PASS
2604.00†	2543.77	-425.87	-194.47	2590.84	2569.24	-186.06	-246.29	143.19	246.66	24.18	10.48	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 47 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 12N-11B-L PWB Offset Wellpath: BOST FARM 12N-11B-L (REV-C.0) PWP												
Facility: SEC.07-T05N-R66W Slot: SLOT#04 BOST FARM 12N-11B-L (2666'FSL & 1114'FWL, SEC.07) Well: BOST FARM 12N-11B-L				Threshold Value=1.00 † = interpolated/extrapolated station								
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
2704.00†	2639.94	-450.79	-205.85	2690.10	2667.00	-198.92	-257.74	143.74	258.57	24.67	10.76	PASS
2804.00†	2736.12	-475.70	-217.23	2789.36	2764.75	-211.78	-269.20	144.25	270.51	25.20	11.01	PASS
2904.00†	2832.29	-500.62	-228.60	2888.61	2862.50	-224.64	-280.65	144.72	282.46	25.78	11.24	PASS
3004.00†	2928.47	-525.54	-239.98	2987.87	2960.25	-237.50	-292.11	145.15	294.44	26.39	11.44	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 12N-11B-L PWB Offset Wellpath: BOST FARM 12N-11B-L (REV-C.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 12N-11B-L PWB Offset Wellpath: BOST FARM 12N-11B-L (REV-C.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1741.16	0.44	-48.72	-23.28	-69.85
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1741.16	0.44	-48.72	-23.28	-69.85
8.5in Open Hole	1750.00	17713.73	15963.73	1741.16	6965.00	-23.28	-69.85	-261.22	-3554.89

SURVEY PROGRAM - Offset Wellbore: BOST FARM 12N-11B-L PWB Offset Wellpath: BOST FARM 12N-11B-L (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 12N-11B-L PWB
1750.00	17713.73	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 12N-11B-L PWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 48 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 12N-11B-L PWB Offset Wellpath: BOST FARM 12N-11B-L (REV-C.0) PWP	
MD Reference: IKON 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 49 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SHEEP 20-12 AWB Offset Wellpath: EX. SHEEP 20-12 AWP											
Facility: SEC.12-T05N-R67W		Slot: SLOT#05 EX. SHEEP 20-12 (2266'FSL & 1511'FEL, PR/NB-CD/7464'TD)				Well: EX. SHEEP 20-12		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	16.00	4.00	-411.52	-2709.50	-98.64	2740.57	50.95	54.80
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SHEEP 20-12 AWB Offset Wellpath: EX. SHEEP 20-12 AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical
			1.000ft
			3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SHEEP 20-12 AWB Offset Wellpath: EX. SHEEP 20-12 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7464.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7464>
			EX. SHEEP 20-12 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SHEEP 20-12 AWB Offset Wellpath: EX. SHEEP 20-12 AWP	
MD Reference: Rig on SLOT#05 EX. SHEEP 20-12 (2266'FSL & 1511'FEL, PR/NB-CD/7464'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 50 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SHEEP 9-12 AWB Offset Wellpath: EX. SHEEP 9-12 AWP												
Facility: SEC.12-T05N-R67W		Slot: SLOT#08 EX. SHEEP 9-12 (2268'FSL & 1439'FEL, PR/NB-CD/7441'TD)				Well: EX. SHEEP 9-12		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	16.00	4.00	-411.53	-2630.69	-98.89	2662.68	50.95	53.25	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SHEEP 9-12 AWB Offset Wellpath: EX. SHEEP 9-12 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SHEEP 9-12 AWB Offset Wellpath: EX. SHEEP 9-12 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7441.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7441>	EX. SHEEP 9-12 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SHEEP 9-12 AWB Offset Wellpath: EX. SHEEP 9-12 AWP	
MD Reference: Rig on SLOT#08 EX. SHEEP 9-12 (2268'FSL & 1439'FEL, PR.NB-CD/7441'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 51 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SHEEP 15-12 AWB Offset Wellpath: EX. SHEEP 15-12 AWP											
Facility: SEC.12-T05N-R67W		Slot: SLOT#03 EX. SHEEP 15-12 (2294'FSL & 1520'FEL, PR/NB-CD/7701'TD)				Well: EX. SHEEP 15-12		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	16.00	4.00	-383.11	-2712.00	-98.04	2738.93	50.96	54.77
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SHEEP 15-12 AWB Offset Wellpath: EX. SHEEP 15-12 AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical
			3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SHEEP 15-12 AWB Offset Wellpath: EX. SHEEP 15-12 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7701.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7701>
			EX. SHEEP 15-12 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SHEEP 15-12 AWB Offset Wellpath: EX. SHEEP 15-12 AWP	
MD Reference: Rig on SLOT#03 EX. SHEEP 15-12 (2294'FSL & 1520'FEL, PR/NB-CD/7701'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 52 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 12N-11C-L PWB Offset Wellpath: BOST FARM 12N-11C-L (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#03 BOST FARM 12N-11C-L (2666'FSL & 1094'FWL, SEC.07) Well: BOST FARM 12N-11C-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	6.00	4.00	0.73	-99.97	-89.58	99.97	1.57	163.29	PASS
104.00†	104.00	0.00	0.00	106.00	104.00	0.73	-99.97	-89.58	99.97	2.21	79.75	PASS
204.00†	204.00	0.00	0.00	206.00	204.00	0.73	-99.97	-89.58	99.97	3.21	44.13	PASS
304.00†	304.00	0.00	0.00	306.00	304.00	0.73	-99.97	-89.58	99.97	4.26	30.07	PASS
404.00†	404.00	0.00	0.00	406.00	404.00	0.73	-99.97	-89.58	99.97	5.32	22.74	PASS
500.00	500.00	0.00	0.00	502.00	500.00	0.73	-99.97	-89.58	99.97	6.34	18.41	PASS
504.00†	504.00	0.00	0.00	506.00	504.00	0.73	-99.97	65.88	99.97	6.38	18.26	PASS
604.00†	603.98	-1.72	-0.78	605.98	603.98	0.73	-99.97	66.88	99.21	7.47	15.09	PASS
704.00†	703.83	-6.60	-3.02	705.83	703.83	0.73	-99.97	69.83	97.23	8.60	12.61	PASS
804.00†	803.43	-14.66	-6.69	805.43	803.43	0.73	-99.97	74.91	94.54	9.69	10.73	PASS
904.00†	902.66	-25.87	-11.81	904.66	902.66	0.73	-99.97	82.32	92.08	10.78	9.28	PASS
983.10†	980.82	-36.97	-16.88	982.92	980.92	0.73	-99.97	89.87	91.24	11.70	8.41	PASS
1004.00†	1001.40	-40.22	-18.37	1003.36	1001.36	0.73	-99.97	92.07	91.30	11.94	8.23	PASS
1104.00†	1099.54	-57.71	-26.35	1100.83	1098.81	-0.41	-101.33	102.48	94.37	13.22	7.62	PASS
1204.00†	1196.94	-78.29	-35.75	1198.72	1196.56	-3.70	-105.25	111.82	101.95	14.60	7.41	PASS
1294.89	1284.73	-99.67	-45.52	1288.05	1285.57	-8.56	-111.06	118.88	112.24	15.89	7.45	PASS
1304.00†	1293.49	-101.94	-46.55	1297.02	1294.49	-9.15	-111.76	119.52	113.42	16.02	7.47	PASS
1404.00†	1389.67	-126.86	-57.93	1396.04	1392.78	-16.82	-120.92	124.94	126.83	17.42	7.65	PASS
1504.00†	1485.84	-151.78	-69.31	1494.97	1490.67	-26.02	-131.89	128.34	140.56	18.79	7.83	PASS
1604.00†	1582.02	-176.69	-80.69	1593.72	1588.36	-35.25	-142.91	131.10	154.66	20.15	8.01	PASS
1704.00†	1678.19	-201.61	-92.06	1692.47	1686.06	-44.48	-153.93	133.39	169.06	21.50	8.18	PASS
1804.00†	1774.37	-226.53	-103.44	1791.22	1783.76	-53.71	-164.95	135.33	183.68	21.95	8.61	PASS
1904.00†	1870.54	-251.45	-114.82	1889.97	1881.46	-62.94	-175.97	136.97	198.48	22.02	9.28	PASS
2004.00†	1966.72	-276.36	-126.20	1988.72	1979.16	-72.17	-186.99	138.39	213.41	22.10	9.94	PASS
2104.00†	2062.89	-301.28	-137.58	2087.47	2076.85	-81.40	-198.01	139.62	228.46	22.26	10.57	PASS
2204.00†	2159.07	-326.20	-148.96	2186.22	2174.55	-90.63	-209.02	140.70	243.60	22.47	11.16	PASS
2304.00†	2255.24	-351.12	-160.33	2284.96	2272.25	-99.87	-220.04	141.66	258.81	22.74	11.71	PASS
2404.00†	2351.42	-376.03	-171.71	2383.71	2369.95	-109.10	-231.06	142.51	274.08	23.07	12.23	PASS
2504.00†	2447.59	-400.95	-183.09	2482.46	2467.64	-118.33	-242.08	143.26	289.41	23.45	12.69	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP

Closest Approach

Page 53 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 12N-11C-L PWB Offset Wellpath: BOST FARM 12N-11C-L (REV-C.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 12N-11C-L PWB Offset Wellpath: BOST FARM 12N-11C-L (REV-C.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	2.00	1742.98	0.44	-60.94	-14.97	-79.34
9.625in Casing Surface	4.00	1750.00	1746.00	2.00	1742.98	0.44	-60.94	-14.97	-79.34
8.5in Open Hole	1750.00	17751.63	16001.63	1742.98	N/A	-14.97	-79.34	N/A	N/A

SURVEY PROGRAM - Offset Wellbore: BOST FARM 12N-11C-L PWB Offset Wellpath: BOST FARM 12N-11C-L (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 12N-11C-L PWB
1750.00	17751.63	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 12N-11C-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 12N-11C-L PWB Offset Wellpath: BOST FARM 12N-11C-L (REV-C.0) PWP	
MD Reference: IKON 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 54 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SHEEP 10-12 AWB Offset Wellpath: EX. SHEEP 10-12 AWP											
Facility: SEC.12-T05N-R67W		Slot: SLOT#02 EX. SHEEP 10-12 (2323'FSL & 1529'FEL, PR/NB-CD/7371'TD)				Well: EX. SHEEP 10-12		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	16.00	4.00	-359.79	-2715.90	-97.55	2739.62	50.95	54.78
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SHEEP 10-12 AWB Offset Wellpath: EX. SHEEP 10-12 AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical
			3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SHEEP 10-12 AWB Offset Wellpath: EX. SHEEP 10-12 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7371.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7371>
			EX. SHEEP 10-12 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SHEEP 10-12 AWB Offset Wellpath: EX. SHEEP 10-12 AWP	
MD Reference: Rig on SLOT#02 EX. SHEEP 10-12 (2323'FSL & 1529'FEL, PR/NB-CD/7371'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 55 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SHEEP 16-12 AWB Offset Wellpath: EX. SHEEP 16-12 AWP												
Facility: SEC.12-T05N-R67W				Slot: SLOT#04 EX. SHEEP 16-12 (2240'FSL & 1430'FEL, PR/NB-CD/7793'TD)			Well: EX. SHEEP 16-12		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	16.00	4.00	-433.76	-2620.67	-99.40	2656.32	50.17	53.96	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SHEEP 16-12 AWB Offset Wellpath: EX. SHEEP 16-12 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SHEEP 16-12 AWB Offset Wellpath: EX. SHEEP 16-12 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7783.00	ISCWSA MWD, Rev. 4 (Standard)	DIRECTIONAL SURVEY PROVIDED BY SRC <500-7783>
7783.00	7793.00	Blind Drilling (std)	Projection to bit

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SHEEP 16-12 AWB Offset Wellpath: EX. SHEEP 16-12 AWP	
MD Reference: Rig on SLOT#04 EX. SHEEP 16-12 (2240'FSL & 1430'FEL, PR/NB-CD/7793'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 56 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 32C-11-L2 PWB Offset Wellpath: BOST FARM 32C-11-L2 (REV-C.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#02 BOST FARM 32C-11-L2 (2666'FSL & 1074'FWL, SEC.07) Well: BOST FARM 32C-11-L2 Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	7.00	4.00	0.73	-120.02	-89.65	120.02	1.57	195.34	PASS
104.00†	104.00	0.00	0.00	107.00	104.00	0.73	-120.02	-89.65	120.02	2.21	95.51	PASS
204.00†	204.00	0.00	0.00	207.00	204.00	0.73	-120.02	-89.65	120.02	3.21	52.95	PASS
304.00†	304.00	0.00	0.00	307.00	304.00	0.73	-120.02	-89.65	120.02	4.26	36.11	PASS
404.00†	404.00	0.00	0.00	407.00	404.00	0.73	-120.02	-89.65	120.02	5.32	27.31	PASS
500.00	500.00	0.00	0.00	503.00	500.00	0.73	-120.02	-89.65	120.02	6.35	22.11	PASS
504.00†	504.00	0.00	0.00	507.00	504.00	0.73	-120.02	65.81	120.02	6.39	21.94	PASS
604.00†	603.98	-1.72	-0.78	606.98	603.98	0.73	-120.02	66.65	119.26	7.48	18.15	PASS
704.00†	703.83	-6.60	-3.02	706.83	703.83	0.73	-120.02	69.09	117.23	8.61	15.21	PASS
804.00†	803.43	-14.66	-6.69	806.43	803.43	0.73	-120.02	73.28	114.36	9.70	12.97	PASS
904.00†	902.66	-25.87	-11.81	905.66	902.66	0.73	-120.02	79.37	111.43	10.80	11.22	PASS
1004.00†	1001.40	-40.22	-18.37	1004.40	1001.40	0.73	-120.02	87.44	109.59	11.95	9.89	PASS
1030.29†	1027.27	-44.52	-20.33	1030.54	1027.54	0.73	-120.02	89.90	109.48	12.28	9.59	PASS
1104.00†	1099.54	-57.71	-26.35	1102.49	1099.49	0.73	-120.02	97.25	110.40	13.20	8.95	PASS
1204.00†	1196.94	-78.29	-35.75	1198.57	1195.55	-0.05	-121.52	107.17	116.10	14.56	8.47	PASS
1294.89	1284.73	-99.67	-45.52	1286.17	1283.04	-2.05	-125.39	115.10	126.14	15.84	8.41	PASS
1304.00†	1293.49	-101.94	-46.55	1294.96	1291.81	-2.32	-125.91	115.84	127.38	15.97	8.42	PASS
1404.00†	1389.67	-126.86	-57.93	1392.01	1388.51	-6.11	-133.22	122.38	142.30	17.33	8.64	PASS
1504.00†	1485.84	-151.78	-69.31	1489.87	1485.71	-11.33	-143.29	126.59	158.74	18.66	8.92	PASS
1604.00†	1582.02	-176.69	-80.69	1587.96	1583.06	-16.82	-153.89	129.83	175.84	19.99	9.19	PASS
1704.00†	1678.19	-201.61	-92.06	1686.04	1680.42	-22.31	-164.49	132.48	193.39	21.30	9.46	PASS
1804.00†	1774.37	-226.53	-103.44	1784.13	1777.77	-27.80	-175.10	134.70	211.28	21.75	10.01	PASS
1904.00†	1870.54	-251.45	-114.82	1882.22	1875.13	-33.30	-185.70	136.56	229.42	21.82	10.83	PASS
2004.00†	1966.72	-276.36	-126.20	1980.30	1972.49	-38.79	-196.30	138.16	247.77	21.90	11.66	PASS
2104.00†	2062.89	-301.28	-137.58	2078.39	2069.84	-44.28	-206.90	139.53	266.28	22.05	12.45	PASS
2204.00†	2159.07	-326.20	-148.96	2176.47	2167.20	-49.77	-217.50	140.73	284.92	22.25	13.19	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 57 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 32C-11-L2 PWB Offset Wellpath: BOST FARM 32C-11-L2 (REV-C.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 32C-11-L2 PWB Offset Wellpath: BOST FARM 32C-11-L2 (REV-C.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	1.00	1743.90	0.44	-73.16	-7.67	-88.83
9.625in Casing Surface	4.00	1750.00	1746.00	1.00	1743.90	0.44	-73.16	-7.67	-88.83
8.5in Open Hole	1750.00	17835.94	16085.94	1743.90	7121.00	-7.67	-88.83	-127.19	-3567.05

