

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

02/19/2019

Document Number:

401752315

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com
City: HOUSTON State: TX Zip: 77070
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 460801 Location Type: Production Facilities
Name: Hambert Number:
County: WELD
Qtr Qtr: NWNW Section: 32 Township: 4N Range: 65W Meridian: 6
Latitude: 40.275870 Longitude: -104.694000

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462542 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.275870 Longitude: -104.694000 PDOP: Measurement Date: 05/15/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311349 Location Type: Well Site [] No Location ID
Name: HAMBERT R G-64N65W Number: 32NENW
County: WELD
Qtr Qtr: NENW Section: 32 Township: 4N Range: 65W Meridian: 6
Latitude: 40.274160 Longitude: -104.689300

Flowline Start Point Riser

Latitude: 40.274160 Longitude: -104.689300 PDOP: Measurement Date: 05/15/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 08/02/1987
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462543 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.275870 Longitude: -104.694000 PDOP: _____ Measurement Date: 05/15/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 311500 Location Type: _____ Well Site No Location ID
Name: HAMBERT G-64N65W Number: 32NWNW
County: WELD
Qtr Qtr: NWNW Section: 32 Township: 4N Range: 65W Meridian: 6
Latitude: 40.273805 Longitude: -104.693565

Flowline Start Point Riser

Latitude: 40.273805 Longitude: -104.693565 PDOP: _____ Measurement Date: 05/15/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 02/26/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462544 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.275870 Longitude: -104.694000 PDOP: _____ Measurement Date: 05/15/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332862 Location Type: _____ Well Site No Location ID
Name: MUSICK-MCCLINTOCK-64N65W Number: 32NWNE
County: WELD
Qtr Qtr: NWNE Section: 32 Township: 4N Range: 65W Meridian: 6
Latitude: 40.274318 Longitude: -104.684554

Flowline Start Point Riser

Latitude: 40.274318 Longitude -104.684554 PDOP: Measurement Date: 05/15/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)
Bedding Material: Date Construction Completed: 07/04/1987
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462545 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.275870 Longitude: -104.694000 PDOP: Measurement Date: 05/15/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323736 Location Type: Well Site No Location ID
Name: HAMBERT R G-64N65W Number: 32NENE
County: WELD
Qtr Qtr: NENE Section: 32 Township: 4N Range: 65W Meridian: 6
Latitude: 40.274466 Longitude: -104.680481

Flowline Start Point Riser

Latitude: 40.274466 Longitude -104.680481 PDOP: Measurement Date: 05/15/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)
Bedding Material: Date Construction Completed: 08/13/1987
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

We plan on decommissioning these lines and will report back more accurate coordinates at a later date.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/19/2019 Email: Latrese.Ousley@nblenergy.com

Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 2/26/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401752315	Form44 Submitted

Total Attach: 1 Files