

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Callie Fiddes</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-4361</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>Callie.Fiddes@Anadarko.com</u>

5. API Number <u>05-123-46589-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>ENGLISH FARMS</u>	Well Number: <u>8-8HZ</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>8</u> Township: <u>1N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/12/2018 End Date: 01/04/2019 Date of First Production this formation: 01/31/2019
Perforations Top: 7582 Bottom: 20322 No. Holes: 1296 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7582-20322.
24 BBL 15% HCL ACID, 1,043 BBL 7.5% HCL ACID, 21,813 BBL PUMP DOWN, 359,158 BBL SLICKWATER, 382,038 TOTAL FLUID, 10,216,713# 40/70 GENOA/SAND HILLS, 10,216,713# TOTAL SAND.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 382038 Max pressure during treatment (psi): 7772
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 1067 Number of staged intervals: 54
Recycled water used in treatment (bbl): 4050 Flowback volume recovered (bbl): 10326
Fresh water used in treatment (bbl): 376921 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 10216713 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/25/2019 Hours: 24 Bbl oil: 154 Mcf Gas: 237 Bbl H2O: 32
Calculated 24 hour rate: Bbl oil: 154 Mcf Gas: 237 Bbl H2O: 32 GOR: 1539
Test Method: Flowing Casing PSI: 2900 Tubing PSI: 2200 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 44
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7230 Tbg setting date: 02/21/2019 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 37' FNL, 1918' FWL, Sec 17.
Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Callie Fiddes
Title: Regulatory Analyst Date: _____ Email: Callie.Fiddes@Anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)