SURVEY PROGRAM - Offset Wellbore: BOST FARM 32C-11-L2 PWB Offset Wellpath: BOST FARM 32C-11-L2 (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 32C-11-L2 PWB
1750.00	17835.94	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 32C-11-L2 PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 32C-11-L2 PWB Offset Wellpath: BOST FARM 32C-11-L2 (REV-C.0) PWP	
MD Reference: IKON 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 58 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 16N-8A-L PWB Offset Wellpath: BOST FARM 16N-8A-L (REV-B.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#21 BOST FARM 16N-8A-L (2507'FSL & 1116'FWL, SEC.07)				Well: BOST FARM 16N-8A-L		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	180.70	-78.53	-23.49	197.02	1.57	325.06	PASS
104.00†	104.00	0.00	0.00	105.00	104.00	180.70	-78.53	-23.49	197.02	2.20	158.56	PASS
204.00†	204.00	0.00	0.00	205.00	204.00	180.70	-78.53	-23.49	197.02	3.20	87.60	PASS
304.00†	304.00	0.00	0.00	306.70	305.69	180.27	-78.89	-23.64	196.79	4.27	59.31	PASS
404.00†	404.00	0.00	0.00	409.63	408.55	177.32	-81.42	-24.66	195.18	5.40	43.76	PASS
500.00	500.00	0.00	0.00	508.07	506.72	171.88	-86.09	-26.60	192.35	6.53	34.41	PASS
504.00†	504.00	0.00	0.00	512.16	510.80	171.60	-86.33	128.75	192.22	6.57	34.10	PASS
604.00†	603.98	-1.72	-0.78	614.23	612.25	163.15	-93.58	126.14	189.37	7.76	27.73	PASS
704.00†	703.83	-6.60	-3.02	715.94	712.89	152.00	-103.14	123.29	187.79	9.05	23.10	PASS
768.18†	767.79	-11.41	-5.21	781.25	777.21	143.42	-110.50	121.36	187.48	9.89	20.90	PASS
804.00†	803.43	-14.66	-6.69	817.27	812.57	138.21	-114.97	120.26	187.55	10.26	20.07	PASS
904.00†	902.66	-25.87	-11.81	918.21	911.16	121.82	-129.03	117.11	188.74	11.71	17.47	PASS
1004.00†	1001.40	-40.22	-18.37	1018.74	1008.55	102.88	-145.28	113.90	191.40	13.19	15.58	PASS
1104.00†	1099.54	-57.71	-26.35	1118.87	1104.61	81.45	-163.66	110.71	195.56	14.82	14.04	PASS
1204.00†	1196.94	-78.29	-35.75	1218.59	1199.24	57.60	-184.12	107.59	201.21	16.59	12.81	PASS
1294.89	1284.73	-99.67	-45.52	1308.85	1283.90	33.86	-204.48	104.86	207.61	18.42	11.84	PASS
1304.00†	1293.49	-101.94	-46.55	1317.87	1292.31	31.37	-206.61	104.60	208.31	18.61	11.75	PASS
1404.00†	1389.67	-126.86	-57.93	1416.51	1383.54	2.91	-231.03	101.42	216.43	20.74	10.89	PASS
1504.00†	1485.84	-151.78	-69.31	1514.79	1473.32	-27.44	-257.06	97.77	225.54	22.98	10.20	PASS
1604.00†	1582.02	-176.69	-80.69	1613.30	1563.17	-58.10	-283.36	94.31	235.58	25.25	9.66	PASS
1704.00†	1678.19	-201.61	-92.06	1711.81	1653.02	-88.76	-309.65	91.15	246.40	27.46	9.26	PASS
1804.00†	1774.37	-226.53	-103.44	1810.32	1742.87	-119.41	-335.95	88.25	257.93	28.24	9.34	PASS
1904.00†	1870.54	-251.45	-114.82	1908.84	1832.72	-150.07	-362.25	85.61	270.05	28.20	9.80	PASS
2004.00†	1966.72	-276.36	-126.20	2007.35	1922.57	-180.73	-388.54	83.19	282.70	28.22	10.25	PASS
2104.00†	2062.89	-301.28	-137.58	2105.86	2012.42	-211.39	-414.84	80.98	295.81	28.29	10.70	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 59 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 16N-8A-L PWB Offset Wellpath: BOST FARM 16N-8A-L (REV-B.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 16N-8A-L PWB Offset Wellpath: BOST FARM 16N-8A-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1687.85	110.15	-47.87	24.40	-121.42
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1687.85	110.15	-47.87	24.40	-121.42
8.5in Open Hole	1750.00	17935.49	16185.49	1687.85	N/A	24.40	-121.42	N/A	N/A

SURVEY PROGRAM - Offset Wellbore: BOST FARM 16N-8A-L PWB Offset Wellpath: BOST FARM 16N-8A-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 16N-8A-L PWB
1750.00	17935.49	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 16N-8A-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 16N-8A-L PWB Offset Wellpath: BOST FARM 16N-8A-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 60 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 32N-11B-L PWB Offset Wellpath: BOST FARM 32N-11B-L (REV-C.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#01 BOST FARM 32N-11B-L (2666'FSL & 1054'FWL, SEC.07)				Well: BOST FARM 32N-11B-L		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	7.00	4.00	1.09	-139.79	-89.55	139.79	1.57	227.79	PASS
104.00†	104.00	0.00	0.00	107.00	104.00	1.09	-139.79	-89.55	139.79	2.21	111.38	PASS
204.00†	204.00	0.00	0.00	207.00	204.00	1.09	-139.79	-89.55	139.79	3.21	61.74	PASS
304.00†	304.00	0.00	0.00	307.00	304.00	1.09	-139.79	-89.55	139.79	4.26	42.10	PASS
404.00†	404.00	0.00	0.00	407.00	404.00	1.09	-139.79	-89.55	139.79	5.32	31.85	PASS
500.00	500.00	0.00	0.00	503.00	500.00	1.09	-139.79	-89.55	139.79	6.35	25.79	PASS
504.00†	504.00	0.00	0.00	507.00	504.00	1.09	-139.79	65.91	139.79	6.39	25.58	PASS
604.00†	603.98	-1.72	-0.78	606.98	603.98	1.09	-139.79	66.63	139.03	7.48	21.19	PASS
704.00†	703.83	-6.60	-3.02	706.83	703.83	1.09	-139.79	68.73	136.99	8.61	17.80	PASS
804.00†	803.43	-14.66	-6.69	806.43	803.43	1.09	-139.79	72.30	134.02	9.71	15.21	PASS
904.00†	902.66	-25.87	-11.81	905.66	902.66	1.09	-139.79	77.48	130.79	10.82	13.18	PASS
1004.00†	1001.40	-40.22	-18.37	1004.40	1001.40	1.09	-139.79	84.34	128.26	11.96	11.58	PASS
1071.57†	1067.78	-51.69	-23.61	1070.86	1067.86	1.09	-139.79	89.90	127.61	12.78	10.71	PASS
1104.00†	1099.54	-57.71	-26.35	1102.54	1099.54	1.09	-139.79	92.79	127.77	13.19	10.38	PASS
1204.00†	1196.94	-78.29	-35.75	1199.94	1196.94	1.09	-139.79	102.43	130.87	14.52	9.58	PASS
1294.89	1284.73	-99.67	-45.52	1285.45	1282.44	0.87	-141.04	110.92	138.71	15.81	9.28	PASS
1304.00†	1293.49	-101.94	-46.55	1294.02	1291.01	0.83	-141.31	111.73	139.81	15.94	9.27	PASS
1404.00†	1389.67	-126.86	-57.93	1388.53	1385.40	0.03	-145.90	119.37	154.46	17.32	9.38	PASS
1504.00†	1485.84	-151.78	-69.31	1483.63	1480.17	-1.32	-153.61	124.71	172.56	18.63	9.72	PASS
1604.00†	1582.02	-176.69	-80.69	1580.10	1576.05	-3.15	-164.08	128.31	192.63	19.91	10.12	PASS
1704.00†	1678.19	-201.61	-92.06	1677.42	1672.74	-5.05	-174.95	131.17	213.39	21.19	10.50	PASS
1804.00†	1774.37	-226.53	-103.44	1774.73	1769.42	-6.96	-185.82	133.53	234.57	21.64	11.17	PASS
1904.00†	1870.54	-251.45	-114.82	1872.04	1866.11	-8.86	-196.69	135.50	256.07	21.73	12.15	PASS
2004.00†	1966.72	-276.36	-126.20	1969.35	1962.79	-10.76	-207.56	137.16	277.82	21.80	13.14	PASS
2104.00†	2062.89	-301.28	-137.58	2066.67	2059.48	-12.66	-218.43	138.58	299.76	21.94	14.09	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 61 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 32N-11B-L PWB Offset Wellpath: BOST FARM 32N-11B-L (REV-C.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 32N-11B-L PWB Offset Wellpath: BOST FARM 32N-11B-L (REV-C.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	1.00	1744.85	0.67	-85.22	-1.64	-98.40
9.625in Casing Surface	4.00	1750.00	1746.00	1.00	1744.85	0.67	-85.22	-1.64	-98.40
8.5in Open Hole	1750.00	17624.98	15874.98	1744.85	6968.00	-1.64	-98.40	-60.89	-3573.04

SURVEY PROGRAM - Offset Wellbore: BOST FARM 32N-11B-L PWB Offset Wellpath: BOST FARM 32N-11B-L (REV-C.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Axial)		BOST FARM 32N-11B-L PWB
1750.00	17624.98	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 32N-11B-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 32N-11B-L PWB Offset Wellpath: BOST FARM 32N-11B-L (REV-C.0) PWP	
MD Reference: IKON 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 62 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 39N-8C-L PWB Offset Wellpath: BOST FARM 39N-8C-L (REV-B.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#18 BOST FARM 39N-8C-L (2506'FSL & 1176'FWL, SEC.07)				Well: BOST FARM 39N-8C-L			Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	179.97	-18.38	-5.83	180.91	1.56	299.91	PASS
104.00†	104.00	0.00	0.00	104.00	104.00	179.97	-18.38	-5.83	180.91	2.20	146.12	PASS
204.00†	204.00	0.00	0.00	204.00	204.00	179.97	-18.38	-5.83	180.91	3.20	80.59	PASS
304.00†	304.00	0.00	0.00	305.82	305.82	179.64	-18.81	-5.98	180.63	4.26	54.46	PASS
404.00†	404.00	0.00	0.00	409.05	408.97	177.31	-21.90	-7.04	178.73	5.42	39.87	PASS
500.00	500.00	0.00	0.00	507.77	507.42	172.98	-27.62	-9.07	175.33	6.58	31.06	PASS
504.00†	504.00	0.00	0.00	511.87	511.51	172.76	-27.92	146.28	175.16	6.62	30.78	PASS
604.00†	603.98	-1.72	-0.78	614.21	613.23	166.03	-36.82	143.38	171.83	7.85	24.81	PASS
704.00†	703.83	-6.60	-3.02	716.12	714.07	157.16	-48.57	140.00	170.29	9.23	20.47	PASS
731.74†	731.49	-8.52	-3.89	744.30	741.85	154.32	-52.32	138.99	170.21	9.59	19.61	PASS
804.00†	803.43	-14.66	-6.69	817.57	813.87	146.18	-63.09	136.23	170.76	10.48	17.83	PASS
904.00†	902.66	-25.87	-11.81	918.51	912.46	133.16	-80.33	132.20	173.43	11.94	15.72	PASS
1004.00†	1001.40	-40.22	-18.37	1018.90	1009.71	118.13	-100.21	128.06	178.45	13.39	14.28	PASS
1104.00†	1099.54	-57.71	-26.35	1118.72	1105.46	101.16	-122.66	123.96	185.88	14.98	13.19	PASS
1204.00†	1196.94	-78.29	-35.75	1217.92	1199.61	82.32	-147.59	120.01	195.73	16.72	12.36	PASS
1294.89	1284.73	-99.67	-45.52	1307.59	1284.00	64.04	-171.78	116.86	206.75	18.46	11.76	PASS
1304.00†	1293.49	-101.94	-46.55	1316.58	1292.46	62.21	-174.21	116.61	207.95	18.64	11.71	PASS
1404.00†	1389.67	-126.86	-57.93	1415.23	1385.26	42.05	-200.89	114.08	221.33	20.61	11.21	PASS
1504.00†	1485.84	-151.78	-69.31	1513.88	1478.07	21.88	-227.57	111.83	235.08	22.65	10.79	PASS
1604.00†	1582.02	-176.69	-80.69	1612.53	1570.88	1.72	-254.24	109.84	249.16	24.73	10.44	PASS
1704.00†	1678.19	-201.61	-92.06	1711.18	1663.69	-18.44	-280.92	108.06	263.50	26.80	10.16	PASS
1804.00†	1774.37	-226.53	-103.44	1809.83	1756.50	-38.60	-307.60	106.46	278.06	27.59	10.32	PASS
1904.00†	1870.54	-251.45	-114.82	1908.48	1849.31	-58.77	-334.28	105.03	292.81	27.65	10.84	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 39N-8C-L PWB Offset Wellpath: BOST FARM 39N-8C-L (REV-B.0) PWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical 3.000ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 63 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 39N-8C-L PWB Offset Wellpath: BOST FARM 39N-8C-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1700.22	109.71	-11.20	46.82	-94.43
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1700.22	109.71	-11.20	46.82	-94.43
8.5in Open Hole	1750.00	18009.43	16259.43	1700.22	7228.00	46.82	-94.43	-310.76	2746.46

SURVEY PROGRAM - Offset Wellbore: BOST FARM 39N-8C-L PWB Offset Wellpath: BOST FARM 39N-8C-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 39N-8C-L PWB
1750.00	18009.43	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 39N-8C-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 39N-8C-L PWB Offset Wellpath: BOST FARM 39N-8C-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 64 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. BORESEN 1 AWB Offset Wellpath: EX. BORESEN 1 AWP												
Facility: SEC.12-T05N-R67W		Slot: SLOT#09 EX. BORESEN 1 (2040'FNL & 600'FEL, PR/NB-CD/7244'TD)				Well: EX. BORESEN 1		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	10.00	4.00	644.90	-1801.33	-70.30	1913.30	50.66	38.48	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. BORESEN 1 AWB Offset Wellpath: EX. BORESEN 1 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. BORESEN 1 AWB Offset Wellpath: EX. BORESEN 1 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7244.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7244>	EX. BORESEN 1 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. BORESEN 1 AWB Offset Wellpath: EX. BORESEN 1 AWP	
MD Reference: Rig on SLOT#09 EX. BORESEN 1 (2040'FNL & 600'FEL, PR/NB-CD/7244'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 65 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. DETIENNE 24-12 AWB Offset Wellpath: EX. DETIENNE 24-12 AWP											
Facility: SEC.12-T05N-R67W		Slot: SLOT#10 EX. DETIENNE 24-12 (2008'FNL & 641'FEL, PR/NB-CD/7396'TD)				Well: EX. DETIENNE 24-12		Threshold Value=1.00		† = interpolated/extrapolated station	
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	14.00	4.00	678.78	-1838.65	-69.74	1959.94	50.86	39.26
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. DETIENNE 24-12 AWB Offset Wellpath: EX. DETIENNE 24-12 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. DETIENNE 24-12 AWB Offset Wellpath: EX. DETIENNE 24-12 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7396.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7396>	EX. DETIENNE 24-12 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. DETIENNE 24-12 AWB Offset Wellpath: EX. DETIENNE 24-12 AWP	
MD Reference: Rig on SLOT#10 EX. DETIENNE 24-12 (2008'FNL & 641'FEL, PR/NB-CD/7396'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 66 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 16N-8B-L PWB Offset Wellpath: BOST FARM 16N-8B-L (REV-B.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#22 BOST FARM 16N-8B-L (2507'FSL & 1096'FWL, SEC.07)			Well: BOST FARM 16N-8B-L			Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	180.70	-98.58	-28.61	205.84	1.57	339.67	PASS
104.00†	104.00	0.00	0.00	105.00	104.00	180.70	-98.58	-28.61	205.84	2.20	165.69	PASS
204.00†	204.00	0.00	0.00	205.00	204.00	180.70	-98.58	-28.61	205.84	3.20	91.54	PASS
304.00†	304.00	0.00	0.00	306.65	305.65	180.25	-98.91	-28.76	205.62	4.26	62.00	PASS
404.00†	404.00	0.00	0.00	409.52	408.43	177.17	-101.27	-29.75	204.12	5.39	45.86	PASS
500.00	500.00	0.00	0.00	507.88	506.53	171.47	-105.61	-31.63	201.49	6.51	36.17	PASS
504.00†	504.00	0.00	0.00	511.97	510.60	171.18	-105.83	123.73	201.36	6.55	35.84	PASS
604.00†	603.98	-1.72	-0.78	613.97	611.99	162.34	-112.57	121.24	198.68	7.73	29.22	PASS
704.00†	703.83	-6.60	-3.02	715.61	712.57	150.67	-121.46	118.57	197.08	9.00	24.41	PASS
789.98†	789.48	-13.34	-6.09	802.46	798.04	138.46	-130.76	116.17	196.62	10.10	21.40	PASS
804.00†	803.43	-14.66	-6.69	816.90	812.21	136.23	-132.46	115.76	196.63	10.20	21.18	PASS
904.00†	902.66	-25.87	-11.81	917.82	910.79	119.07	-145.54	112.86	197.38	11.65	18.37	PASS
1004.00†	1001.40	-40.22	-18.37	1018.36	1008.18	99.24	-160.66	109.92	199.35	13.14	16.29	PASS
1104.00†	1099.54	-57.71	-26.35	1118.53	1104.29	76.78	-177.77	106.98	202.58	14.78	14.59	PASS
1204.00†	1196.94	-78.29	-35.75	1218.31	1198.98	51.78	-196.83	104.10	207.05	16.56	13.21	PASS
1294.89	1284.73	-99.67	-45.52	1308.67	1283.74	26.88	-215.80	101.55	212.17	18.40	12.11	PASS
1304.00†	1293.49	-101.94	-46.55	1317.71	1292.16	24.27	-217.79	101.31	212.73	18.60	12.01	PASS
1404.00†	1389.67	-126.86	-57.93	1416.49	1383.52	-5.59	-240.55	98.27	219.30	20.74	11.04	PASS
1504.00†	1485.84	-151.78	-69.31	1514.55	1472.91	-37.65	-264.98	94.60	226.89	23.00	10.25	PASS
1604.00†	1582.02	-176.69	-80.69	1613.03	1562.22	-70.66	-290.14	90.90	235.60	25.29	9.65	PASS
1704.00†	1678.19	-201.61	-92.06	1711.50	1651.53	-103.66	-315.29	87.47	245.22	27.50	9.20	PASS
1804.00†	1774.37	-226.53	-103.44	1809.98	1740.83	-136.66	-340.44	84.30	255.67	28.27	9.25	PASS
1904.00†	1870.54	-251.45	-114.82	1908.46	1830.14	-169.66	-365.59	81.39	266.84	28.21	9.68	PASS
2004.00†	1966.72	-276.36	-126.20	2006.94	1919.45	-202.66	-390.74	78.71	278.65	28.19	10.11	PASS
2104.00†	2062.89	-301.28	-137.58	2105.41	2008.76	-235.66	-415.89	76.25	291.02	28.24	10.55	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 67 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 16N-8B-L PWB Offset Wellpath: BOST FARM 16N-8B-L (REV-B.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 16N-8B-L PWB Offset Wellpath: BOST FARM 16N-8B-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1686.44	110.15	-60.09	19.55	-129.14
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1686.44	110.15	-60.09	19.55	-129.14
8.5in Open Hole	1750.00	18148.42	16398.42	1686.44	N/A	19.55	-129.14	N/A	N/A

