

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

01/31/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10433 Contact Person: Joan Proulx  
Company Name: LARAMIE ENERGY LLC Phone: (970) 263-3641  
Address: 1401 SEVENTEENTH STREET #1401 Email: jproulx@laramie-energy.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 324400 Location Type: Gathering Line  
Name: CC Number: 0604-12-13 Pad  
County: GARFIELD  
Qtr Qtr: Lot 16 Section: 4 Township: 6S Range: 97W Meridian: 6  
Latitude: 39.555117 Longitude: -108.232741

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461131 Flowline Type: Production Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 39.555990 Longitude: -108.232310 PDOP: Measurement Date: 10/04/2018  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 324400 Location Type: Well Site ☐ No Location ID  
Name: CC Number: 0604-12-13 Pad  
County: GARFIELD  
Qtr Qtr: Lot 16 Section: 4 Township: 6S Range: 97W Meridian: 6  
Latitude: 39.555117 Longitude: -108.232741

**Flowline Start Point Riser**

Latitude: 39.555701 Longitude: -108.232838 PDOP: Measurement Date: 10/04/2018  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 06/15/2005  
Maximum Anticipated Operating Pressure (PSI): 300 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 11/21/2018

**Description of Abandonment**

The line was cut, drained of liquids, and purged of pressure. The line was then capped and buried below ground surface.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 01/31/2019 Email: jproulx@laramie-energy.com

Print Name: Joan Proulx Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/25/2019

**Attachment Check List**

**Att Doc Num**

**Name**

401924312

Form44 Submitted

Total Attach: 1 Files