

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

01/18/2019

Document Number:

401890223

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 452637 Location Type: Production Facilities
Name: Elliot USX 31-9, 31-10 Number: Tank Battery
County: WELD
Qtr Qtr: NESE Section: 31 Township: 4N Range: 68W Meridian: 6
Latitude: 40.267299 Longitude: -105.037002

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462601 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.267332 Longitude: -105.037459 PDOP: 1.0 Measurement Date: 05/19/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306712 Location Type: Well Site No Location ID
Name: ELLIOT - USX S-64N68W Number: 31NWSE
County: WELD
Qtr Qtr: NWSE Section: 31 Township: 4N Range: 68W Meridian: 6
Latitude: 40.266933 Longitude: -105.043290

Flowline Start Point Riser

Latitude: 40.266917 Longitude: -105.043033 PDOP: 1.1 Measurement Date: 05/14/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/06/2007
Maximum Anticipated Operating Pressure (PSI): 1140 Testing PSI: 1140
Test Date: 01/30/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462602 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.267332 Longitude: -105.037459 PDOP: 1.0 Measurement Date: 05/14/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 415954 Location Type: Well Site No Location ID
Name: Elliot USX S Number: 31-09P
County: WELD
Qtr Qtr: NESE Section: 31 Township: 4N Range: 68W Meridian: 6
Latitude: 40.267040 Longitude: -105.039020

Flowline Start Point Riser

Latitude: 40.267057 Longitude -105.039012 PDOP: 1.0 Measurement Date: 05/14/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/06/2010
Maximum Anticipated Operating Pressure (PSI): 1140 Testing PSI: 1140
Test Date: 01/30/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/18/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 2/26/2019

Attachment Check List

Att Doc Num	Name
401890223	Form44 Submitted
401890368	PRESSURE TEST

Total Attach: 2 Files