SURVEY PROGRAM - Offset Wellbore: BOST FARM 16N-8B-L PWB Offset Wellpath: BOST FARM 16N-8B-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 16N-8B-L PWB
1750.00	18148.42	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 16N-8B-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 16N-8B-L PWB Offset Wellpath: BOST FARM 16N-8B-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 68 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. ARIEL J 7-12 AWB Offset Wellpath: EX. ARIEL J 7-12 AWP

Facility: SEC.07-T05N-R66W Slot: SLOT#55 EX. ARIEL J 7-12 (1813'FSL & 660'FWL, PA-CODL-7370'TD) Well: EX. ARIEL J 7-12 Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	28.00	-850.66	-534.95	-147.84	1005.17	1.27	3256.73	PASS
104.00†	104.00	0.00	0.00	76.68	108.68	-850.43	-534.99	-147.83	1004.72	2.01	956.82	PASS
204.00†	204.00	0.00	0.00	170.50	202.49	-849.91	-535.27	-147.80	1004.42	2.76	557.78	PASS
304.00†	304.00	0.00	0.00	266.99	298.98	-849.94	-536.01	-147.76	1004.85	3.53	390.75	PASS
404.00†	404.00	0.00	0.00	365.70	397.70	-850.12	-536.73	-147.73	1005.40	4.28	302.43	PASS
500.00	500.00	0.00	0.00	461.95	493.94	-850.56	-537.20	-147.72	1006.02	5.06	245.43	PASS
504.00†	504.00	0.00	0.00	466.00	497.99	-850.58	-537.22	7.73	1006.04	5.09	243.41	PASS
604.00†	603.98	-1.72	-0.78	567.30	599.29	-850.98	-537.59	7.76	1004.71	6.12	194.50	PASS
704.00†	703.83	-6.60	-3.02	665.69	697.67	-851.07	-538.37	7.85	999.88	7.27	158.37	PASS
804.00†	803.43	-14.66	-6.69	770.69	802.67	-851.23	-539.07	7.97	991.60	8.32	134.58	PASS
904.00†	902.66	-25.87	-11.81	868.78	900.76	-851.11	-539.22	8.12	979.38	9.34	116.86	PASS
1004.00†	1001.40	-40.22	-18.37	963.80	995.78	-851.07	-540.00	8.33	964.16	10.41	101.99	PASS
1104.00†	1099.54	-57.71	-26.35	1065.67	1097.64	-851.13	-540.89	8.61	945.67	11.43	90.25	PASS
1204.00†	1196.94	-78.29	-35.75	1162.28	1194.25	-850.61	-541.87	8.95	923.38	12.38	80.80	PASS
1294.89	1284.73	-99.67	-45.52	1252.64	1284.61	-850.58	-542.43	9.30	900.44	13.18	73.65	PASS
1304.00†	1293.49	-101.94	-46.55	1262.20	1294.16	-850.55	-542.48	9.33	897.97	13.25	72.98	PASS
1404.00†	1389.67	-126.86	-57.93	1358.96	1390.92	-850.00	-542.82	9.67	870.66	13.99	66.74	PASS
1504.00†	1485.84	-151.78	-69.31	1451.18	1483.14	-849.88	-543.14	9.99	843.72	14.73	61.22	PASS
1604.00†	1582.02	-176.69	-80.69	1545.18	1577.14	-849.76	-544.17	10.38	817.23	15.51	56.12	PASS
1704.00†	1678.19	-201.61	-92.06	1641.27	1673.22	-849.87	-545.05	10.79	790.86	16.33	51.40	PASS
1804.00†	1774.37	-226.53	-103.44	1738.13	1770.07	-849.50	-546.63	11.29	764.54	16.66	47.90	PASS
1904.00†	1870.54	-251.45	-114.82	1835.46	1867.38	-848.86	-548.29	11.85	738.11	16.96	45.36	PASS
2004.00†	1966.72	-276.36	-126.20	1931.81	1963.71	-847.81	-550.45	12.50	711.72	17.29	42.87	PASS
2104.00†	2062.89	-301.28	-137.58	2029.24	2061.10	-846.41	-552.86	13.24	685.30	17.65	40.40	PASS
2204.00†	2159.07	-326.20	-148.96	2126.42	2158.23	-844.82	-555.22	14.04	658.80	18.04	37.96	PASS
2304.00†	2255.24	-351.12	-160.33	2222.55	2254.32	-843.05	-557.62	14.92	632.33	18.47	35.57	PASS
2404.00†	2351.42	-376.03	-171.71	2317.98	2349.70	-841.31	-560.09	15.88	606.07	18.92	33.24	PASS
2504.00†	2447.59	-400.95	-183.09	2414.38	2446.05	-839.64	-562.44	16.91	579.96	19.41	30.97	PASS
2604.00†	2543.77	-425.87	-194.47	2509.53	2541.15	-837.91	-564.94	18.04	554.11	19.94	28.78	PASS
2704.00†	2639.94	-450.79	-205.85	2605.78	2637.35	-836.07	-567.63	19.32	528.53	20.50	26.67	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 69 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. ARIEL J 7-12 AWB Offset Wellpath: EX. ARIEL J 7-12 AWP

Facility: SEC.07-T05N-R66W Slot: SLOT#55 EX. ARIEL J 7-12 (1813'FSL & 660'FWL, PA-CODL-7370'TD) Well: EX. ARIEL J 7-12 Threshold Value=1.00 † = interpolated/extrapolated station													
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status	
2804.00†	2736.12	-475.70	-217.23	2702.29	2733.81	-834.13	-570.32	20.73	503.14	21.10	24.64	PASS	
2904.00†	2832.29	-500.62	-228.60	2799.80	2831.25	-831.92	-572.97	22.33	477.85	21.72	22.70	PASS	
3004.00†	2928.47	-525.54	-239.98	2897.54	2928.92	-829.28	-575.51	24.13	452.59	22.38	20.85	PASS	
3104.00†	3024.64	-550.46	-251.36	2994.09	3025.40	-826.41	-577.84	26.14	427.48	23.06	19.09	PASS	
3204.00†	3120.82	-575.37	-262.74	3089.86	3121.10	-823.43	-580.10	28.37	402.80	23.78	17.43	PASS	
3304.00†	3216.99	-600.29	-274.12	3185.85	3217.01	-820.19	-582.47	30.94	378.73	24.55	15.86	PASS	
3404.00†	3313.17	-625.21	-285.50	3279.59	3310.66	-817.11	-584.91	33.76	355.64	25.38	14.39	PASS	
3504.00†	3409.34	-650.12	-296.87	3375.48	3406.48	-814.44	-587.47	36.96	333.85	26.27	13.03	PASS	
3604.00†	3505.52	-675.04	-308.25	3468.87	3499.80	-812.00	-590.03	40.45	313.35	27.24	11.78	PASS	
3704.00†	3601.69	-699.96	-319.63	3562.76	3593.60	-809.73	-593.46	44.42	295.12	28.31	10.66	PASS	
3804.00†	3697.87	-724.88	-331.01	3658.74	3689.49	-807.82	-597.14	48.89	278.89	29.45	9.68	PASS	
3904.00†	3794.04	-749.79	-342.39	3754.99	3785.65	-805.79	-600.73	53.88	264.48	30.64	8.81	PASS	
4004.00†	3890.22	-774.71	-353.76	3850.94	3881.53	-804.23	-604.20	59.25	252.32	31.88	8.07	PASS	
4104.00†	3986.40	-799.63	-365.14	3947.29	3977.81	-803.20	-607.69	64.96	242.73	33.12	7.47	PASS	
4204.00†	4082.57	-824.55	-376.52	4043.97	4074.43	-802.46	-611.03	71.00	235.69	34.34	6.99	PASS	
4304.00†	4178.75	-849.46	-387.90	4141.37	4171.77	-801.20	-614.16	77.50	231.46	35.48	6.64	PASS	
4404.00†	4274.92	-874.38	-399.28	4238.58	4268.95	-799.66	-616.37	84.25	229.66	36.53	6.39	PASS	
4406.97†	4277.78	-875.12	-399.62	4241.72	4272.08	-799.61	-616.44	84.47	229.66	36.56	6.39	PASS	
4504.00†	4371.10	-899.30	-410.66	4333.03	4363.35	-798.18	-618.72	90.80	231.46	37.42	6.28	PASS	
4527.19†	4393.40	-905.08	-413.30	4354.67	4384.98	-797.74	-619.34	92.29	232.48	37.61	6.28	PASS	
4604.00†	4467.27	-924.22	-422.03	4426.88	4457.13	-795.84	-621.62	97.23	237.52	38.17	6.32	PASS	
4704.00†	4563.45	-949.13	-433.41	4522.27	4552.42	-792.87	-624.59	103.50	247.16	38.81	6.47	PASS	
4804.00†	4659.62	-974.05	-444.79	4617.85	4647.90	-790.35	-628.17	109.11	259.82	39.36	6.70	PASS	
4904.00†	4755.80	-998.97	-456.17	4713.72	4743.67	-787.73	-631.54	114.26	274.81	39.86	7.00	PASS	
5004.00†	4851.97	-1023.89	-467.55	4807.54	4837.39	-784.55	-634.71	118.86	292.30	40.31	7.36	PASS	

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 70 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. ARIEL J 7-12 AWB Offset Wellpath: EX. ARIEL J 7-12 AWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. ARIEL J 7-12 AWB Offset Wellpath: EX. ARIEL J 7-12 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7150.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7150>	EX. ARIEL J 7-12 AWB
7150.00	7370.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7370>	EX. ARIEL J 7-12 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. ARIEL J 7-12 AWB Offset Wellpath: EX. ARIEL J 7-12 AWP	
MD Reference: Rig on SLOT#55 EX. ARIEL J 7-12 (1813'FSL & 660'FWL, PA-CODL-7370'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 71 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 38C-8-L PWB Offset Wellpath: BOST FARM 38C-8-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#23 BOST FARM 38C-8-L (2508'FSL & 1076'FWL, SEC.07) Well: BOST FARM 38C-8-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	180.70	-118.35	-33.22	216.00	1.57	356.53	PASS
104.00†	104.00	0.00	0.00	105.00	104.00	180.70	-118.35	-33.22	216.00	2.20	173.91	PASS
204.00†	204.00	0.00	0.00	205.00	204.00	180.70	-118.35	-33.22	216.00	3.20	96.08	PASS
304.00†	304.00	0.00	0.00	306.62	305.62	180.24	-118.66	-33.36	215.80	4.26	65.10	PASS
404.00†	404.00	0.00	0.00	409.42	408.34	177.04	-120.85	-34.32	214.40	5.39	48.25	PASS
500.00	500.00	0.00	0.00	507.73	506.38	171.14	-124.89	-36.12	211.96	6.49	38.15	PASS
504.00†	504.00	0.00	0.00	511.81	510.45	170.83	-125.10	119.25	211.84	6.54	37.82	PASS
604.00†	603.98	-1.72	-0.78	613.76	611.78	161.67	-131.37	116.88	209.30	7.71	30.89	PASS
704.00†	703.83	-6.60	-3.02	715.35	712.31	149.57	-139.64	114.38	207.68	8.96	25.86	PASS
804.00†	803.43	-14.66	-6.69	816.60	811.91	134.61	-149.88	111.77	207.01	10.16	22.41	PASS
818.18†	817.53	-16.06	-7.33	831.25	826.27	132.20	-151.53	111.38	207.00	10.24	22.21	PASS
904.00†	902.66	-25.87	-11.81	917.50	910.47	116.81	-162.06	109.09	207.34	11.61	19.39	PASS
1004.00†	1001.40	-40.22	-18.37	1018.04	1007.87	96.24	-176.13	106.38	208.69	13.10	17.11	PASS
1104.00†	1099.54	-57.71	-26.35	1118.22	1103.99	72.94	-192.07	103.66	211.07	14.75	15.24	PASS
1204.00†	1196.94	-78.29	-35.75	1218.05	1198.73	46.99	-209.82	100.99	214.48	16.54	13.71	PASS
1294.89	1284.73	-99.67	-45.52	1308.47	1283.55	21.14	-227.51	98.61	218.45	18.39	12.48	PASS
1304.00†	1293.49	-101.94	-46.55	1317.51	1291.98	18.44	-229.36	98.38	218.89	18.59	12.37	PASS
1404.00†	1389.67	-126.86	-57.93	1416.39	1383.43	-12.58	-250.58	95.47	224.08	20.74	11.28	PASS
1504.00†	1485.84	-151.78	-69.31	1514.36	1472.71	-45.86	-273.35	91.88	230.27	23.00	10.41	PASS
1604.00†	1582.02	-176.69	-80.69	1612.81	1561.69	-80.63	-297.14	88.07	237.68	25.30	9.73	PASS
1704.00†	1678.19	-201.61	-92.06	1711.28	1650.69	-115.41	-320.93	84.49	246.10	27.52	9.23	PASS
1804.00†	1774.37	-226.53	-103.44	1809.75	1739.69	-150.19	-344.73	81.15	255.44	28.28	9.24	PASS
1904.00†	1870.54	-251.45	-114.82	1908.23	1828.69	-184.97	-368.52	78.06	265.58	28.19	9.64	PASS
2004.00†	1966.72	-276.36	-126.20	2006.70	1917.69	-219.75	-392.32	75.19	276.45	28.15	10.05	PASS
2104.00†	2062.89	-301.28	-137.58	2105.17	2006.69	-254.53	-416.11	72.55	287.97	28.17	10.46	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 72 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 38C-8-L PWB Offset Wellpath: BOST FARM 38C-8-L (REV-B.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 38C-8-L PWB Offset Wellpath: BOST FARM 38C-8-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1685.68	110.15	-72.14	15.73	-136.74
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1685.68	110.15	-72.14	15.73	-136.74
8.5in Open Hole	1750.00	18450.73	16700.73	1685.68	N/A	15.73	-136.74	N/A	N/A

SURVEY PROGRAM - Offset Wellbore: BOST FARM 38C-8-L PWB Offset Wellpath: BOST FARM 38C-8-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 38C-8-L PWB
1750.00	18450.73	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 38C-8-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 38C-8-L PWB Offset Wellpath: BOST FARM 38C-8-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 73 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SKYWAY 22-11 AWB Offset Wellpath: EX. SKYWAY 22-11 AWP											
Facility: SEC.11-T05N-R67W		Slot: SLOT#03 EX. SKYWAY 22-11 (2069'FNL & 468'FWL, PR/7921'TD)			Well: EX. SKYWAY 22-11		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	73.00	4.00	531.14	-11163.09	-87.28	11175.72	50.19	227.01
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SKYWAY 22-11 AWB Offset Wellpath: EX. SKYWAY 22-11 AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical
			1.000ft
			3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SKYWAY 22-11 AWB Offset Wellpath: EX. SKYWAY 22-11 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7921.00	ISWWSA MWD, Rev. 4 (Standard)	DIRECTIONAL SURVEYS PROVIDED BY SRC <500-7921>
			EX. SKYWAY 22-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SKYWAY 22-11 AWB Offset Wellpath: EX. SKYWAY 22-11 AWP	
MD Reference: Rig on SLOT#03 EX. SKYWAY 22-11 (2069'FNL & 468'FWL, PR/7470'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 74 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 9C-8-L PWB Offset Wellpath: BOST FARM 9C-8-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#17 BOST FARM 9C-8-L (2506'FSL & 1196'FWL, SEC.07) Well: BOST FARM 9C-8-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	4.00	4.00	179.97	1.39	0.44	179.98	1.56	298.35	PASS
104.00†	104.00	0.00	0.00	104.00	104.00	179.97	1.39	0.44	179.98	2.20	145.36	PASS
204.00†	204.00	0.00	0.00	204.00	204.00	179.97	1.39	0.44	179.98	3.20	80.17	PASS
304.00†	304.00	0.00	0.00	305.90	305.89	179.68	0.93	0.30	179.69	4.26	54.16	PASS
404.00†	404.00	0.00	0.00	409.26	409.18	177.60	-2.35	-0.76	177.69	5.43	39.56	PASS
500.00	500.00	0.00	0.00	508.11	507.76	173.75	-8.42	-2.78	174.13	6.60	30.74	PASS
504.00†	504.00	0.00	0.00	512.22	511.85	173.55	-8.74	152.58	173.95	6.64	30.46	PASS
604.00†	603.98	-1.72	-0.78	614.68	613.70	167.56	-18.19	149.63	170.45	7.88	24.49	PASS
704.00†	703.83	-6.60	-3.02	716.68	714.62	159.66	-30.64	146.10	168.89	9.30	20.14	PASS
726.52†	726.28	-8.14	-3.72	739.87	737.49	157.60	-33.90	145.23	168.84	9.59	19.46	PASS
804.00†	803.43	-14.66	-6.69	818.17	814.46	149.90	-46.04	142.10	169.56	10.57	17.55	PASS
904.00†	902.66	-25.87	-11.81	919.09	913.03	138.33	-64.30	137.77	172.70	12.03	15.52	PASS
1004.00†	1001.40	-40.22	-18.37	1019.39	1010.18	124.99	-85.35	133.31	178.49	13.48	14.18	PASS
1104.00†	1099.54	-57.71	-26.35	1119.02	1105.76	109.94	-109.08	128.88	187.06	15.06	13.21	PASS
1204.00†	1196.94	-78.29	-35.75	1217.85	1199.60	93.35	-135.26	124.69	198.42	16.76	12.50	PASS
1294.89	1284.73	-99.67	-45.52	1307.32	1284.32	77.95	-159.56	121.72	211.08	18.46	12.01	PASS
1304.00†	1293.49	-101.94	-46.55	1316.29	1292.80	76.41	-161.99	121.49	212.45	18.64	11.97	PASS
1404.00†	1389.67	-126.86	-57.93	1414.73	1386.02	59.46	-188.73	119.20	227.68	20.53	11.59	PASS
1504.00†	1485.84	-151.78	-69.31	1513.18	1479.24	42.51	-215.47	117.20	243.22	22.49	11.25	PASS
1604.00†	1582.02	-176.69	-80.69	1611.63	1572.46	25.57	-242.20	115.43	259.01	24.50	10.96	PASS
1704.00†	1678.19	-201.61	-92.06	1710.08	1665.68	8.62	-268.94	113.87	275.02	26.50	10.73	PASS
1804.00†	1774.37	-226.53	-103.44	1808.52	1758.90	-8.33	-295.67	112.48	291.21	27.27	10.94	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 9C-8-L PWB Offset Wellpath: BOST FARM 9C-8-L (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 75 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 9C-8-L PWB Offset Wellpath: BOST FARM 9C-8-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	4.00	1703.49	109.71	0.85	55.39	-84.85
9.625in Casing Surface	4.00	1750.00	1746.00	4.00	1703.49	109.71	0.85	55.39	-84.85
8.5in Open Hole	1750.00	17975.59	16225.59	1703.49	7345.00	55.39	-84.85	-242.12	2751.94

