

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/18/2019

Document Number:

401889216

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575	Contact Person: Jeff Rickard	
Company Name: 8 NORTH LLC	Phone: (720) 737-5144	
Address: 370 17TH STREET SUITE 5300	Email: jrickard@extractionog.com	
City: DENVER	State: CO	Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 321347	Location Type: Production Facilities			
Name: ALMQUIST-62N69W	Number: 35SWSW			
County: BOULDER				
Qtr Qtr: SWSW	Section: 35	Township: 2N	Range: 69W	Meridian: 6
Latitude: 40.090180	Longitude: -105.089000			

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462634	Flowline Type: Wellhead Line	Action Type: Registration
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OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.090151	Longitude: -105.088586	PDOP: 2.4	Measurement Date: 07/11/2017
Equipment at End Point Riser: Separator			

Flowline Start Point Location Identification

Location ID: 321347	Location Type: Well Site	<input type="checkbox"/> No Location ID		
Name: ALMQUIST-62N69W	Number: 35SWSW			
County: BOULDER				
Qtr Qtr: SWSW	Section: 35	Township: 2N	Range: 69W	Meridian: 6
Latitude: 40.090180	Longitude: -105.089000			

Flowline Start Point Riser

Latitude: 40.090144	Longitude: -105.088980	PDOP: 1.8	Measurement Date: 07/09/2017
Equipment at Start Point Riser: Well			

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/18/1991
Maximum Anticipated Operating Pressure (PSI): 81 Testing PSI: 81
Test Date: 04/04/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/18/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/26/2019

Attachment Check List

Att Doc Num **Name**

401889216	Form44 Submitted
401889218	PRESSURE TEST

Total Attach: 2 Files