

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

02/27/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 420485 Location Type: Production Facilities
Name: BM LAND TANK BATTERY Number: 13-5
County: WELD
Qtr Qtr: SWSW Section: 5 Township: 2N Range: 65W Meridian: 6
Latitude: 40.160992 Longitude: -104.696391

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462408 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.160877 Longitude: -104.696621 PDOP: 1.3 Measurement Date: 05/29/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319313 Location Type: Well Site [] No Location ID
Name: UPRR 38 PAN AM "O" TRUE-62N65W Number: 5SWSW
County: WELD
Qtr Qtr: SWSW Section: 5 Township: 2N Range: 65W Meridian: 6
Latitude: 40.163260 Longitude: -104.693390

Flowline Start Point Riser

Latitude: 40.163275 Longitude: -104.693406 PDOP: 1.5 Measurement Date: 05/29/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 05/11/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 01/10/2019

Description of Abandonment

The UPRR 38 PA O True 1 P&A is complete. The well head was cut and capped on 1/2/2019. The entire flow line (1,231 feet) was removed completely on 1/10/2019. The entire tank battery was removed on 1/11/2019.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456403 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.160880 Longitude: -104.696660 PDOP: _____ Measurement Date: 05/29/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305660 Location Type: _____ Well Site No Location ID
Name: BM LAND-62N65W Number: 5SESW
County: WELD
Qtr Qtr: SESW Section: 5 Township: 2N Range: 65W Meridian: 6
Latitude: 40.161960 Longitude: -104.689510

Flowline Start Point Riser

Latitude: 40.161958 Longitude: -104.689542 PDOP: _____ Measurement Date: 05/29/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 03/30/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 06/26/2018

Description of Removal from Service

The well head was cut and capped on 6/22/2018 and the entire flow line was removed on 6/26/2018. We also removed the separator, tank and sales line for this well on 6/27/2018.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 455989 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point RiserLatitude: 40.160886 Longitude: -104.696624 PDOP: 1.8 Measurement Date: 05/29/2018Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 305186 Location Type: Well Site No Location IDName: BM LAND-62N65W Number: 5NESWCounty: WELDQtr Qtr: NESW Section: 5 Township: 2N Range: 65W Meridian: 6Latitude: 40.166490 Longitude: -104.689240**Flowline Start Point Riser**Latitude: 40.166481 Longitude -104.689292 PDOP: 1.6 Measurement Date: 05/29/2018Equipment at Start Point Riser: Well**Flowline Description and Testing**

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 03/01/2008

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICEDate: 05/22/2018**Description of Removal from Service**

cut and capped on 5/22/2018. The flow line will remain in place until the fall of 2018 due to crops.

OPERATOR COMMENTS AND SUBMITTAL

Comments The UPRR 38 PA O True 1 P&A is complete. The well head was cut and capped on 1/2/2019. The entire flow line (1,231 feet) was removed completely on 1/10/2019. The entire tank battery was removed on 1/11/2019.
UPRR 38 PA O TRUE 1 05-123-11054 FL-UPRR 38 PA O TRUE 1

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/27/2019 Email: mike.holle@anadarko.comPrint Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files