SURVEY PROGRAM - Offset Wellbore: BOST FARM 9C-8-L PWB Offset Wellpath: BOST FARM 9C-8-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 9C-8-L PWB
1750.00	17975.59	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 9C-8-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 9C-8-L PWB Offset Wellpath: BOST FARM 9C-8-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 76 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 38N-8C-L PWB Offset Wellpath: BOST FARM 38N-8C-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#24 BOST FARM 38N-8C-L (2508'FSL & 1056'FWL, SEC.07) Well: BOST FARM 38N-8C-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	5.00	4.00	181.06	-138.40	-37.39	227.90	1.57	376.24	PASS
104.00†	104.00	0.00	0.00	105.00	104.00	181.06	-138.40	-37.39	227.90	2.20	183.53	PASS
204.00†	204.00	0.00	0.00	205.00	204.00	181.06	-138.40	-37.39	227.90	3.20	101.39	PASS
304.00†	304.00	0.00	0.00	306.60	305.59	180.59	-138.69	-37.52	227.70	4.26	68.72	PASS
404.00†	404.00	0.00	0.00	409.36	408.28	177.29	-140.73	-38.44	226.40	5.38	51.03	PASS
500.00	500.00	0.00	0.00	507.63	506.28	171.22	-144.48	-40.16	224.12	6.48	40.44	PASS
504.00†	504.00	0.00	0.00	511.71	510.35	170.90	-144.68	115.21	224.01	6.53	40.09	PASS
604.00†	603.98	-1.72	-0.78	613.62	611.64	161.46	-150.51	112.97	221.60	7.69	32.80	PASS
704.00†	703.83	-6.60	-3.02	715.19	712.14	149.01	-158.21	110.63	219.93	8.92	27.51	PASS
804.00†	803.43	-14.66	-6.69	816.41	811.73	133.59	-167.74	108.21	219.05	10.12	23.81	PASS
866.50†	865.50	-21.30	-9.72	879.00	872.96	122.56	-174.56	106.68	218.91	11.06	21.59	PASS
904.00†	902.66	-25.87	-11.81	917.30	910.28	115.26	-179.07	105.74	218.98	11.57	20.55	PASS
1004.00†	1001.40	-40.22	-18.37	1017.84	1007.68	94.06	-192.18	103.23	219.73	13.07	18.06	PASS
1104.00†	1099.54	-57.71	-26.35	1118.03	1103.81	70.05	-207.01	100.72	221.31	14.73	16.01	PASS
1204.00†	1196.94	-78.29	-35.75	1217.89	1198.58	43.30	-223.55	98.23	223.73	16.53	14.31	PASS
1294.89	1284.73	-99.67	-45.52	1308.36	1283.45	16.65	-240.02	96.01	226.64	18.38	12.96	PASS
1304.00†	1293.49	-101.94	-46.55	1317.41	1291.88	13.86	-241.75	95.79	226.97	18.58	12.83	PASS
1404.00†	1389.67	-126.86	-57.93	1416.35	1383.39	-18.12	-261.52	93.00	230.89	20.74	11.63	PASS
1504.00†	1485.84	-151.78	-69.31	1514.39	1472.74	-52.45	-282.74	89.52	235.77	23.00	10.65	PASS
1604.00†	1582.02	-176.69	-80.69	1611.33	1559.67	-88.93	-305.28	85.47	242.17	25.31	9.91	PASS
1704.00†	1678.19	-201.61	-92.06	1709.14	1646.56	-127.14	-328.90	81.20	250.28	27.57	9.37	PASS
1745.73†	1718.32	-212.01	-96.81	1749.98	1682.83	-143.09	-338.76	79.50	254.07	28.00	9.36	PASS
1804.00†	1774.37	-226.53	-103.44	1807.06	1733.53	-165.39	-352.55	77.21	259.73	28.31	9.38	PASS
1904.00†	1870.54	-251.45	-114.82	1904.97	1820.51	-203.64	-376.19	73.50	270.38	28.16	9.82	PASS
2004.00†	1966.72	-276.36	-126.20	2002.88	1907.48	-241.90	-399.84	70.08	282.09	28.05	10.29	PASS
2104.00†	2062.89	-301.28	-137.58	2100.80	1994.46	-280.15	-423.48	66.94	294.74	28.01	10.77	PASS

C-C Clearance Distance Cutoff: 300.00 ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 77 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 38N-8C-L PWB Offset Wellpath: BOST FARM 38N-8C-L (REV-B.0) PWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 38N-8C-L PWB Offset Wellpath: BOST FARM 38N-8C-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	3.00	1682.85	110.38	-84.37	11.57	-145.44
9.625in Casing Surface	4.00	1750.00	1746.00	3.00	1682.85	110.38	-84.37	11.57	-145.44
8.5in Open Hole	1750.00	18383.72	16633.72	1682.85	N/A	11.57	-145.44	N/A	N/A

SURVEY PROGRAM - Offset Wellbore: BOST FARM 38N-8C-L PWB Offset Wellpath: BOST FARM 38N-8C-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 38N-8C-L PWB
1750.00	18383.72	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 38N-8C-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 38N-8C-L PWB Offset Wellpath: BOST FARM 38N-8C-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 78 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 9N-8B-L PWB Offset Wellpath: BOST FARM 9N-8B-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#16 BOST FARM 9N-8B-L (2506'FSL & 1216'FWL, SEC.07) Well: BOST FARM 9N-8B-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.00	4.00	179.61	21.44	6.81	180.88	1.26	599.73	PASS
104.00†	104.00	0.00	0.00	103.00	104.00	179.61	21.44	6.81	180.88	2.19	146.48	PASS
204.00†	204.00	0.00	0.00	203.00	204.00	179.61	21.44	6.81	180.88	3.19	80.76	PASS
304.00†	304.00	0.00	0.00	304.91	305.90	179.37	20.97	6.67	180.60	4.26	54.53	PASS
404.00†	404.00	0.00	0.00	408.36	409.28	177.64	17.53	5.64	178.58	5.43	39.78	PASS
500.00	500.00	0.00	0.00	507.29	507.95	174.42	11.12	3.65	174.96	6.60	30.88	PASS
504.00†	504.00	0.00	0.00	511.40	512.04	174.26	10.79	159.00	174.78	6.65	30.59	PASS
604.00†	603.98	-1.72	-0.78	613.94	613.96	169.24	0.81	156.03	171.26	7.90	24.55	PASS
704.00†	703.83	-6.60	-3.02	715.98	714.93	162.63	-12.35	152.37	169.86	9.35	20.14	PASS
712.95†	712.76	-7.20	-3.29	725.30	724.13	161.95	-13.71	152.00	169.84	9.46	19.88	PASS
804.00†	803.43	-14.66	-6.69	817.44	814.74	154.46	-28.61	148.14	170.91	10.64	17.57	PASS
904.00†	902.66	-25.87	-11.81	918.25	913.20	144.78	-47.89	143.54	174.74	12.10	15.61	PASS
1004.00†	1001.40	-40.22	-18.37	1018.33	1010.15	133.63	-70.08	138.77	181.59	13.55	14.35	PASS
1104.00†	1099.54	-57.71	-26.35	1117.63	1105.43	121.07	-95.07	134.06	191.62	15.12	13.47	PASS
1204.00†	1196.94	-78.29	-35.75	1216.01	1198.87	107.28	-122.53	129.64	204.87	16.81	12.87	PASS
1294.89	1284.73	-99.67	-45.52	1305.06	1283.28	94.52	-147.92	126.49	219.55	18.47	12.49	PASS
1304.00†	1293.49	-101.94	-46.55	1313.98	1291.73	93.24	-150.46	126.25	221.13	18.64	12.46	PASS
1404.00†	1389.67	-126.86	-57.93	1411.94	1384.57	79.21	-178.39	123.82	238.75	20.48	12.18	PASS
1504.00†	1485.84	-151.78	-69.31	1509.90	1477.41	65.18	-206.32	121.72	256.74	22.39	11.94	PASS
1604.00†	1582.02	-176.69	-80.69	1607.87	1570.25	51.15	-234.25	119.90	275.02	24.35	11.72	PASS
1704.00†	1678.19	-201.61	-92.06	1705.83	1663.10	37.12	-262.18	118.31	293.53	26.34	11.53	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 9N-8B-L PWB Offset Wellpath: BOST FARM 9N-8B-L (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 79 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 9N-8B-L PWB Offset Wellpath: BOST FARM 9N-8B-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1704.96	109.49	13.07	64.13	-77.22
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1704.96	109.49	13.07	64.13	-77.22
8.5in Open Hole	1750.00	17754.03	16004.03	1704.96	N/A	64.13	-77.22	N/A	N/A

SURVEY PROGRAM - Offset Wellbore: BOST FARM 9N-8B-L PWB Offset Wellpath: BOST FARM 9N-8B-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 9N-8B-L PWB
1750.00	17754.03	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 9N-8B-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 9N-8B-L PWB Offset Wellpath: BOST FARM 9N-8B-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 80 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 9N-8C-L PWB Offset Wellpath: BOST FARM 9N-8C-L (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#15 BOST FARM 9N-8C-L (2506'FSL & 1236'FWL, SEC.07) Well: BOST FARM 9N-8C-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	3.00	4.00	179.61	41.49	13.01	184.34	1.26	611.24	PASS
104.00†	104.00	0.00	0.00	103.00	104.00	179.61	41.49	13.01	184.34	2.19	149.29	PASS
204.00†	204.00	0.00	0.00	203.00	204.00	179.61	41.49	13.01	184.34	3.19	82.31	PASS
304.00†	304.00	0.00	0.00	304.96	305.96	179.42	41.00	12.87	184.05	4.26	55.57	PASS
404.00†	404.00	0.00	0.00	408.53	409.45	178.05	37.39	11.86	182.01	5.43	40.52	PASS
500.00	500.00	0.00	0.00	507.56	508.22	175.49	30.68	9.92	178.34	6.61	31.44	PASS
504.00†	504.00	0.00	0.00	511.68	512.31	175.35	30.33	165.27	178.16	6.65	31.15	PASS
604.00†	603.98	-1.72	-0.78	614.30	614.32	171.37	19.87	162.29	174.62	7.91	24.98	PASS
704.00†	703.83	-6.60	-3.02	716.38	715.33	166.12	6.09	158.53	173.35	9.39	20.46	PASS
804.00†	803.43	-14.66	-6.69	817.81	815.10	159.64	-10.92	154.12	174.74	10.70	17.86	PASS
904.00†	902.66	-25.87	-11.81	918.48	913.43	151.97	-31.06	149.28	179.20	12.17	15.90	PASS
1004.00†	1001.40	-40.22	-18.37	1018.32	1010.14	143.15	-54.21	144.25	187.05	13.63	14.69	PASS
1104.00†	1099.54	-57.71	-26.35	1117.22	1105.04	133.23	-80.24	139.28	198.47	15.19	13.89	PASS
1204.00†	1196.94	-78.29	-35.75	1215.03	1198.19	122.62	-108.11	134.84	213.54	16.86	13.37	PASS
1294.89	1284.73	-99.67	-45.52	1303.74	1282.65	112.96	-133.46	131.77	230.11	18.46	13.10	PASS
1304.00†	1293.49	-101.94	-46.55	1312.62	1291.10	111.99	-136.00	131.53	231.89	18.62	13.08	PASS
1404.00†	1389.67	-126.86	-57.93	1410.15	1383.96	101.37	-163.87	129.18	251.69	20.38	12.91	PASS
1504.00†	1485.84	-151.78	-69.31	1507.69	1476.82	90.76	-191.75	127.16	271.84	22.21	12.75	PASS
1604.00†	1582.02	-176.69	-80.69	1605.22	1569.68	80.14	-219.62	125.43	292.26	24.09	12.60	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 9N-8C-L PWB Offset Wellpath: BOST FARM 9N-8C-L (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 81 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 9N-8C-L PWB Offset Wellpath: BOST FARM 9N-8C-L (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	5.00	1707.53	109.49	25.29	74.37	-66.91
9.625in Casing Surface	4.00	1750.00	1746.00	5.00	1707.53	109.49	25.29	74.37	-66.91
8.5in Open Hole	1750.00	17786.12	16036.12	1707.53	7233.00	74.37	-66.91	-105.09	2763.10

SURVEY PROGRAM - Offset Wellbore: BOST FARM 9N-8C-L PWB Offset Wellpath: BOST FARM 9N-8C-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 9N-8C-L PWB
1750.00	17786.12	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 9N-8C-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 9N-8C-L PWB Offset Wellpath: BOST FARM 9N-8C-L (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 82 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 40C-8-L2 PWB Offset Wellpath: BOST FARM 40C-8-L2 (REV-B.0) PWB

Facility: SEC.07-T05N-R66W Slot: SLOT#14 BOST FARM 40C-8-L2 (2506'FSL & 1256'FWL, SEC.07) Well: BOST FARM 40C-8-L2 Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	2.00	4.00	179.61	61.54	18.91	189.86	1.26	629.64	PASS
104.00†	104.00	0.00	0.00	102.00	104.00	179.61	61.54	18.91	189.86	2.19	154.18	PASS
204.00†	204.00	0.00	0.00	202.00	204.00	179.61	61.54	18.91	189.86	3.19	84.97	PASS
304.00†	304.00	0.00	0.00	303.97	305.96	179.48	61.05	18.79	189.59	4.25	57.36	PASS
404.00†	404.00	0.00	0.00	407.61	409.53	178.51	57.35	17.81	187.58	5.42	41.85	PASS
500.00	500.00	0.00	0.00	506.73	508.38	176.71	50.42	15.92	183.95	6.60	32.49	PASS
504.00†	504.00	0.00	0.00	510.84	512.48	176.62	50.06	171.28	183.77	6.64	32.19	PASS
604.00†	603.98	-1.72	-0.78	613.53	614.56	173.81	39.25	168.32	180.34	7.91	25.82	PASS
693.22†	693.07	-5.92	-2.71	704.47	704.56	170.55	26.73	164.96	179.28	9.24	21.54	PASS
704.00†	703.83	-6.60	-3.02	715.62	715.57	170.10	25.00	164.50	179.29	9.41	21.12	PASS
804.00†	803.43	-14.66	-6.69	816.96	815.27	165.52	7.42	159.97	181.12	10.74	18.44	PASS
904.00†	902.66	-25.87	-11.81	917.44	913.42	160.11	-13.36	154.96	186.30	12.22	16.46	PASS
1004.00†	1001.40	-40.22	-18.37	1016.94	1009.81	153.91	-37.22	149.74	195.22	13.68	15.27	PASS
1104.00†	1099.54	-57.71	-26.35	1115.28	1104.19	146.95	-63.94	144.60	208.13	15.23	14.52	PASS
1204.00†	1196.94	-78.29	-35.75	1212.58	1197.20	139.75	-91.59	140.25	225.08	16.87	14.09	PASS
1294.89	1284.73	-99.67	-45.52	1300.87	1281.59	133.23	-116.68	137.21	243.55	18.42	13.89	PASS
1304.00†	1293.49	-101.94	-46.55	1309.70	1290.04	132.57	-119.19	136.98	245.53	18.58	13.88	PASS
1404.00†	1389.67	-126.86	-57.93	1406.71	1382.77	125.40	-146.76	134.65	267.53	20.26	13.81	PASS
1504.00†	1485.84	-151.78	-69.31	1503.72	1475.51	118.22	-174.33	132.67	289.89	22.00	13.73	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 40C-8-L2 PWB Offset Wellpath: BOST FARM 40C-8-L2 (REV-B.0) PWB

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 83 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 40C-8-L2 PWB Offset Wellpath: BOST FARM 40C-8-L2 (REV-B.0) PWB									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	6.00	1710.93	109.49	37.51	85.23	-55.71
9.625in Casing Surface	4.00	1750.00	1746.00	6.00	1710.93	109.49	37.51	85.23	-55.71
8.5in Open Hole	1750.00	17867.51	16117.51	1710.93	7350.00	85.23	-55.71	-36.46	2768.76

SURVEY PROGRAM - Offset Wellbore: BOST FARM 40C-8-L2 PWB Offset Wellpath: BOST FARM 40C-8-L2 (REV-B.0) PWB				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 40C-8-L2 PWB
1750.00	17867.51	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 40C-8-L2 PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 40C-8-L2 PWB Offset Wellpath: BOST FARM 40C-8-L2 (REV-B.0) PWB	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 84 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 40N-8B-L2 PWB Offset Wellpath: BOST FARM 40N-8B-L2 (REV-B.0) PWP

