

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/23/2018

Document Number:

401726195

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10261 Contact Person: Matthew Minne  
Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 665-7831  
Address: 730 17TH ST STE 500 Email: mminne@bayswater.us  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 319702 Location Type: Well Site  
Name: DUMLER-62S62W Number: 24SESE  
County: ADAMS  
Qtr Qtr: SESE Section: 24 Township: 2S Range: 62W Meridian: 6  
Latitude: 39.856503 Longitude: -104.265721

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462733 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.856714 Longitude: -104.265779 PDOP: 1.9 Measurement Date: 08/09/2018  
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 458826 Location Type: Production Facilities  No Location ID  
Name: DUMLER-62S62W Number: 24SWNE  
County: ADAMS  
Qtr Qtr: SWNE Section: 24 Township: 2S Range: 62W Meridian: 6  
Latitude: 39.856701 Longitude: -104.266280

Flowline Start Point Riser

Latitude: 39.856701 Longitude: -104.266280 PDOP: 1.9 Measurement Date: 08/09/2018  
Equipment at Start Point Riser: Separator

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: unk Max Outer Diameter:(Inches) 2.000  
 Bedding Material: unk Date Construction Completed: 03/02/1972  
 Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 100  
 Test Date: 07/31/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/23/2018 Email: mminne@bayswater.us

Print Name: Matthew Minne Title: Facility Operation Leed

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/27/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401726195	Form44 Submitted
401741892	OFF-LOCATION FLOWLINE GEODATABASE
401741896	PRESSURE TEST

Total Attach: 3 Files