

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/31/2019

Document Number:

401923605

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Brittany McFadden
Company Name: NOBLE ENERGY INC Phone: (281) 943-1940
Address: 1001 NOBLE ENERGY WAY Email: brittany.mcfadden@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 328524 Location Type: Production Facilities
Name: BROWN-64N66W Number: 24SESE
County: WELD
Qtr Qtr: SESE Section: 24 Township: 4N Range: 66W Meridian: 6
Latitude: 40.292161 Longitude: -104.718458

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462679 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.290837 Longitude: -104.719291 PDOP: 1.7 Measurement Date: 05/11/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328524 Location Type: Well Site [] No Location ID
Name: BROWN-64N66W Number: 24SESE
County: WELD
Qtr Qtr: SESE Section: 24 Township: 4N Range: 66W Meridian: 6
Latitude: 40.292161 Longitude: -104.718458

Flowline Start Point Riser

Latitude: 40.292161 Longitude: -104.718458 PDOP: 1.7 Measurement Date: 05/11/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 11/04/1992
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments We plan on decommissioning these lines and will report back more accurate coordinates at a later date.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 01/31/2019 Email: brittany.mcfadden@nblenergy.com
Print Name: Brittany McFadden Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 2/26/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401923605	Form44 Submitted

Total Attach: 1 Files