

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

02/13/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318027 Location Type: Production Facilities
Name: CANAL-67N67W Number: 34NWNE
County: WELD
Qtr Qtr: NWNE Section: 34 Township: 7N Range: 67W Meridian: 6
Latitude: 40.536132 Longitude: -104.877136

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 459380 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.533389 Longitude: -104.873243 PDOP: 1.3 Measurement Date: 05/12/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318027 Location Type: Well Site [] No Location ID
Name: CANAL-67N67W Number: 34NWNE
County: WELD
Qtr Qtr: NWNE Section: 34 Township: 7N Range: 67W Meridian: 6
Latitude: 40.536132 Longitude: -104.877136

Flowline Start Point Riser

Latitude: 40.536040 Longitude: -104.876971 PDOP: 1.1 Measurement Date: 05/12/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 11/18/1975
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 102
Test Date: 05/08/2017

OFF LOCATION FLOWLINE ABANDONMENT

Date: 10/08/2018

Description of Abandonment

The entire 2" steel and 1" Poly line was removed.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/13/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance Coo

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 2/25/2019

Attachment Check List

Att Doc Num	Name
401938665	Form44 Submitted

Total Attach: 1 Files