

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/13/2019

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Jeff Rickard  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144  
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 318027 Location Type: Production Facilities  
Name: CANAL-67N67W Number: 34NWNE  
County: WELD  
Qtr Qtr: NWNE Section: 34 Township: 7N Range: 67W Meridian: 6  
Latitude: 40.536132 Longitude: -104.877136

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 459380 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.533389 Longitude: -104.873243 PDOP: 1.3 Measurement Date: 05/12/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 318027 Location Type: Well Site ☐ No Location ID  
Name: CANAL-67N67W Number: 34NWNE  
County: WELD  
Qtr Qtr: NWNE Section: 34 Township: 7N Range: 67W Meridian: 6  
Latitude: 40.536132 Longitude: -104.877136

**Flowline Start Point Riser**

Latitude: 40.536040 Longitude: -104.876971 PDOP: 1.1 Measurement Date: 05/12/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 11/18/1975  
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: 102  
Test Date: 05/08/2017

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 10/08/2018

**Description of Abandonment**

The entire 2" steel and 1" Poly line was removed.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/13/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance Co

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/25/2019

**Attachment Check List**

**Att Doc Num**

**Name**

401938665

Form44 Submitted

Total Attach: 1 Files