

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/20/2019

Submitted Date:

02/26/2019

Document Number:

692700006**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 419380 KELLERBY, SHAUN 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1600 BROADWAY ST STE 2600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
419377	WELL	TA	07/20/2017	GW	045-19924	Diemoz A3	TA

General Comment:[Inspection conducted as a follow up inspection to FIR # 680200178 10/10/18.](#)[Inspection is a follow up to FIR # 680200167, and FIR # 680200172.](#)[No production equipment on location.](#)

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Sign not posted or information inaccurate at well or battery. Well head sign missing required information. Corrective actions have not been made as required by FIR # 680200175. FIR # 680200178 FIRR # 401756733 submitted on 9/7/18 indicates that CA # 118317 was made, and operator indicated "Sign updated on well head to include phone number." Corrective actions have not been made as required.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	10/01/2018

Emergency Contact Number:

Comment:	No Emergency Contact information posted at the well head. 911 is available, not posted on the well head sign. Corrective action required on FIR # 680200172, FIR # 680200178 was not made as required. Corrective actions have not been made.		
Corrective Action:	Install sign to comply with Rule 210.b.	Date:	10/01/2018

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Motorized equipment, trailers are being stored on location. 3 Hay stacks are stored on the pad surface. 2 Hay stacks are within 60ft of the well head. Corrective actions required on FIR # 680200167, FIR # 680200178 have not been made.		
Corrective Action:	Remove all stored items that are not needed for the production of the lease.	Date:	09/21/2018

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No	YES		
Comment:	Braden Head Gas is venting from API # 05-045-19924, venting is approved by Form 4 doc # 401420483. Well head is located within 40 feet of stored hay stack.		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	419377	Type:	WELL	API Number:	045-19924	Status:	TA	Insp. Status:	TA
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>Form 21 Doc # 401523311, Passed MIT on 1/24/18</div>									
Corrective Action: <div></div> Date: _____									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: HAY MEADOW, IRRIGATED, RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: HAY MEADOW, IRRIGATED, RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Snow cover at the time of inspection prevented a complete evaluation of Storm Water BMP. Corrective actions appear to have been made as required by FIR 3 680200178 10/10/18.](#)

Corrective Action: Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Braden Head Gas is venting from API # 05-045-19924, venting is approved by Form 4 doc # 401420483. Well head is located within 40 feet of stored hay. COA # 3 encourages a combustor for vented bradenhead gas. Gas is vented to atmosphere at this location. 3)COGCC staff encourages the use of a combustor for vented bradenhead gas when feasible without the use of supplemental fuel for the combustor. An enclosed flare shall be used, unless an open flare is specifically allowed by Colorado Department of Public Health and Environment (CDPHE) Regulation 7	kellerbs	02/26/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
692700007	Photo log 692700006	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4745720