

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401942995

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Kate Miller
Phone: (720) 440-6133
Fax:
Email: regulatory@bonanzacrk.com

5. API Number 05-123-46915-00
6. County: WELD
7. Well Name: North Platte
Well Number: K21-O24-28HNB
8. Location: QtrQtr: NENE Section: 28 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/20/2018 End Date: 12/26/2018 Date of First Production this formation: 01/27/2019
Perforations Top: 7379 Bottom: 12027 No. Holes: 972 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole:
Niobrara frac'd with 201,829 bbls of slurry, 9,261,370 lbs 30/50 Ottawa Sand, 360,480 lbs 100 mesh, 452 bbls 15% HCl

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 202281 Max pressure during treatment (psi): 7426
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 1.08
Total acid used in treatment (bbl): 452 Number of staged intervals: 36
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 6000
Fresh water used in treatment (bbl): 201829 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 9621850 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/31/2019 Hours: 24 Bbl oil: 280 Mcf Gas: 405 Bbl H2O: 371
Calculated 24 hour rate: Bbl oil: 280 Mcf Gas: 405 Bbl H2O: 371 GOR: 1446
Test Method: Flowing Casing PSI: 1212 Tubing PSI: 1604 Choke Size: 8/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1 API Gravity Oil: 43
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6690 Tbg setting date: 01/11/2019 Packer Depth: 6681

Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Production Zone location: T5N, R63W, Section 28, 0 feet FNL, 2308 feet FWL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan

Title: Regulatory Analyst Date: _____ Email: regulatory@bonanzacrk.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)