Facility: SEC.07-T05N-R66W Slot: SLOT#13 BOST FARM 40N-8B-L2 (2506'FNL & 1276'FWL, SEC.07) Well: BOST FARM 40N-8B-L2 Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	7.00	4.00	179.24	81.59	24.48	196.94	1.57	321.55	PASS
104.00†	104.00	0.00	0.00	107.00	104.00	179.24	81.59	24.48	196.94	2.21	157.22	PASS
204.00†	204.00	0.00	0.00	207.00	204.00	179.24	81.59	24.48	196.94	3.21	87.15	PASS
304.00†	304.00	0.00	0.00	309.18	306.17	179.16	80.98	24.32	196.62	4.28	58.94	PASS
404.00†	404.00	0.00	0.00	412.84	409.76	178.60	77.01	23.33	194.58	5.45	43.12	PASS
500.00	500.00	0.00	0.00	511.97	508.60	177.57	69.74	21.44	190.97	6.62	33.61	PASS
504.00†	504.00	0.00	0.00	516.08	512.70	177.52	69.36	176.80	190.79	6.66	33.30	PASS
604.00†	603.98	-1.72	-0.78	618.75	614.73	175.94	58.12	173.81	187.48	7.93	26.77	PASS
681.40†	681.28	-5.22	-2.38	698.02	693.19	174.37	46.97	170.84	186.63	9.10	22.81	PASS
704.00†	703.83	-6.60	-3.02	720.73	715.61	173.87	43.38	169.89	186.71	9.44	21.90	PASS
804.00†	803.43	-14.66	-6.69	821.86	815.07	171.32	25.26	165.22	189.06	10.76	19.20	PASS
904.00†	902.66	-25.87	-11.81	921.99	912.85	168.31	3.90	160.04	195.08	12.29	17.13	PASS
1004.00†	1001.40	-40.22	-18.37	1020.97	1008.70	164.88	-20.52	154.67	205.24	13.77	15.95	PASS
1104.00†	1099.54	-57.71	-26.35	1118.66	1102.41	161.04	-47.83	149.37	219.81	15.33	15.23	PASS
1204.00†	1196.94	-78.29	-35.75	1215.24	1194.53	156.99	-76.56	144.71	238.81	16.97	14.86	PASS
1294.89	1284.73	-99.67	-45.52	1302.78	1278.02	153.33	-102.62	141.40	259.45	18.50	14.74	PASS
1304.00†	1293.49	-101.94	-46.55	1311.54	1286.37	152.96	-105.22	141.14	261.67	18.65	14.74	PASS
1404.00†	1389.67	-126.86	-57.93	1407.70	1378.09	148.94	-133.84	138.53	286.29	20.30	14.76	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 40N-8B-L2 PWB Offset Wellpath: BOST FARM 40N-8B-L2 (REV-B.0) PWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 85 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 40N-8B-L2 PWB Offset Wellpath: BOST FARM 40N-8B-L2 (REV-B.0) PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	4.00	1750.00	1746.00	1.00	1704.57	109.27	49.74	95.66	-46.98
9.625in Casing Surface	4.00	1750.00	1746.00	1.00	1704.57	109.27	49.74	95.66	-46.98
8.5in Open Hole	1750.00	17671.98	15921.98	1704.57	7162.00	95.66	-46.98	32.15	2774.35

SURVEY PROGRAM - Offset Wellbore: BOST FARM 40N-8B-L2 PWB Offset Wellpath: BOST FARM 40N-8B-L2 (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
4.00	1750.00	BHI NaviTrak (Standard)		BOST FARM 40N-8B-L2 PWB
1750.00	17671.98	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 40N-8B-L2 PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 40N-8B-L2 PWB Offset Wellpath: BOST FARM 40N-8B-L2 (REV-B.0) PWP	
MD Reference: PROPETRO 12 (4') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	4.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 86 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. DRAKE 8-1 AWB Offset Wellpath: EX. DRAKE 8-1 AWP

Facility: SEC.08-T05N-R66W Slot: SLOT#05 EX. DRAKE 8-1 (660'FSL & 1980'FWL, PA/NB-CD/7400'TD) Well: EX. DRAKE 8-1 Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	42.00	-2063.08	6091.90	108.71	6431.87	25.57	261.40	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. DRAKE 8-1 AWB Offset Wellpath: EX. DRAKE 8-1 AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. DRAKE 8-1 AWB Offset Wellpath: EX. DRAKE 8-1 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7400.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7400>	EX. DRAKE 8-1 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. DRAKE 8-1 AWB Offset Wellpath: EX. DRAKE 8-1 AWP

MD Reference: Rig on SLOT#05 EX. DRAKE 8-1 (660'FSL & 1980'FWL, PA/NB-CD/7400'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 87 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. DRAKE 8-15H6 AWB Offset Wellpath: EX. DRAKE 8-15H6 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#07 EX. DRAKE 8-15H6 (838'FSL & 2014'FEL, PA-CODL-7553'TD)				Well: EX. DRAKE 8-15H6		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	55.00	-1805.46	7576.99	103.40	7789.30	25.56	316.58	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. DRAKE 8-15H6 AWB Offset Wellpath: EX. DRAKE 8-15H6 AWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. DRAKE 8-15H6 AWB Offset Wellpath: EX. DRAKE 8-15H6 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7553.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7553>	EX. DRAKE 8-15H6 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. DRAKE 8-15H6 AWB Offset Wellpath: EX. DRAKE 8-15H6 AWP	
MD Reference: Rig on SLOT#07 EX. DRAKE 8-15H6 (838'FSL & 2014'FEL, PA-CODL-7553'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 88 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SHEEP 7-12 AWB Offset Wellpath: EX. SHEEP 7-12 AWP												
Facility: SEC.12-T05N-R67W		Slot: SLOT#07 EX. SHEEP 7-12 (2352'FSL & 1539'FEL, PR/NB-CD/7436'TD)			Well: EX. SHEEP 7-12		Threshold Value=1.00 † = interpolated/extrapolated station					
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	16.00	4.00	-341.58	-2724.25	-97.15	2745.58	50.17	55.78	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SHEEP 7-12 AWB Offset Wellpath: EX. SHEEP 7-12 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SHEEP 7-12 AWB Offset Wellpath: EX. SHEEP 7-12 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7451.00	ISCWSA MWD, Rev. 4 (Standard)	DIRECTIONAL SURVEYS PROVIDED BY SRC <500-7451>	EX. SHEEP 7-12 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SHEEP 7-12 AWB Offset Wellpath: EX. SHEEP 7-12 AWP	
MD Reference: Rig on SLOT#07 EX. SHEEP 7-12 (2352'FSL & 1539'FEL, PR/NB-CD/7436'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 89 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. ARTIST 11-12 AWB Offset Wellpath: EX. ARTIST 11-12 AWP												
Facility: SEC.11-T05N-R67W		Slot: SLOT#01 EX. ARTIST 11-12 (458'FNL & 1774'FEL, CODL/PR)				Well: EX. ARTIST 11-12		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	172.29	88.28	2098.07	-8142.37	-75.55	8408.76	50.18	170.83	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. ARTIST 11-12 AWB Offset Wellpath: EX. ARTIST 11-12 AWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. ARTIST 11-12 AWB Offset Wellpath: EX. ARTIST 11-12 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7150.00	BHI Generic gyro - continuous (Standard)	CORETECH WIRELINE GYRO SURVEYS PROVIDED BY SRC <100-7150>	EX. ARTIST 11-12 AWB
7150.00	7358.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7358>	EX. ARTIST 11-12 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. ARTIST 11-12 AWB Offset Wellpath: EX. ARTIST 11-12 AWP	
MD Reference: Rig on SLOT#01 EX. ARTIST 11-12 (458'FNL & 1774'FEL, CODL/PR) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 90 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. DRAKE 8-2 AWB Offset Wellpath: EX. DRAKE 8-2 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#08 EX. DRAKE 8-2 (660'FSL & 660'FEL, PA-CODL-7432'TD)				Well: EX. DRAKE 8-2		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	25.00	-2036.79	8715.52	103.15	8950.38	25.57	363.77	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. DRAKE 8-2 AWB Offset Wellpath: EX. DRAKE 8-2 AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical 3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. DRAKE 8-2 AWB Offset Wellpath: EX. DRAKE 8-2 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment Wellbore
0.00	7432.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7432> EX. DRAKE 8-2 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. DRAKE 8-2 AWB Offset Wellpath: EX. DRAKE 8-2 AWP	
MD Reference: Rig on SLOT#08 EX. DRAKE 8-2 (660'FSL & 660'FEL, PA-CODL-7432'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 91 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 40C-8-L PWB Offset Wellpath: BOST FARM 40C-8-L (REV-B.0) PWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#48 BOST FARM 40C-8-L (1517'FNL & 939'FWL, SEC.07)			Well: BOST FARM 40C-8-L			Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	25.93	3.93	1174.16	-260.91	-12.53	1202.80	1.58	1937.98	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 40C-8-L PWB Offset Wellpath: BOST FARM 40C-8-L (REV-B.0) PWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical 3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: BOST FARM 40C-8-L PWB Offset Wellpath: BOST FARM 40C-8-L (REV-B.0) PWP										
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]	
13.5in Open Hole	20.00	1781.00	1761.00	14.00	1735.18	715.77	-159.05	661.87	-238.55	
9.625in Casing Surface	20.00	1781.00	1761.00	14.00	1735.18	715.77	-159.05	661.87	-238.55	
8.5in Open Hole	1781.00	17727.38	15946.38	1735.18	7383.68	661.87	-238.55	387.77	2639.03	

SURVEY PROGRAM - Offset Wellbore: BOST FARM 40C-8-L PWB Offset Wellpath: BOST FARM 40C-8-L (REV-B.0) PWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1781.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1765>	BOST FARM 40C-8-L AWB
1781.00	17727.39	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)		BOST FARM 40C-8-L PWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 40C-8-L PWB Offset Wellpath: BOST FARM 40C-8-L (REV-B.0) PWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 92 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 40N-8B-L AWB Offset Wellpath: BOST FARM 40N-8B-L AWP											
Facility: SEC.07-T05N-R66W		Slot: SLOT#47 BOST FARM 40N-8B-L (1497'FNL & 939'FWL, SEC.07)				Well: BOST FARM 40N-8B-L		Threshold Value=1.00		† = interpolated/extrapolated station	
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	26.38	4.38	1194.20	-260.60	-12.31	1222.30	1.59	1961.13
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 40N-8B-L AWB Offset Wellpath: BOST FARM 40N-8B-L AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 40N-8B-L AWB Offset Wellpath: BOST FARM 40N-8B-L AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
20.00	1776.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1760>
1776.00	17534.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1850-17534>
17534.00	17560.00	Blind Drilling (std)	Projection to bit

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 40N-8B-L AWB Offset Wellpath: BOST FARM 40N-8B-L AWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 93 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. ARIEL J 7-14 AWB Offset Wellpath: EX. ARIEL J 7-14 AWP											
Facility: SEC.07-T05N-R66W Slot: SLOT#57 EX. ARIEL J 7-14 (1939'FSL & 2157'FWL, SI-CODL-7710'TD) Well: EX. ARIEL J 7-14 Threshold Value=1.00 † = interpolated/extrapolated station											
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	-4.00	32.00	-695.46	937.89	126.56	1167.94	1.27	3783.76
C-C Clearance Distance Cutoff: 300.00 ft											
PASS											

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. ARIEL J 7-14 AWB Offset Wellpath: EX. ARIEL J 7-14 AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical
			1.000ft
			3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. ARIEL J 7-14 AWB Offset Wellpath: EX. ARIEL J 7-14 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7500.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7500>
7500.00	7710.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7710>
			EX. ARIEL J 7-14 AWB
			EX. ARIEL J 7-14 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. ARIEL J 7-14 AWB Offset Wellpath: EX. ARIEL J 7-14 AWP	
MD Reference: Rig on SLOT#57 EX. ARIEL J 7-14 (1939'FSL & 2157'FWL, SI-CODL-7710'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 94 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 8C-8-L AWB Offset Wellpath: BOST FARM 8C-8-L AWP											
Facility: SEC.07-T05N-R66W				Slot: SLOT#46 BOST FARM 8C-8-L (1477'FNL & 939'FWL, SEC.07)			Well: BOST FARM 8C-8-L		Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	27.75	4.75	1214.23	-260.60	-12.11	1241.88	1.60	1964.74
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 8C-8-L AWB Offset Wellpath: BOST FARM 8C-8-L AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical
			1.000ft
			3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 8C-8-L AWB Offset Wellpath: BOST FARM 8C-8-L AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1776.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1760>	BOST FARM 8C-8-L AWB
1776.00	17756.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1854-17756>	BOST FARM 8C-8-L AWB
17756.00	17780.00	Blind Drilling (std)	Projection to bit	BOST FARM 8C-8-L AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 8C-8-L AWB Offset Wellpath: BOST FARM 8C-8-L AWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 95 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SHEEP 2-12 AWB Offset Wellpath: EX. SHEEP 2-12 AWP												
Facility: SEC.12-T05N-R67W		Slot: SLOT#06 EX. SHEEP 2-12 (2297'FSL & 1448'FEL, PR/NB-CD/7880'TD)			Well: EX. SHEEP 2-12		Threshold Value=1.00 † = interpolated/extrapolated station					
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	15.61	3.61	-384.94	-2643.78	-98.28	2671.65	50.17	54.27	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SHEEP 2-12 AWB Offset Wellpath: EX. SHEEP 2-12 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SHEEP 2-12 AWB Offset Wellpath: EX. SHEEP 2-12 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7880.00	ISCWSA MWD, Rev. 4 (Standard)	DIRECTIONAL SURVEYS PROVIDED BY SRC <805-7880>	EX. SHEEP 2-12 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SHEEP 2-12 AWB Offset Wellpath: EX. SHEEP 2-12 AWP	
MD Reference: Rig on SLOT#06 EX. SHEEP 2-12 (2297'FSL & 1448'FEL, PR/NB-CD/7880'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 96 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. ARIEL J 7-11 AWB Offset Wellpath: EX. ARIEL J 7-11 AWP											
Facility: SEC.07-T05N-R66W Slot: SLOT#54 EX. ARIEL J 7-11 (1950'FSL & 2108'FWL, PA-CODL-7506'TD) Well: EX. ARIEL J 7-11 Threshold Value=1.00 † = interpolated/extrapolated station											
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	-4.00	28.00	-724.60	923.97	128.10	1174.45	1.27	3833.20
C-C Clearance Distance Cutoff: 300.00 ft											

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. ARIEL J 7-11 AWB Offset Wellpath: EX. ARIEL J 7-11 AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical

WELLPATH COMPOSITION - Offset Wellbore: EX. ARIEL J 7-11 AWB Offset Wellpath: EX. ARIEL J 7-11 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7000.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7000>
7000.00	7506.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7506>

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. ARIEL J 7-11 AWB Offset Wellpath: EX. ARIEL J 7-11 AWP	
MD Reference: Rig on SLOT#54 EX. ARIEL J 7-11 (1950'FSL & 2108'FWL, PA-CODL-7506'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 97 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. LUNDVALL J 18-28D AWB Offset Wellpath: EX. LUNDVALL J 18-28D AWP												
Facility: SEC.18-T05N-R66W		Slot: SLOT#03 EX. LUNDVALL J 18-28D (2033'FNL & 1917'FEL, PR/NB-CD/7995'TD)					Well: EX. LUNDVALL J 18-28D		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	61.81	4.81	-4713.71	2208.70	154.89	5205.51	50.17	105.77	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. LUNDVALL J 18-28D AWB Offset Wellpath: EX. LUNDVALL J 18-28D AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical 3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. LUNDVALL J 18-28D AWB Offset Wellpath: EX. LUNDVALL J 18-28D AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment Wellbore
0.00	7800.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7800> EX. LUNDVALL J 18-28D AWB
7800.00	7995.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7995> EX. LUNDVALL J 18-28D AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. LUNDVALL J 18-28D AWB Offset Wellpath: EX. LUNDVALL J 18-28D AWP	
MD Reference: Rig on SLOT#03 EX. LUNDVALL J 18-28D (2033'FNL & 1917'FEL, PR/NB-CD/7995'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 98 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 8N-8C-L AWB Offset Wellpath: BOST FARM 8N-8C-L AWP

Facility: SEC.07-T05N-R66W Slot: SLOT#45 BOST FARM 8N-8C-L (1457'FNL & 940'FWL, SEC.07) Well: BOST FARM 8N-8C-L Threshold Value=1.00 † = interpolated/extrapolated station											
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	26.95	3.95	1234.27	-260.37	-11.91	1261.44	1.59	2019.68

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 8N-8C-L AWB Offset Wellpath: BOST FARM 8N-8C-L AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 8N-8C-L AWB Offset Wellpath: BOST FARM 8N-8C-L AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1789.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1773>	BOST FARM 8N-8C-L AWB
1789.00	17621.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1851-17621>	BOST FARM 8N-8C-L AWB
17621.00	17645.00	Blind Drilling (std)	Projection to bit	BOST FARM 8N-8C-L AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 8N-8C-L AWB Offset Wellpath: BOST FARM 8N-8C-L AWP

MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 99 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 41N-8A-L AWB Offset Wellpath: BOST FARM 41N-8A-L AWP

Facility: SEC.07-T05N-R66W Slot: SLOT#44 BOST FARM 41N-8A-L (1437'FNL & 940'FWL, SEC.07) Well: BOST FARM 41N-8A-L Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	28.37	5.37	1254.31	-260.36	-11.73	1281.05	1.60	2007.39	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 41N-8A-L AWB Offset Wellpath: BOST FARM 41N-8A-L AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 41N-8A-L AWB Offset Wellpath: BOST FARM 41N-8A-L AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1759.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1743>	BOST FARM 41N-8A-L AWB
1759.00	17491.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1854-17491>	BOST FARM 41N-8A-L AWB
17491.00	17515.00	Blind Drilling (std)	Projection to bit	BOST FARM 41N-8A-L AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 41N-8A-L AWB Offset Wellpath: BOST FARM 41N-8A-L AWP

MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 100 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 41N-8B-L AWB Offset Wellpath: BOST FARM 41N-8B-L AWP											
Facility: SEC.07-T05N-R66W			Slot: SLOT#43 BOST FARM 41N-8B-L (1417'FNL & 940'FWL, SEC.07)			Well: BOST FARM 41N-8B-L			Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	27.51	4.51	1274.35	-260.06	-11.53	1300.61	1.59	2071.34
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 41N-8B-L AWB Offset Wellpath: BOST FARM 41N-8B-L AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 41N-8B-L AWB Offset Wellpath: BOST FARM 41N-8B-L AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Wellbore
20.00	1757.00	BHI NaviTrak (Standard)	BOST FARM 41N-8B-L AWB
1757.00	17596.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	BOST FARM 41N-8B-L AWB
17596.00	17620.00	Blind Drilling (std)	BOST FARM 41N-8B-L AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 41N-8B-L AWB Offset Wellpath: BOST FARM 41N-8B-L AWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 101 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 41C-8-L AWB Offset Wellpath: BOST FARM 41C-8-L AWP											
Facility: SEC.07-T05N-R66W		Slot: SLOT#42 BOST FARM 41C-8-L (1397'FNL & 940'FWL, SEC.07)			Well: BOST FARM 41C-8-L		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	27.34	4.34	1294.08	-259.82	-11.35	1319.91	1.59	2108.39
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 41C-8-L AWB Offset Wellpath: BOST FARM 41C-8-L AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical
			1.000ft
			3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 41C-8-L AWB Offset Wellpath: BOST FARM 41C-8-L AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1781.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1765>	BOST FARM 41C-8-L AWB
1781.00	17694.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1853-17694>	BOST FARM 41C-8-L AWB
17694.00	17718.00	Blind Drilling (std)	Projection to bit	BOST FARM 41C-8-L AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 41C-8-L AWB Offset Wellpath: BOST FARM 41C-8-L AWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 102 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 1N-8B-L AWB Offset Wellpath: BOST FARM 1N-8B-L AWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#40 BOST FARM 1N-8B-L (1357'FNL & 941'FWL, SEC.07)			Well: BOST FARM 1N-8B-L			Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	27.40	4.40	1334.16	-259.51	-11.01	1359.16	1.59	2169.59	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 1N-8B-L AWB Offset Wellpath: BOST FARM 1N-8B-L AWP				
Slot Surface Uncertainty @1SD		Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft	Vertical 3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 1N-8B-L AWB Offset Wellpath: BOST FARM 1N-8B-L AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1781.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1765>	BOST FARM 1N-8B-L AWB
1781.00	17524.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1852-17524>	BOST FARM 1N-8B-L AWB
17524.00	17550.00	Blind Drilling (std)	Projection to bit	BOST FARM 1N-8B-L AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 1N-8B-L AWB Offset Wellpath: BOST FARM 1N-8B-L AWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 103 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 41N-8C-L AWB Offset Wellpath: BOST FARM 41N-8C-L AWB												
Facility: SEC.07-T05N-R66W		Slot: SLOT#41 BOST FARM 41N-8C-L (1377'FNL & 941'FWL, SEC.07)				Well: BOST FARM 41N-8C-L		Threshold Value=1.00		† = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	28.09	5.09	1314.12	-259.82	-11.18	1339.56	1.60	2114.16	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 41N-8C-L AWB Offset Wellpath: BOST FARM 41N-8C-L AWB				
Slot Surface Uncertainty @1SD		Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft	Vertical 3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 41N-8C-L AWB Offset Wellpath: BOST FARM 41N-8C-L AWB				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1762.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <137-1762>	BOST FARM 41N-8C-L AWB
1762.00	17611.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1851-17611>	BOST FARM 41N-8C-L AWB
17611.00	17635.00	Blind Drilling (std)	Projection to bit	BOST FARM 41N-8C-L AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 41N-8C-L AWB Offset Wellpath: BOST FARM 41N-8C-L AWB	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 104 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. LUNDVALL J 18-27D AWB Offset Wellpath: EX. LUNDVALL J 18-27D AWP												
Facility: SEC.18-T05N-R66W		Slot: SLOT#02 EX. LUNDVALL J 18-27D (2065'FNL & 1894'FEL, PR/CODL/7974'TD)					Well: EX. LUNDVALL J 18-27D		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	85.94	27.94	-4744.52	2230.30	154.82	5242.64	50.17	106.52	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. LUNDVALL J 18-27D AWB Offset Wellpath: EX. LUNDVALL J 18-27D AWP				
Slot Surface Uncertainty @1SD		Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft	Vertical 3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. LUNDVALL J 18-27D AWB Offset Wellpath: EX. LUNDVALL J 18-27D AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7876.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7876>	EX. LUNDVALL J 18-27D AWB
7876.00	7974.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7974>	EX. LUNDVALL J 18-27D AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. LUNDVALL J 18-27D AWB Offset Wellpath: EX. LUNDVALL J 18-27D AWP	
MD Reference: Rig on SLOT#02 EX. LUNDVALL J 18-27D (2065'FNL & 1894'FEL, PR/CODL/7974'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 105 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 1N-8C-L AWB Offset Wellpath: BOST FARM 1N-8C-L AWP											
Facility: SEC.07-T05N-R66W		Slot: SLOT#39 BOST FARM 1N-8C-L (1337'FNL & 941'FWL, SEC.07)			Well: BOST FARM 1N-8C-L		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	28.02	5.02	1354.19	-259.51	-10.85	1378.83	1.60	2175.36
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 1N-8C-L AWB Offset Wellpath: BOST FARM 1N-8C-L AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 1N-8C-L AWB Offset Wellpath: BOST FARM 1N-8C-L AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1781.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1765>	BOST FARM 1N-8C-L AWB
1781.00	17651.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1850-17651>	BOST FARM 1N-8C-L AWB
17651.00	17675.00	Blind Drilling (std)	Projection to bit	BOST FARM 1N-8C-L AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 1N-8C-L AWB Offset Wellpath: BOST FARM 1N-8C-L AWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 106 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SAMUEL J 7-15 AWB Offset Wellpath: EX. SAMUEL J 7-15 AWP											
Facility: SEC.07-T05N-R66W				Slot: SLOT#59 EX. SAMUEL J 7-15 (1881'FSL & 1422'FEL, SI-CODL-7923'TD)			Well: EX. SAMUEL J 7-15		Threshold Value=1.00	† = interpolated/extrapolated station	
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	-4.00	64.00	-797.34	2672.78	106.61	2789.82	1.27	9090.39
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SAMUEL J 7-15 AWB Offset Wellpath: EX. SAMUEL J 7-15 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SAMUEL J 7-15 AWB Offset Wellpath: EX. SAMUEL J 7-15 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Wellbore
0.00	7500.00	BHI Generic gyro - continuous (Standard)	EX. SAMUEL J 7-15 AWB
7500.00	7923.00	Custom Drift Indicator (2.0 Maximum Inclination)	EX. SAMUEL J 7-15 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SAMUEL J 7-15 AWB Offset Wellpath: EX. SAMUEL J 7-15 AWP	
MD Reference: Rig on SLOT#59 EX. SAMUEL J 7-15 (1881'FSL & 1422'FEL, SI-CODL-7923'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 107 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 40C-8-L AWB Offset Wellpath: BOST FARM 40C-8-L AWP											
Facility: SEC.07-T05N-R66W		Slot: SLOT#48 BOST FARM 40C-8-L (1517'FNL & 939'FWL, SEC.07)				Well: BOST FARM 40C-8-L		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	25.93	3.93	1174.16	-260.91	-12.53	1202.80	1.58	1937.98
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 40C-8-L AWB Offset Wellpath: BOST FARM 40C-8-L AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 40C-8-L AWB Offset Wellpath: BOST FARM 40C-8-L AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
20.00	1781.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1765>
1781.00	1841.00	Blind Drilling (std)	Projection to bit

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 40C-8-L AWB Offset Wellpath: BOST FARM 40C-8-L AWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 108 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. LUNDVALL J 17-30D AWB Offset Wellpath: EX. LUNDVALL J 17-30D AWP												
Facility: SEC.18-T05N-R66W		Slot: SLOT#01 EX. LUNDVALL J 17-30D (2081'FNL & 1882'FEL, PR/NB-CD/8175'TD)					Well: EX. LUNDVALL J 17-30D		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	88.42	30.42	-4757.95	2244.54	154.75	5260.87	50.17	106.89	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. LUNDVALL J 17-30D AWB Offset Wellpath: EX. LUNDVALL J 17-30D AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. LUNDVALL J 17-30D AWB Offset Wellpath: EX. LUNDVALL J 17-30D AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Wellbore
0.00	6800.00	BHI Generic gyro - continuous (Standard)	EX. LUNDVALL J 17-30D AWB
6800.00	8175.00	Custom Drift Indicator (2.0 Maximum Inclination)	EX. LUNDVALL J 17-30D AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. LUNDVALL J 17-30D AWB Offset Wellpath: EX. LUNDVALL J 17-30D AWP	
MD Reference: Rig on SLOT#01 EX. LUNDVALL J 17-30D (2081'FNL & 1882'FEL, PR/NB-CD/8175'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 109 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SAMUEL J 7-10 AWB Offset Wellpath: EX. SAMUEL J 7-10 AWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#58 EX. SAMUEL J 7-10 (1833'FSL & 1948'FEL, PA-CODL-7484'TD)				Well: EX. SAMUEL J 7-10		Threshold Value=1.00		† = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	54.00	-837.46	2146.47	111.31	2304.60	1.27	7505.89	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SAMUEL J 7-10 AWB Offset Wellpath: EX. SAMUEL J 7-10 AWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SAMUEL J 7-10 AWB Offset Wellpath: EX. SAMUEL J 7-10 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7300.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7300>	EX. SAMUEL J 7-10 AWB
7300.00	7484.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7484>	EX. SAMUEL J 7-10 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SAMUEL J 7-10 AWB Offset Wellpath: EX. SAMUEL J 7-10 AWP	
MD Reference: Rig on SLOT#58 EX. SAMUEL J 7-10 (1833'FSL & 1948'FEL, PA-CODL-7484'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 110 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 26C-8-L AWB Offset Wellpath: BOST FARM 26C-8-L AWP												
Facility: SEC.07-T05N-R66W		Slot: SLOT#38 BOST FARM 26C-8-L (1317'FNL & 941'FWL, SEC..07)				Well: BOST FARM 26C-8-L		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	27.22	4.22	1374.23	-259.20	-10.68	1398.46	1.59	2236.65	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 26C-8-L AWB Offset Wellpath: BOST FARM 26C-8-L AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical 3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 26C-8-L AWB Offset Wellpath: BOST FARM 26C-8-L AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
20.00	1761.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1745>	BOST FARM 26C-8-L AWB
1761.00	17729.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1850-17729>	BOST FARM 26C-8-L AWB
17729.00	17765.00	Blind Drilling (std)	Projection to bit	BOST FARM 26C-8-L AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 26C-8-L AWB Offset Wellpath: BOST FARM 26C-8-L AWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 111 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: BOST FARM 26N-8B-L AWB Offset Wellpath: BOST FARM 26N-8B-L AWP											
Facility: SEC.07-T05N-R66W			Slot: SLOT#37 BOST FARM 26N-8B-L (1297'FNL & 942'FWL, SEC.07)			Well: BOST FARM 26N-8B-L			Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	29.40	6.40	1394.26	-259.20	-10.53	1418.15	1.62	2169.22
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: BOST FARM 26N-8B-L AWB Offset Wellpath: BOST FARM 26N-8B-L AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: BOST FARM 26N-8B-L AWB Offset Wellpath: BOST FARM 26N-8B-L AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
20.00	1758.00	BHI NaviTrak (Standard)	13 1/2" SURFACE SECTION <121-1742>
1758.00	17586.00	BHI AutoTrak Curve (MagCAD+IFR1, Short spacing)	8 1/2" MONOBORE SURVEYS <1851-17586>
17586.00	17610.00	Blind Drilling (std)	Projection to bit

OFFSET WELLPATH REFERENCE - Offset Wellbore: BOST FARM 26N-8B-L AWB Offset Wellpath: BOST FARM 26N-8B-L AWP	
MD Reference: PRECISION 462 (20') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	20.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 112 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SAMUEL J 7-23 AWB Offset Wellpath: EX. SAMUEL J 7-23 AWP											
Facility: SEC.07-T05N-R66W				Slot: SLOT#61 EX. SAMUEL J 7-23 (1879'FSL & 1397'FEL, SI/NB-CD/7448'TD)			Well: EX. SAMUEL J 7-23		Threshold Value=1.00		† = interpolated/extrapolated station
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	-4.00	64.00	-804.62	2689.49	106.66	2807.91	1.27	9151.93
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SAMUEL J 7-23 AWB Offset Wellpath: EX. SAMUEL J 7-23 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SAMUEL J 7-23 AWB Offset Wellpath: EX. SAMUEL J 7-23 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7300.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC (ADJ GRID = TRUE -0.44DEG) <100-7300>
			EX. SAMUEL J 7-23 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SAMUEL J 7-23 AWB Offset Wellpath: EX. SAMUEL J 7-23 AWP	
MD Reference: Rig on SLOT#61 EX. SAMUEL J 7-23 (1879'FSL & 1397'FEL, SI/NB-CD/7448'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 113 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. WIEDEMAN 8-12H6 AWB Offset Wellpath: EX. WIEDEMAN 8-12H6 AWP											
Facility: SEC.08-T05N-R66W				Slot: SLOT#10 EX. WIEDEMAN 8-12H6 (1993'FSL & 667'FWL, SI/NB-CD/7418'TD)			Well: EX. WIEDEMAN 8-12H6		Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	-4.00	56.00	-891.78	4583.12	101.01	4669.36	25.56	189.77
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. WIEDEMAN 8-12H6 AWB Offset Wellpath: EX. WIEDEMAN 8-12H6 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. WIEDEMAN 8-12H6 AWB Offset Wellpath: EX. WIEDEMAN 8-12H6 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7200.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7200>
7200.00	7418.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7418>

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. WIEDEMAN 8-12H6 AWB Offset Wellpath: EX. WIEDEMAN 8-12H6 AWP	
MD Reference: Rig on SLOT#10 EX. WIEDEMAN 8-12H6 (1993'FSL & 667'FWL, SI/NB-CD/7418'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 114 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SAMUEL J 7-16 AWB Offset Wellpath: EX. SAMUEL J 7-16 AWP											
Facility: SEC.07-T05N-R66W				Slot: SLOT#60 EX. SAMUEL J 7-16 (1879'FSL & 1372'FEL, SI/NB-CD/7924'TD)			Well: EX. SAMUEL J 7-16		Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	-4.00	64.00	-797.33	2717.34	106.35	2832.53	1.27	9235.67
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SAMUEL J 7-16 AWB Offset Wellpath: EX. SAMUEL J 7-16 AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical 3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SAMUEL J 7-16 AWB Offset Wellpath: EX. SAMUEL J 7-16 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7500.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7500>
7500.00	7924.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7924>

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SAMUEL J 7-16 AWB Offset Wellpath: EX. SAMUEL J 7-16 AWP	
MD Reference: Rig on SLOT#60 EX. SAMUEL J 7-16 (1879'FSL & 1372'FEL, SI/NB-CD/7924'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 115 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. SAMUEL J 7-9 AWB Offset Wellpath: EX. SAMUEL J 7-9 AWP											
Facility: SEC.07-T05N-R66W		Slot: SLOT#62 EX. SAMUEL J 7-9 (1881'FSL & 1447'FEL, SI-CODL-8133'TD)				Well: EX. SAMUEL J 7-9		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	-4.00	64.00	-800.98	2642.15	106.87	2761.54	1.27	8994.17
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. SAMUEL J 7-9 AWB Offset Wellpath: EX. SAMUEL J 7-9 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. SAMUEL J 7-9 AWB Offset Wellpath: EX. SAMUEL J 7-9 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7300.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC (ADJ GRID =TRUE -0.44) <100-7300>
7300.00	8133.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD <8133>

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. SAMUEL J 7-9 AWB Offset Wellpath: EX. SAMUEL J 7-9 AWP	
MD Reference: Rig on SLOT#62 EX. SAMUEL J 7-9 (1881'FSL & 1447'FEL, SI-CODL-8133'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 116 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. DRAKE 8-13H6 AWB Offset Wellpath: EX. DRAKE 8-13H6 AWP												
Facility: SEC.08-T05N-R66W				Slot: SLOT#06 EX. DRAKE 8-13H6 (844'FSL & 850'FWL, PR/NB-CD/7500'TD)			Well: EX. DRAKE 8-13H6		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-2.00	4.00	-1849.85	4959.25	110.46	5293.03	25.57	215.11	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. DRAKE 8-13H6 AWB Offset Wellpath: EX. DRAKE 8-13H6 AWP				
Slot Surface Uncertainty @1SD		Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft	Vertical 3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. DRAKE 8-13H6 AWB Offset Wellpath: EX. DRAKE 8-13H6 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7300.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7300>	EX. DRAKE 8-13H6 AWB
7300.00	7500.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7500>	EX. DRAKE 8-13H6 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. DRAKE 8-13H6 AWB Offset Wellpath: EX. DRAKE 8-13H6 AWP	
MD Reference: Rig on SLOT#06 EX. DRAKE 8-13H6 (844'FSL & 850'FWL, PR/NB-CD/7500'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 117 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX. WIEDEMAN 8-11H6 AWB Offset Wellpath: EX. WIEDEMAN 8-11H6 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#09 EX. WIEDEMAN 8-11H6 (2000'FSL & 2002'FWL, SI/NB-CD/7490'TD)					Well: EX. WIEDEMAN 8-11H6		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	63.00	-866.01	5850.17	98.42	5914.22	25.56	240.37	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX. WIEDEMAN 8-11H6 AWB Offset Wellpath: EX. WIEDEMAN 8-11H6 AWP				
Slot Surface Uncertainty @1SD		Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft	Vertical 3.000ft

