

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/26/2019

Submitted Date:

02/26/2019

Document Number:

689303358**FIELD INSPECTION FORM**
 Loc ID 311612 Inspector Name: Holtz, Darin On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10531Name of Operator: VANGUARD OPERATING LLCAddress: 5847 SAN FELIPE #3000City: HOUSTON State: TX Zip: 77057**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
Ghan, Scott	970-744-8128	sghan@vnrenergy.com	SR. EH&S
Collett, Shane		scollett@vnrenergy.com	Superintendent operations
Aaron, Axelson	230-0926	aaxelson@vnrenergy.com	Sr. Production Foreman

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269872	WELL	PR	07/02/2012	GW	045-09416	LAST DANCE 12-2	PR

General Comment:

Routine Field Inspection.

Location				
Lease Road:				
Type	Access			
comment:	Snow covered.			
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	1. Non legible sign on 500 gallon methanol tank. 2. Non legible sign on 200 bbl tank in battery.			
Corrective Action:	Install sign to comply with Rule 210.e.			Date: 03/29/2019
Emergency Contact Number:				
Comment:	1-800-921-8252			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Unused/ unmarked flow line riser by 12-2 wellhead.			
Corrective Action:	Comply with Rule 603.f . For unused , unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser			Date: 03/29/2019
Type	OTHER			
Comment:	Stained ground by well head 12-2, and in battery containment under 2" valve, see photos.			
Corrective Action:	Properly treat or dispose of oily waste in accordance with Rule 907.e.			Date: 03/29/2019
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	TANK BATTERY			
Comment:	Panel gates.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Panel gates.			
Corrective Action:				Date:
Type	SEPARATOR			
Comment:	Panel gates.			
Corrective Action:				Date:
Equipment:				
Type: Pig Station	# 3			corrective date

Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	2 cheimcal units at wellheads.	
Corrective Action:		Date:
Type: Plunger Lift	# 3	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 3	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	6	200 BBLs	HEATED STEEL AST		,
Comment:	2 tanks not heated. Leaking 2" valve on 200 bbl tank, see photo.				
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.				Date: 03/29/2019

Paint

Condition	Adequate
Other (Content)	Methanol tank
Other (Capacity)	500 gallon.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES	
Comment:	Bradenhead valves open per sundry notice.	
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	269872	Type:	WELL	API Number:	045-09416	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Well Producing on plunger lift. Casing valve mechanical condition, see photo.								
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.						Date:	03/29/2019	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Location is snow covered.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689303359	Inspection photo 689303359	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4745821