

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/05/2018

Document Number:

401687490

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96155 Contact Person: Kyle Waggoner
Company Name: WHITING OIL & GAS CORPORATION Phone: (970) 407-3008
Address: 1700 BROADWAY STE 2300 Email: kyle.waggoner@whiting.com
City: DENVER State: CO Zip: 80290
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 434267 Location Type: Well Site
Name: Razor Number: 27J Pad
County: WELD
Qtr Qtr: NWSE Section: 27 Township: 10N Range: 58W Meridian: 6
Latitude: 40.808650 Longitude: -103.848944

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462714 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.808625 Longitude: -103.847807 PDOP: 3.9 Measurement Date: 05/30/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 433999 Location Type: Production Facilities ☐ No Location ID
Name: Razor Number: 27I Pad
County: WELD
Qtr Qtr: NESE Section: 27 Township: 10N Range: 58W Meridian: 6
Latitude: 40.808914 Longitude: -103.843517

Flowline Start Point Riser

Latitude: 40.809370 Longitude: -103.845053 PDOP: 1.1 Measurement Date: 06/21/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 06/13/2018
Maximum Anticipated Operating Pressure (PSI): 1100 Testing PSI: 1617
Test Date: 06/13/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Approximately 280 feet of the Razor 27J Common Gas Lift Line was replaced with new three (3) inch carbon steel pipe. Approximately 700 feet of the existing three (3) inch carbon steel line was left undisturbed. The new section of the line was connected directly to the existing line. The attached Flowline Layout Drawing depicts the entire flowline and illustrates where the new and existing sections of flowline are located.

The attached geodatabase file includes information for only the new section of flowline that was installed. Geodatabase information is unavailable for the existing portion of the Razor 27J gas lift line because installation occurred in 2015 before geodatabase requirements were adopted.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/05/2018 Email: kyle.waggoner@whiting.com

Print Name: Kyle Waggoner Title: Field Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____  Director of COGCC Date: 2/27/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401687490	Form44 Submitted
401687536	PRESSURE TEST
401697903	OFF-LOCATION FLOWLINE GEODATABASE GDB
401782468	FLOWLINE LAYOUT DRAWING

Total Attach: 4 Files