FORM 44
Rev 03/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION
Receive Date: 12/27/2018
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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10575 Contact Person: Jeff Rickard
Company Name: 8 NORTH LLC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 461758 Location Type: Production Facilities
Name: COX Number: 1161-34-42
County: WELD
Qtr Qtr: NWSE Section: 34 Township: 11N Range: 61W Meridian: 6
Latitude: 40.878444 Longitude: -104.183799

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462635 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.878444 Longitude: -104.183799 PDOP: 1.0 Measurement Date: 07/15/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 415946 Location Type: Well Site ☐ No Location ID
Name: COX Number: 1161-34-42
County: WELD
Qtr Qtr: NWSE Section: 34 Township: 11N Range: 61W Meridian: 6
Latitude: 40.876440 Longitude: -104.189630

Flowline Start Point Riser

Latitude: 40.876439 Longitude: -104.189660 PDOP: 1.1 Measurement Date: 07/15/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 05/04/2010

Maximum Anticipated Operating Pressure (PSI): 140 Testing PSI: 140

Test Date: 09/20/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 12/27/2018 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: **Director of COGCC** Date: 2/26/2019

Attachment Check List

Att Doc Num	Name
401870762	Form44 Submitted
401870767	PRESSURE TEST

Total Attach: 2 Files