

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/13/2019

Document Number:

401938575

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10646 Contact Person: Jeff Rickard
Company Name: AXIS EXPLORATION LLC Phone: (720) 737-5144
Address: 370 17TH ST SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320768 Location Type: Production Facilities
Name: UPRC-64S64W Number: 21NENW
County: ARAPAHOE
Qtr Qtr: NENW Section: 21 Township: 4S Range: 64W Meridian: 6
Latitude: 39.693056 Longitude: -104.558056

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459569 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.693528 Longitude: -104.558132 PDOP: 0.9 Measurement Date: 07/12/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320768 Location Type: Well Site ☐ No Location ID
Name: UPRC-64S64W Number: 21NENW
County: ARAPAHOE
Qtr Qtr: NENW Section: 21 Township: 4S Range: 64W Meridian: 6
Latitude: 39.693056 Longitude: -104.558056

Flowline Start Point Riser

Latitude: 39.693191 Longitude: -104.558126 PDOP: 0.9 Measurement Date: 07/19/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 12/05/1989
Maximum Anticipated Operating Pressure (PSI): 76 Testing PSI: 76
Test Date: 04/24/2018

OFF LOCATION FLOWLINE ABANDONMENT

Date: 07/30/2018

Description of Abandonment

The entire 2" Steel and 1" Poly line were removed.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/13/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance Co

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/27/2019

Attachment Check List

Att Doc Num

Name

401938575

Form44 Submitted

Total Attach: 1 Files