WELLPATH COMPOSITION - Offset Wellbore: EX. WIEDEMAN 8-11H6 AWB Offset Wellpath: EX. WIEDEMAN 8-11H6 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	7250.00	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <100-7250>	EX. WIEDEMAN 8-11H6 AWB
7250.00	7490.00	Custom Drift Indicator (2.0 Maximum Inclination)	ASSUMED VERTICAL TO TD FROM COGCC <7490>	EX. WIEDEMAN 8-11H6 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX. WIEDEMAN 8-11H6 AWB Offset Wellpath: EX. WIEDEMAN 8-11H6 AWP	
MD Reference: Rig on SLOT#09 EX. WIEDEMAN 8-11H6 (2000'FSL & 2002'FWL, SI/NB-CD/7490'TD) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 118 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: EX WHITE #8-1 AWB Offset Wellpath: EX WHITE #8-1 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#23 EX WHITE #8-1 (990'FNL & 990'FWL,SEC.08,PR,7884)				Well: EX WHITE #8-1		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	-4.00	36.00	1658.51	5089.42	71.95	5352.93	25.56	217.55	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: EX WHITE #8-1 AWB Offset Wellpath: EX WHITE #8-1 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft

WELLPATH COMPOSITION - Offset Wellbore: EX WHITE #8-1 AWB Offset Wellpath: EX WHITE #8-1 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
0.00	7302.26	BHI Generic gyro - continuous (Standard)	GYRO SURVEYS PROVIDED BY SRC <50-7302.26>
7302.26	7884.00	Drift Indicator - Inclination Only (Actual Survey)	ASSUMED VERTICAL TO TD FROM COGCC <7884>

OFFSET WELLPATH REFERENCE - Offset Wellbore: EX WHITE #8-1 AWB Offset Wellpath: EX WHITE #8-1 AWP	
MD Reference: Rig on SLOT#23 EX WHITE #8-1 (990'FNL & 990'FWL,SEC.08,PR,7884) (RT)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	0.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 119 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-HILAND KNOLLS C7-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C7-9-11 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#18 TC-HILAND KNOLLS C7-9-11 (2600'FSL & 1189'FEL SEC.8) Drilled					Well: TC-HILAND KNOLLS C7-9-11		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	82.00	-60.21	8191.86	90.42	8192.46	25.56	332.98	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-HILAND KNOLLS C7-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C7-9-11 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-HILAND KNOLLS C7-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C7-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1587.00	1562.00	107.00	1640.17	-35.88	4993.77	-89.31	5031.94
9.625in Casing Surface	25.00	1570.00	1545.00	107.00	1623.94	-35.88	4993.77	-88.10	5030.98
8.5in Open Hole	1587.00	20525.00	18938.00	1640.17	7342.32	-89.31	5031.94	-581.17	9339.11

WELLPATH COMPOSITION - Offset Wellbore: TC-HILAND KNOLLS C7-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C7-9-11 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Wellbore
25.00	1529.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD, STD ROTATING, ROCKIES GT 13 1/2<300-1529>
1529.00	20501.00	BHI AutoTrak Curve (Short)	BHI ATC MWD SHORT <1591-20501>
20501.00	20525.00	Blind Drilling (std)	Projection to bit



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 120 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-HILAND KNOLLS C7-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C7-9-11 AWP	
MD Reference: PATTERSON 341 (25') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 121 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-HILAND KNOLLS 3-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 3-9-11 AWP

Facility: SEC.08-T05N-R66W		Slot: SLOT#21 TC-HILAND KNOLLS 3-9-11 (2552'FSL&1188'FEL,SEC.8)				Well: TC-HILAND KNOLLS 3-9-11		Threshold Value=1.00	† = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	82.00	-107.57	8191.88	90.75	8192.96	25.56	333.00	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-HILAND KNOLLS 3-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 3-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-HILAND KNOLLS 3-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 3-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1608.00	1583.00	107.00	1664.22	-64.75	4993.78	-123.27	5044.09
9.625in Casing Surface	25.00	1608.00	1583.00	107.00	1664.22	-64.75	4993.78	-123.27	5044.09
8.5in Open Hole	1608.00	20260.00	18652.00	1664.22	7175.38	-123.27	5044.09	-553.62	9336.13

WELLPATH COMPOSITION - Offset Wellbore: TC-HILAND KNOLLS 3-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 3-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1573.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK 13.5" (STD ROTATING, AXIAL, ROCKIES GT)<304-1573>	TC-HILAND KNOLLS 3-9-11 AWB
1573.00	7053.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK 8.75" (STD ROTATING, ROCKIES GT)<1762-7053>	TC-HILAND KNOLLS 3-9-11 AWB
7053.00	20216.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI ATC 8.75"(SHORT, ROCKIES GT)<7170-20216>	TC-HILAND KNOLLS 3-9-11 AWB
20216.00	20260.00	Blind Drilling (std)	Projection to bit	TC-HILAND KNOLLS 3-9-11 AWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 122 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-HILAND KNOLLS 3-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 3-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 123 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-HILAND KNOLLS 4-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 4-9-11 AWP

Facility: SEC.08-T05N-R66W		Slot: SLOT#22 TC-HILAND KNOLLS 4-9-11 (2536'FSL&1188'FEL,SEC.8)				Well: TC-HILAND KNOLLS 4-9-11		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	81.00	-122.14	8191.89	90.85	8193.16	25.56	333.00	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-HILAND KNOLLS 4-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 4-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-HILAND KNOLLS 4-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 4-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1620.00	1595.00	106.00	1671.68	-73.63	4993.79	-145.36	5024.99
9.625in Casing Surface	25.00	1620.00	1595.00	106.00	1671.68	-73.63	4993.79	-145.36	5024.99
8.5in Open Hole	1620.00	20489.00	18869.00	1671.68	7225.92	-145.36	5024.99	-652.15	9348.24

WELLPATH COMPOSITION - Offset Wellbore: TC-HILAND KNOLLS 4-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 4-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1558.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK 13.5"(STD ROTATING, AXIAL, ROCKIES GT)<121-1558>	TC-HILAND KNOLLS 4-9-11 AWB
1558.00	6109.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK 8.75" (STD ROTATING, ROCKIES GT)<1669-6109>	TC-HILAND KNOLLS 4-9-11 AWB
6109.00	20403.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI ATC 8.75" (SHORT, ROCKIES GT)<6225-20403>	TC-HILAND KNOLLS 4-9-11 AWB
20403.00	20489.00	Blind Drilling (std)	Projection to bit	TC-HILAND KNOLLS 4-9-11 AWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 124 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-HILAND KNOLLS 4-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 4-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 125 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-HILAND KNOLLS C6-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C6-9-11 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#15 TC-HILAND KNOLLS C6-9-11 (2648'FSL & 1190'FEL SEC.8) Drilled					Well: TC-HILAND KNOLLS C6-9-11		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	83.00	-9.21	8189.06	90.06	8189.45	25.56	332.85	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-HILAND KNOLLS C6-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C6-9-11 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-HILAND KNOLLS C6-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C6-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1585.00	1560.00	108.00	1653.65	-4.78	4992.05	-31.53	5023.65
9.625in Casing Surface	25.00	1585.00	1560.00	108.00	1653.65	-4.78	4992.05	-31.53	5023.65
8.5in Open Hole	1585.00	20455.00	18870.00	1653.65	7336.27	-31.53	5023.65	-368.89	9338.16

WELLPATH COMPOSITION - Offset Wellbore: TC-HILAND KNOLLS C6-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C6-9-11 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1529.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK MWD, STD ROTATING, AXIAL, ROCKIES GT 13 1/2<109-1529>	TC-HILAND KNOLLS C6-9-11 AWB
1529.00	19372.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD STD ROTATING, ROCKIED GT MONO 8 1/2" <1607-19372>	TC-HILAND KNOLLS C6-9-11 AWB
19372.00	20455.00	Blind Drilling (std)	Projection to bit	TC-HILAND KNOLLS C6-9-11 AWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 126 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-HILAND KNOLLS C6-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS C6-9-11 AWP	
MD Reference: PATTERSON 341 (25') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 127 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-HILAND KNOLLS 1-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 1-9-11 AWP												
Facility: SEC.08-T05N-R66W				Slot: SLOT#19 TC-HILAND KNOLLS 1-9-11 (2584'FSL&1189'FEL,SEC.8)				Well: TC-HILAND KNOLLS 1-9-11		Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	82.00	-74.78	8191.87	90.52	8192.58	25.56	332.98	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-HILAND KNOLLS 1-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 1-9-11 AWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-HILAND KNOLLS 1-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 1-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1632.00	1607.00	107.00	1703.99	-44.76	4993.77	-73.13	5032.16
9.625in Casing Surface	25.00	1601.00	1576.00	107.00	1673.53	-44.76	4993.77	-72.10	5030.73
8.5in Open Hole	1632.00	20200.00	18568.00	1703.99	7150.62	-73.13	5032.16	-360.80	9343.19

WELLPATH COMPOSITION - Offset Wellbore: TC-HILAND KNOLLS 1-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 1-9-11 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1570.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK (STD ROTATING, AXIAL, ROCKIES GT)<121-1570>	TC-HILAND KNOLLS 1-9-11 AWB
1570.00	19851.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (SHORT, ROCKIES GT)<1785-19851>	TC-HILAND KNOLLS 1-9-11 AWB
19851.00	20200.00	Blind Drilling (std)	Projection to bit	TC-HILAND KNOLLS 1-9-11 AWB



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP

Closest Approach

Page 128 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-HILAND KNOLLS 1-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 1-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 129 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-AIMS 4-9-11 AWB Offset Wellpath: TC-AIMS 4-9-11 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#17 TC-AIMS 4-9-11 (2616'FSL&1190'FEL,SEC.8)		Well: TC-AIMS 4-9-11		Threshold Value=1.00		† = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	0.00	62.00	-41.99	8191.86	90.29	8192.17	25.56	332.96	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-AIMS 4-9-11 AWB Offset Wellpath: TC-AIMS 4-9-11 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-AIMS 4-9-11 AWB Offset Wellpath: TC-AIMS 4-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1618.00	1593.00	108.00	1689.02	-24.77	4993.77	-48.01	5037.57
9.625in Casing Surface	25.00	1608.00	1583.00	108.00	1679.13	-24.77	4993.77	-47.77	5037.19
8.5in Open Hole	1608.00	20195.00	18587.00	1679.13	7232.09	-47.77	5037.19	-236.46	9334.96

WELLPATH COMPOSITION - Offset Wellbore: TC-AIMS 4-9-11 AWB Offset Wellpath: TC-AIMS 4-9-11 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Wellbore
0.00	645.00	Gyrodata standard - Drop gyro or Multi-shot	TC-AIMS 4-9-11 AWB
645.00	1562.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	TC-AIMS 4-9-11 AWB
1562.00	20105.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	TC-AIMS 4-9-11 AWB
20105.00	20195.00	Blind Drilling (std)	TC-AIMS 4-9-11 AWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 130 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-AIMS 4-9-11 AWB Offset Wellpath: TC-AIMS 4-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 131 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-HILAND KNOLLS 2-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 2-9-11 AWP												
Facility: SEC.08-T05N-R66W				Slot: SLOT#20 TC-HILAND KNOLLS 2-9-11 (2568'FSL&1189'FEL,SEC.8)				Well: TC-HILAND KNOLLS 2-9-11		Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	82.00	-89.36	8191.87	90.63	8192.73	25.56	332.99	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-HILAND KNOLLS 2-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 2-9-11 AWP				
Slot Surface Uncertainty @1SD		Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft	Vertical 3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-HILAND KNOLLS 2-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 2-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1601.00	1576.00	107.00	1682.58	-53.64	4993.78	-54.37	4985.72
9.625in Casing Surface	25.00	1601.00	1576.00	107.00	1682.58	-53.64	4993.78	-54.37	4985.72
8.5in Open Hole	1601.00	20365.00	18764.00	1682.58	7230.31	-54.37	4985.72	-443.90	9342.48

WELLPATH COMPOSITION - Offset Wellbore: TC-HILAND KNOLLS 2-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 2-9-11 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1532.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK 13.5" (STD ROTATING, AXIAL, ROCKIES GT)<212-1532>	TC-HILAND KNOLLS 2-9-11 AWB
1532.00	6584.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK 8.75" (STD ROTATING, ROCKIES GT)<1672-6584>	TC-HILAND KNOLLS 2-9-11 AWB
6584.00	19932.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI ATC 8.5" (SHORT, ROCKIES GT)<6708-19932>	TC-HILAND KNOLLS 2-9-11 AWB
19932.00	20365.00	Blind Drilling (std)	Projection to bit	TC-HILAND KNOLLS 2-9-11 AWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 132 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-HILAND KNOLLS 2-9-11 AWB Offset Wellpath: TC-HILAND KNOLLS 2-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 133 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB												
Facility: SEC.08-T05N-R66W		Slot: SLOT#02 TC-COUNTRY CLUB WEST C1-9-11 (2446'FNL & 1195'FEL SEC.8) Drilled			Well: TC-COUNTRY CLUB WEST C1-9-11			Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	87.00	198.45	8183.42	88.61	8186.25	25.56	332.73	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1583.00	1558.00	112.00	1652.40	121.80	4988.60	156.40	5026.07
9.625in Casing Surface	25.00	1583.00	1558.00	112.00	1652.40	121.80	4988.60	156.40	5026.07
8.5in Open Hole	1583.00	20590.00	19007.00	1652.40	7334.23	156.40	5026.07	690.42	9322.17

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1529.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD, STD ROTATING, ROCKIES GT 13 1/2<300-1529>	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB
1529.00	7143.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD; STD ROTATING 8.75" HOLE <1662'-7143'>	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB
7143.00	20498.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI AUTOTRAK CURVE SURVEYS 8.5" HOLE <7263'-20498'>	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB
20498.00	20590.00	Blind Drilling (std)	Projection to bit	TC-COUNTRY CLUB WEST C1-9-11 OWB AWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 134 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB Offset Wellpath: TC-COUNTRY CLUB WEST C1-9-11 OWB AWB	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 135 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB Offset Wellpath: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWP											
Facility: SEC.08-T05N-R66W		Slot: SLOT#02 TC-COUNTY CLUB WEST C1-9-11 (2446'FNL & 1195'FEL SEC.8) Drilled				Well: TC-COUNTY CLUB WEST C1-9-11 Threshold Value=1.00 † = interpolated/extrapolated station					
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio
4.00	4.00	0.00	0.00	21.00	87.00	198.45	8183.42	88.61	8186.25	25.56	332.73
PASS											

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB Offset Wellpath: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB Offset Wellpath: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1529.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD, STD ROTATING, ROCKIES GT 13 1/2<300-1529>	TC-COUNTY CLUB WEST C1-9-11 OWB AWB
1529.00	6764.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD; STD ROTATING 8.75" HOLE <1662'-7143'>	TC-COUNTY CLUB WEST C1-9-11 OWB AWB
6764.00	19173.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI AUTOTRAK CURVE SHORT ROCKIES 8.5" <6885-19173>	TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB
19173.00	19576.00	Blind Drilling (std)	Projection to bit	TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWB Offset Wellpath: TC-COUNTY CLUB WEST C1-9-11 S.T.#1 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 136 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-AIMS C5-9-11 AWB Offset Wellpath: TC-AIMS C5-9-11 AWP

Facility: SEC.08-T05N-R66W Slot: SLOT#12 TC-AIMS C5-9-11 (2606'FNL & 1192'FEL SEC.8) Drilled Well: TC-AIMS C5-9-11 Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	84.00	38.15	8189.05	89.73	8189.53	25.56	332.86	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-AIMS C5-9-11 AWB Offset Wellpath: TC-AIMS C5-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-AIMS C5-9-11 AWB Offset Wellpath: TC-AIMS C5-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1585.00	1560.00	109.00	1666.64	24.09	4992.04	19.44	5004.16
9.625in Casing Surface	25.00	1565.00	1540.00	109.00	1646.81	24.09	4992.04	19.63	5003.39
8.5in Open Hole	1565.00	20275.00	18710.00	1646.81	7361.85	19.63	5003.39	-156.28	9334.97

WELLPATH COMPOSITION - Offset Wellbore: TC-AIMS C5-9-11 AWB Offset Wellpath: TC-AIMS C5-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1529.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK MWD STD ROTATING, AXIAL, ROCKIES GT 13 1/2' <391-1529>	TC-AIMS C5-9-11 AWB
1529.00	11965.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK STD ROTATING, ROCKIES GT <1670-11965	TC-AIMS C5-9-11 AWB
11965.00	15866.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI ATC MWD, SHORT, ROCKIES GT <12094-15866>	TC-AIMS C5-9-11 AWB
15866.00	18363.00	ISCWSA MWD, Rev. 4 (Standard)	PHOENIX MWD 8 1/2" <15994-18363>	TC-AIMS C5-9-11 AWB
18363.00	20246.00	Custom BHI AutoTrak Curve (Short) (Rockies 0.03Gt model)	BHI ATC MWD, SHORT, ROCKIES GT <18536-20246>	TC-AIMS C5-9-11 AWB
20246.00	20275.00	Blind Drilling (std)	Projection to bit	TC-AIMS C5-9-11 AWB



