

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

02/07/2019

Document Number:

401932269

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017  
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 458550 Location Type: Production Facilities  
Name: Godding Gulch 12-26 Number: 062020183  
County: WELD  
Qtr Qtr: SWNW Section: 26 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.111128 Longitude: -104.975389

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459992 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.110825 Longitude: -104.975443 PDOP: Measurement Date: 06/20/2018  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323235 Location Type: Well Site  No Location ID  
Name: GODDING GULCH-62N68W Number: 26NENW  
County: WELD  
Qtr Qtr: NENW Section: 26 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.113647 Longitude: -104.974066

Flowline Start Point Riser

Latitude: 40.113562 Longitude: -104.974079 PDOP: Measurement Date: 06/20/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/15/1989  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 06/26/2018

**Description of Abandonment**

Flowline was disconnected from wellhead and from separator. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 459991 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.110850 Longitude: -104.975442 PDOP: \_\_\_\_\_ Measurement Date: 06/19/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 333184 Location Type: Well Site  No Location ID  
Name: GRANT-62N68W Number: 26SEnw  
County: WELD  
Qtr Qtr: SWNW Section: 26 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.111003 Longitude: -104.977450

**Flowline Start Point Riser**

Latitude: 40.111065 Longitude -104.976991 PDOP: \_\_\_\_\_ Measurement Date: 06/19/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/30/2004  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

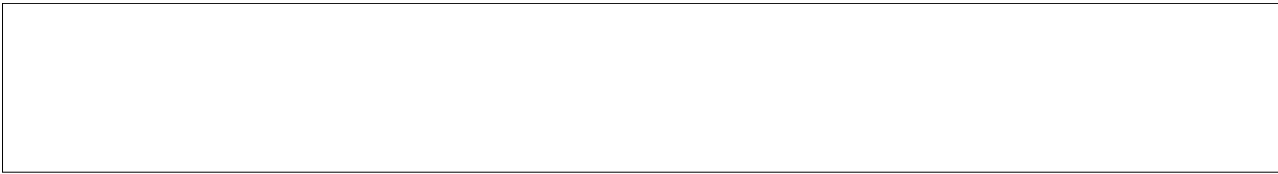
Date: 06/26/2018

**Description of Abandonment**

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut and plugged below ground level. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments




I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/07/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/27/2019

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401932269	Form44 Submitted

Total Attach: 1 Files