

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

08/20/2018

Document Number:

401726896

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194
Address: 1099 18TH ST STE 2300 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 445083 Location Type: Production Facilities
Name: Mandy Section 28 Battery Location Number:
County: WELD
Qtr Qtr: SESE Section: 28 Township: 1N Range: 64W Meridian: 6
Latitude: 40.015178 Longitude: -104.548556

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.015558 Longitude: -104.548724 PDOP: 1.4 Measurement Date: 08/29/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319062 Location Type: Well Site ☐ No Location ID
Name: MANDY-61N64W Number: 28NESE
County: WELD
Qtr Qtr: NESE Section: 28 Township: 1N Range: 64W Meridian: 6
Latitude: 40.020436 Longitude: -104.548784

Flowline Start Point Riser

Latitude: 40.020533 Longitude: -104.548783 PDOP: 2.2 Measurement Date: 07/27/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/06/1989
Maximum Anticipated Operating Pressure (PSI): 125 Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments Location is in the process of the Pluggin and Abandonment activity. Upon completion of activity high Point Resources will file the subsequent Notice of Abandonment. We are unable to produce a pressure testing chart for this flowline. As this is a P&A registration we anticipate that a missing pressure testing chart is acceptable.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/20/2018 Email: michael@ecopoint-inc.com

Print Name: Michael Clancy Title: Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401726938	LAYOUT DRAWING-ACTUAL
401726944	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 2 Files