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP

Closest Approach

Page 137 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-AIMS C5-9-11 AWB Offset Wellpath: TC-AIMS C5-9-11 AWP	
MD Reference: PATTERSON 341 (25') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 138 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-AIMS 3-9-11 AWB Offset Wellpath: TC-AIMS 3-9-11 AWP

Facility: SEC.08-T05N-R66W Slot: SLOT#16 TC-AIMS 3-9-11 (2632'FSL&1190'FEL,SEC.8 Well: TC-AIMS 3-9-11 Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	0.00	62.00	-27.42	8189.07	90.19	8189.32	25.56	332.84	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-AIMS 3-9-11 AWB Offset Wellpath: TC-AIMS 3-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-AIMS 3-9-11 AWB Offset Wellpath: TC-AIMS 3-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1628.00	1603.00	108.00	1702.78	-15.89	4992.04	-26.48	5027.58
9.625in Casing Surface	25.00	1608.00	1583.00	108.00	1682.91	-15.89	4992.04	-26.42	5026.88
8.5in Open Hole	1608.00	9524.00	7916.00	1682.91	N/A	-26.42	5026.88	N/A	N/A

WELLPATH COMPOSITION - Offset Wellbore: TC-AIMS 3-9-11 AWB Offset Wellpath: TC-AIMS 3-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	1405.00	Gyrodata standard - Drop gyro or Multi-shot	GYRODATA SURFACE SURVEYS <55-1405>	TC-AIMS 3-9-11 AWB
1405.00	1564.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK 13.5" (STD ROTATING, AXIAL, ROCKIES GT)<1437-1564>	TC-AIMS 3-9-11 AWB
1564.00	9421.00	ISCWSA MWD, Rev. 4 (Standard)	NEWSCO MWD 8.5" <1759-9421> BHI DD'S REPLACED ON 4/4/17	TC-AIMS 3-9-11 AWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 139 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-AIMS 3-9-11 AWB Offset Wellpath: TC-AIMS 3-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 140 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-COUNTRY CLUB WEST C3-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST C3-9-11 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#06 TC-COUNTRY CLUB WEST C3-9-11 (2510'FNL & 1194'FEL SEC.8) Drilled					Well: TC-COUNTRY CLUB WEST C3-9-11			Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	86.00	132.87	8186.23	89.07	8187.72	25.56	332.78	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTRY CLUB WEST C3-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST C3-9-11 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-COUNTRY CLUB WEST C3-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST C3-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1618.00	1593.00	111.00	1696.76	81.83	4990.31	97.44	5012.74
9.625in Casing Surface	25.00	1585.00	1560.00	111.00	1664.35	81.83	4990.31	96.32	5011.23
8.5in Open Hole	1618.00	20365.00	18747.00	1696.76	7328.04	97.44	5012.74	280.79	9327.53

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTRY CLUB WEST C3-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST C3-9-11 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1529.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD, STD ROTATING, ROCKIES GT 13 1/2<108-1529>	TC-COUNTRY CLUB WEST C3-9-11 AWB
1529.00	7267.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI/NAVITRAK MWD; STD ROTATING; ROCKIES 8 1/2" Hole <1670'-7267'>	TC-COUNTRY CLUB WEST C3-9-11 AWB
7267.00	20029.00	BHI AutoTrak Curve (Standard)	BHI/ATC (Short, Rockies) <7361'-20029'>	TC-COUNTRY CLUB WEST C3-9-11 AWB
20029.00	20368.00	Blind Drilling (std)	Projection to bit	TC-COUNTRY CLUB WEST C3-9-11 AWB



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 141 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-COUNTRY CLUB WEST C3-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST C3-9-11 AWP	
MD Reference: PATTERSON 341 (25') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 142 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-AIMS C4-9-11 AWB Offset Wellpath: TC-AIMS C4-9-11 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#09 TC-AIMS C4-9-11 (2558'FNL & 1193'FEL SEC.8) Drilled				Well: TC-AIMS C4-9-11		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	85.00	85.51	8186.25	89.40	8187.09	25.56	332.76	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-AIMS C4-9-11 AWB Offset Wellpath: TC-AIMS C4-9-11 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-AIMS C4-9-11 AWB Offset Wellpath: TC-AIMS C4-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1619.00	1594.00	110.00	1703.83	52.96	4990.33	55.67	4989.13
9.625in Casing Surface	25.00	1585.00	1560.00	110.00	1669.83	52.96	4990.33	55.67	4989.02
8.5in Open Hole	1619.00	20312.00	18693.00	1703.83	7413.24	55.67	4989.13	60.26	9330.72

WELLPATH COMPOSITION - Offset Wellbore: TC-AIMS C4-9-11 AWB Offset Wellpath: TC-AIMS C4-9-11 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Wellbore
25.00	1529.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK MWD, STD ROTATING, ROCKIES GT 13 1/2' <209-1529>
1529.00	20288.00	ISCWSA MWD, Rev. 4 (Standard)	PHOENIX MWD SURVEYS <1680-20288>
20288.00	20312.00	Blind Drilling (std)	Projection to bit



Clearance Report
BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 143 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-AIMS C4-9-11 AWB Offset Wellpath: TC-AIMS C4-9-11 AWP	
MD Reference: PATTERSON 341 (25') (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 144 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

Facility: SEC.08-T05N-R66W		Slot: SLOT#03 TC-MOISER HILL 3-9-11 (2462'FNL&1195'FEL,SEC.8)				Well: TC-MOISER HILL 3-9-11		Threshold Value=1.00	† = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	87.00	180.23	8183.43	88.74	8185.84	25.56	332.71	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1605.00	1580.00	112.00	1654.80	110.70	4988.60	184.51	5026.43

WELLPATH COMPOSITION - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1541.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK STD ROTATING, AXIAL, ROCKIES GT 13.5" <120-1541>	TC-MOISER HILL 3-9-11 AWB
1541.00	1605.00	Blind Drilling (std)	Projection to bit	TC-MOISER HILL 3-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-MOISER HILL 3-9-11 AWB Offset Wellpath: TC-MOISER HILL 3-9-11 AWP

MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 145 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-COUNTRY CLUB WEST A2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST A2-9-11 AWP

Facility: SEC.08-T05N-R66W Slot: SLOT#07 TC-COUNTRY CLUB WEST A2-9-11 (2526'FNL&1193'FEL,SEC.8) Well: TC-COUNTRY CLUB WEST A2-9-11 Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	86.00	118.30	8186.24	89.17	8187.50	25.56	332.78	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTRY CLUB WEST A2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST A2-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-COUNTRY CLUB WEST A2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST A2-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1605.00	1580.00	111.00	1690.70	72.94	4990.32	74.50	4992.98

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTRY CLUB WEST A2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST A2-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1541.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK STD ROTATING, AXIAL, ROCKIES GT 13.5" <498-1541>	TC-COUNTRY CLUB WEST A2-9-11 AWB
1541.00	1605.00	Blind Drilling (std)	Projection to bit	TC-COUNTRY CLUB WEST A2-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-COUNTRY CLUB WEST A2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST A2-9-11 AWP

MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 146 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-AIMS 1-9-11 AWB Offset Wellpath: TC-AIMS 1-9-11 AWP												
Facility: SEC.08-T05N-R66W				Slot: SLOT#13 TC-AIMS 1-9-11 (2622'FNL&1191'FEL,SEC.8)			Well: TC-AIMS 1-9-11		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	84.00	19.94	8189.05	89.86	8189.47	25.56	332.85	PASS
C-C Clearance Distance Cutoff: 300.00 ft												

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-AIMS 1-9-11 AWB Offset Wellpath: TC-AIMS 1-9-11 AWP			
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical 1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical 3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-AIMS 1-9-11 AWB Offset Wellpath: TC-AIMS 1-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1597.00	1572.00	109.00	1680.55	12.98	4992.04	14.55	4988.80

WELLPATH COMPOSITION - Offset Wellbore: TC-AIMS 1-9-11 AWB Offset Wellpath: TC-AIMS 1-9-11 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
25.00	1532.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK STD ROTATING, AXIAL, ROCKIES GT, 13.5" <212-1532>
1532.00	1597.00	Blind Drilling (std)	Projection to bit

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-AIMS 1-9-11 AWB Offset Wellpath: TC-AIMS 1-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 147 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-COUNTRY CLUB WEST 1-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 1-9-11 AWP												
Facility: SEC.08-T05N-R66W				Slot: SLOT#04 TC-COUNTRY CLUB WEST 1-9-11 (2478'FNL&1194'FEL,SEC.8)			Well: TC-COUNTRY CLUB WEST 1-9-11		Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	86.00	165.66	8183.44	88.84	8185.52	25.56	332.70	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTRY CLUB WEST 1-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 1-9-11 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTRY CLUB WEST 1-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 1-9-11 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1532.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI/13 1/2" NaviTrak MWD Surface Surveys <121'-1532'>	TC-COUNTRY CLUB WEST 1-9-11 AWB
1532.00	1597.00	Blind Drilling (std)	Projection to bit	TC-COUNTRY CLUB WEST 1-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-COUNTRY CLUB WEST 1-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 1-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 148 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

Facility: SEC.08-T05N-R66W Slot: SLOT#01 TC-MOISER HILL 2-9-11 (2430'FNL&1195'FEL,SEC.8) Well: TC-MOISER HILL 2-9-11 Threshold Value=1.00 † = interpolated/extrapolated station												
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	87.00	213.02	8183.42	88.51	8186.61	25.56	332.74	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1446.00	1421.00	112.00	1516.06	130.68	4988.59	181.57	4998.15

WELLPATH COMPOSITION - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1446.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK STD ROTATING, AXIAL, ROCKIES GT <497-1446>	TC-MOISER HILL 2-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-MOISER HILL 2-9-11 AWB Offset Wellpath: TC-MOISER HILL 2-9-11 AWP

MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 149 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-Country Club West 3-9-11 AWB Offset Wellpath: TC-Country Club West 3-9-11 AWP												
Facility: SEC.08-T05N-R66W				Slot: SLOT#08 TC-COUNTRY CLUB WEST 3-9-11 (2542'FNL&1193'FEL,SEC.8)				Well: TC-COUNTRY CLUB WEST 3-9-11		Threshold Value=1.00 † = interpolated/extrapolated station		
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	85.00	100.09	8186.24	89.30	8187.25	25.56	332.77	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-Country Club West 3-9-11 AWB Offset Wellpath: TC-Country Club West 3-9-11 AWP				
Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-Country Club West 3-9-11 AWB Offset Wellpath: TC-Country Club West 3-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1605.00	1580.00	110.00	1667.76	61.84	4990.32	109.60	5031.77

WELLPATH COMPOSITION - Offset Wellbore: TC-Country Club West 3-9-11 AWB Offset Wellpath: TC-Country Club West 3-9-11 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1541.00	BHI NaviTrak (Standard)	BHI NAVITRAK 13.5" HOLE <343-1541>	TC-Country Club West 3-9-11 AWB
1541.00	1605.00	Blind Drilling (std)	Projection to bit	TC-Country Club West 3-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-Country Club West 3-9-11 AWB Offset Wellpath: TC-Country Club West 3-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 150 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-COUNTRY CLUB WEST 5-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 5-9-11 AWP												
Facility: SEC.08-T05N-R66W		Slot: SLOT#11 TC-COUNTRY CLUB WEST 5-9-11 (2590'FNL&1192'FEL,SEC.8)				Well: TC-COUNTRY CLUB WEST 5-9-11			Threshold Value=1.00 † = interpolated/extrapolated station			
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	576.35	638.06	52.56	8152.42	89.63	8177.20	50.21	166.55	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTRY CLUB WEST 5-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 5-9-11 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-COUNTRY CLUB WEST 5-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 5-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1625.00	1600.00	109.00	1699.34	32.96	4991.99	41.36	5001.95

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTRY CLUB WEST 5-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 5-9-11 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Wellbore
0.00	1417.00	Gyrodata standard - Drop gyro or Multi-shot	TC-COUNTRY CLUB WEST 5-9-11 AWB
1417.00	1561.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	TC-COUNTRY CLUB WEST 5-9-11 AWB
1561.00	1625.00	Blind Drilling (std)	TC-COUNTRY CLUB WEST 5-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-COUNTRY CLUB WEST 5-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 5-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 151 of 153



REFERENCE WELLPATH IDENTIFICATION

Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-COUNTRY CLUB WEST 2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 2-9-11 AWP

Facility: SEC.08-T05N-R66W		Slot: SLOT#05 TC-COUNTRY CLUB WEST 2-9-11 (2494'FNL&1194'FEL,SEC.8)				Well: TC-COUNTRY CLUB WEST 2-9-11		Threshold Value=1.00 † = interpolated/extrapolated station				
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	21.00	86.00	147.45	8186.23	88.97	8187.96	25.56	332.79	PASS

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTRY CLUB WEST 2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 2-9-11 AWP

Slot Surface Uncertainty @1SD	Horizontal	0.100ft	Vertical	1.000ft
Facility Surface Uncertainty @1SD	Horizontal	8.200ft	Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-COUNTRY CLUB WEST 2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 2-9-11 AWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1597.00	1572.00	111.00	1670.22	90.71	4990.31	127.90	5018.12

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTRY CLUB WEST 2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 2-9-11 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
25.00	1532.00	Custom BHI NaviTrak (Standard Rotating) (Rockies 0.03Gt model)	BHI NAVITRAK, STD ROTATING, AXIAL, ROCKIES GT 13.5" <488-1532>	TC-COUNTRY CLUB WEST 2-9-11 AWB
1532.00	1597.00	Blind Drilling (std)	Projection to bit	TC-COUNTRY CLUB WEST 2-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-COUNTRY CLUB WEST 2-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 2-9-11 AWP

MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 152 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-COUNTRY CLUB WEST 4-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 4-9-11 AWP													
Facility: SEC.08-T05N-R66W				Slot: SLOT#10 TC-COUNTRY CLUB WEST 4-9-11 (2574'FNL&1192'FEL,SEC.8)				Well: TC-COUNTRY CLUB WEST 4-9-11				Threshold Value=1.00 † = interpolated/extrapolated station	
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]	C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status	
4.00	4.00	0.00	0.00	21.00	85.00	70.94	8186.25	89.50	8186.96	25.56	332.75	PASS	

C-C Clearance Distance Cutoff: 300.00 ft

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-COUNTRY CLUB WEST 4-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 4-9-11 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-COUNTRY CLUB WEST 4-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 4-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1597.00	1572.00	110.00	1664.34	44.07	4990.33	77.68	5034.64

WELLPATH COMPOSITION - Offset Wellbore: TC-COUNTRY CLUB WEST 4-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 4-9-11 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment
25.00	1532.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	BHI NAVITRAK STD ROTATING, AXIAL, ROCKIES GT <212-1532>
1532.00	1597.00	Blind Drilling (std)	Projection to bit

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-COUNTRY CLUB WEST 4-9-11 AWB Offset Wellpath: TC-COUNTRY CLUB WEST 4-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft



Clearance Report

BOST FARM 33C-11-L (REV-C.0) PWP
Closest Approach
Page 153 of 153



REFERENCE WELLPATH IDENTIFICATION			
Operator	SRC ENERGY	Slot	SLOT#08 BOST FARM 33C-11-L (2666'FSL & 1194'FWL, SEC.07)
Area	COLORADO	Well	BOST FARM 33C-11-L
Field	WELD COUNTY (NAD83,TRUE NORTH)	Wellbore	BOST FARM 33C-11-L PWB
Facility	SEC.07-T05N-R66W		

CLEARANCE DATA - Offset Wellbore: TC-AIMS 2-9-11 AWB Offset Wellpath: TC-AIMS 2-9-11 AWP													
Facility: SEC.08-T05N-R66W		Slot: SLOT#14 TC-AIMS 2-9-11 (2638'FNL&1191'FEL,SEC.8)				Well: TC-AIMS 2-9-11		Threshold Value=1.00 † = interpolated/extrapolated station					
Ref MD [ft]	Ref TVD [ft]	Ref North [ft]	Ref East [ft]	Offset MD [ft]	Offset TVD [ft]	Offset North [ft]	Offset East [ft]	Angle from Highside [°]		C-C Clear Dist [ft]	ACR MASD [ft]	Sep Ratio	ACR Status
4.00	4.00	0.00	0.00	0.00	63.00	5.37	8189.06	89.96		8189.27	25.56	332.84	PASS

POSITIONAL UNCERTAINTY - Offset Wellbore: TC-AIMS 2-9-11 AWB Offset Wellpath: TC-AIMS 2-9-11 AWP			
Slot Surface Uncertainty @1SD		Horizontal	0.100ft
Facility Surface Uncertainty @1SD		Horizontal	8.200ft
		Vertical	1.000ft
		Vertical	3.000ft

HOLE & CASING SECTIONS - Offset Wellbore: TC-AIMS 2-9-11 AWB Offset Wellpath: TC-AIMS 2-9-11 AWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
13.5in Open Hole	25.00	1596.00	1571.00	109.00	1667.41	4.11	4992.06	3.32	5039.39

WELLPATH COMPOSITION - Offset Wellbore: TC-AIMS 2-9-11 AWB Offset Wellpath: TC-AIMS 2-9-11 AWP			
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Wellbore
0.00	1397.00	Gyrodata standard - Drop gyro or Multi-shot	TC-AIMS 2-9-11 AWB
1397.00	1532.00	Custom BHI NaviTrak (Standard Rotating+Axial Corr) (Rockies 0.03Gt model)	TC-AIMS 2-9-11 AWB
1532.00	1596.00	Blind Drilling (std)	TC-AIMS 2-9-11 AWB

OFFSET WELLPATH REFERENCE - Offset Wellbore: TC-AIMS 2-9-11 AWB Offset Wellpath: TC-AIMS 2-9-11 AWP	
MD Reference: PATTERSON 341 (25'KB) (RKB)	Offset TVD & local coordinates use Reference Wellpath settings (See WELLPATH DATUM on page 1 of this report)
Ellipse Start MD	25.00ft