

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/27/2019

Document Number:

401952791

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 436717 Location Type: Production Facilities
Name: NRC TANK BATTERY Number: 1C-8HZ
County: WELD
Qtr Qtr: SESE Section: 8 Township: 1N Range: 67W Meridian: 6
Latitude: 40.059627 Longitude: -104.909559

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462391 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.059700 Longitude: -104.909777 PDOP: 1.4 Measurement Date: 06/20/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319228 Location Type: Well Site ☐ No Location ID
Name: NRC Number: 10-8
County: WELD
Qtr Qtr: SWSE Section: 8 Township: 1N Range: 67W Meridian: 6
Latitude: 40.061030 Longitude: -104.910020

Flowline Start Point Riser

Latitude: 40.061164 Longitude: -104.909936 PDOP: 1.3 Measurement Date: 06/21/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 09/03/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 02/01/2019

Description of Abandonment

The NRC 16-8 P&A is complete. The well head was cut and capped on 2/1/2019. A small section and the riser for flow line were removed on 2/1/2019. The remaining section of flow line was left in place and GPS coordinates entered on both ends (below ground)

OPERATOR COMMENTS AND SUBMITTAL

Comments The NRC 16-8 P&A is complete. The well head was cut and capped on 2/1/2019. A small section and the riser for flow line were removed on 2/1/2019. The remaining section of flow line was left in place and GPS coordinates entered on both ends (below ground)
NRC 16-8 05-123-31335 NRC 16-8 FLOWLINE

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/27/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List**Att Doc Num****Name**

401952794	FLOWLINE LAYOUT DRAWING
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Total Attach: 1 Files