

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

01/29/2019

Document Number:

401901713

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 462450 Location Type: Production Facilities
Name: HUNT-TANK Number: 5NENE
County: WELD
Qtr Qtr: NENE Section: 5 Township: 3N Range: 66W Meridian: 6
Latitude: 40.258720 Longitude: -104.792698

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462507 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.258720 Longitude: -104.792698 PDOP: 1.7 Measurement Date: 07/18/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323422 Location Type: Well Site [] No Location ID
Name: HUNT Number: 27-5
County: WELD
Qtr Qtr: NENE Section: 5 Township: 3N Range: 66W Meridian: 6
Latitude: 40.258960 Longitude: -104.794070

Flowline Start Point Riser

Latitude: 40.258932 Longitude: -104.794086 PDOP: 3.5 Measurement Date: 07/18/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/13/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462508 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.258743 Longitude: -104.792700 PDOP: 2.1 Measurement Date: 07/18/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323422 Location Type: Well Site No Location ID
Name: HUNT Number: 27-5
County: WELD
Qtr Qtr: NENE Section: 5 Township: 3N Range: 66W Meridian: 6
Latitude: 40.258960 Longitude: -104.794070

Flowline Start Point Riser

Latitude: 40.259083 Longitude: -104.794065 PDOP: 1.5 Measurement Date: 07/18/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 04/26/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462509 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.258739 Longitude: -104.792686 PDOP: 1.5 Measurement Date: 07/18/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323422 Location Type: Well Site No Location ID
Name: HUNT Number: 27-5
County: WELD
Qtr Qtr: NENE Section: 5 Township: 3N Range: 66W Meridian: 6
Latitude: 40.258960 Longitude: -104.794070

Flowline Start Point Riser

Latitude: 40.259081 Longitude -104.794118 PDOP: 2.3 Measurement Date: 07/18/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 05/20/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

The Kern UPRR 41-5 P&A is complete. The well head was cut and capped on 10/10/2018. The entire flow line and separator were removed on 12/11/2018.

KERN UPRR 41-5 05-123-12999 KERN UPRR 41-5 #1 FLOWLINE

Registration only--Have not been P&A:
HUNT 27-5 512330927 FLOW LINE HUNT 27-5
HUNT 21-5 512330925 HUNT 21-5 FLOWLINE

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/29/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 2/25/2019

Attachment Check List

Att Doc Num

Name

401901713

Form44 Submitted

Total Attach: 1 Files