

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/22/2019

Submitted Date:

02/27/2019

Document Number:

690101102

FIELD INSPECTION FORM

Loc ID 330386 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	
		howard.aamold@nblenergy.c om	
Graber, Nikki		nikki.graber@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
462378	SPILL OR RELEASE	AC	02/22/2019		-	Foster, UPRR, PanAM Flowline Releas	EG

General Comment:

Engineering integrity inspection performed on February 22nd, 2019 in response to initial form 19 spill report Doc #401948027 received by COGCC on 02/22/2019 that outlines: Produced water dump line failed, releasing approximatly 2 barrels. Facility was shut in, and clean up scheduled. Details of observation made during this field inspection are outlined in the flowline section of this report. Photos uploaded.

Inspected Facilities

Facility ID: 462378 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Flowline

#1	Type: Dump Line	of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: Contents: Produced Water

Integrity Summary

Failures: Spills: Yes Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: There were no Noble Energy or contract personnel on location at the time of this field inspection. The facility was shut in (inlet flowlines to horizontal separator) at the time of this inspection.

Note: Document and retain records of root cause of failure evaluation, measures taken to prevent the problem from reoccurring and description of all flowline repairs completed (add information in CA section of COGCC supplemental form 19); perform flowline pressure testing (PW dump line) to verify integrity of repairs completed (retain pressure test chart & data).

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101103	Signage at battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4746598
690101104	Inlet flowlines shut in at horizontal separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4746599