

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/31/2019

Document Number:

401925592

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 409275 Location Type: Production Facilities
Name: MELBON RANCH-62N65W Number: 17SESW
County: WELD
Qtr Qtr: SESW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.134148 Longitude: -104.693127

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459794 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.134262 Longitude: -104.692580 PDOP: Measurement Date: 10/24/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426111 Location Type: Well Site ☐ No Location ID
Name: MELBON RANCH 62N65W/17 NWSW Number: 3A-17H
County: WELD
Qtr Qtr: NWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.135420 Longitude: -104.692930

Flowline Start Point Riser

Latitude: 40.135650 Longitude: -104.692931 PDOP: Measurement Date: 10/24/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 07/11/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 01/07/2019

Description of Abandonment

Flowline was disconnected from the wellhead and separator. Flushed line with fresh water and flowline was removed from ground. Flowline was completely removed.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459683 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.134266 Longitude: -104.692579 PDOP: _____ Measurement Date: 10/24/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426111 Location Type: _____ Well Site ☐ No Location ID

Name: MELBON RANCH 62N65W/17 NWSW Number: 3A-17H

County: WELD

Qtr Qtr: NWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.135420 Longitude: -104.692930

Flowline Start Point Riser

Latitude: 40.135622 Longitude: -104.692933 PDOP: _____ Measurement Date: 10/24/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 06/20/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 01/04/2019

Description of Abandonment

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. 155' of flowline from separator to the north was abandoned in place. The other 355' of the flowline to the well was removed from the ground. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457807 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.133985 Longitude: -104.693007 PDOP: Measurement Date: 08/28/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 428103 Location Type: Well Site ☐ No Location ID

Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134893 Longitude: -104.696582 PDOP: Measurement Date: 08/28/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Max Outer Diameter:(Inches) 3.000

Bedding Material: Date Construction Completed: 04/17/2012

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 10/17/2018

Description of Removal from Service

Flowline was disconnected from wellhead and from separator. 135' of flowline was removed from wellhead towards separator, 925' of flowline was abandoned in place. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Line was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457806 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.134028 Longitude: -104.693011 PDOP: Measurement Date: 08/28/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location IdentificationLocation ID: 428103 Location Type: Well Site ☐ No Location ID

Name: Melbon Ranch Number: 17H-M265 Pad

County: WELD

Qtr Qtr: SWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.134742 Longitude: -104.696636

Flowline Start Point Riser

Latitude: 40.134966 Longitude: -104.696564 PDOP: Measurement Date: 08/28/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: _____ Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 04/01/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 10/17/2018

Description of Removal from Service

Flowline was disconnected from wellhead and from separator. 135' of flowline was removed from separator towards wellhead, 940' of flowline was abandoned in place. Flowline was flushed with 25bbls fresh water prior to plugging. Flowline was verified free of hydro carbons with LEL monitor. Flowline was cut below ground level. Flowline was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459795 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.134260 Longitude: -104.692619 PDOP: _____ Measurement Date: 10/24/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 426111 Location Type: _____ Well Site ☐ No Location ID

Name: MELBON RANCH 62N65W/17 NWSW Number: 3A-17H

County: WELD

Qtr Qtr: NWSW Section: 17 Township: 2N Range: 65W Meridian: 6

Latitude: 40.135420 Longitude: -104.692930

Flowline Start Point Riser

Latitude: 40.135572 Longitude -104.692935 PDOP: _____ Measurement Date: 10/24/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 06/19/2012
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 01/04/2019

Description of Abandonment

Pipe was disconnected from wellhead and from Crestone separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. 165' of flowline from separator to the north was abandoned in place. The other 345' of the flowline to the well was removed from the ground. Flowline section abandoned in place was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 459684 Flowline Type: Wellhead Line Action Type: Abandonment**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.134262 Longitude: -104.692618 PDOP: Measurement Date: 10/12/2018
Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 426111 Location Type: Well Site ☐ No Location ID
Name: MELBON RANCH 62N65W/17 NWSW Number: 3A-17H
County: WELD
Qtr Qtr: NWSW Section: 17 Township: 2N Range: 65W Meridian: 6
Latitude: 40.135420 Longitude: -104.692930**Flowline Start Point Riser**Latitude: 40.135571 Longitude: -104.692934 PDOP: Measurement Date: 10/24/2018
Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Date Construction Completed: 06/20/2012
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date: **OFF LOCATION FLOWLINE ABANDONMENT**Date: 01/04/2019**Description of Abandonment**

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. 165' of flowline from separator to the north was abandoned in place. The other 335' of the flowline to the well was removed from the ground. Flowline section abandoned in place was plugged on both ends with 120lbs of slurry per State NTO.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 01/31/2019 Email: Schuyler.Hamilton@Crestonepr.comPrint Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/25/2019**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
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401925592	Form44 Submitted
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Total Attach: 1 Files