

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2106



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 45407		Contact Name & Telephone Dean Kugler Hr: (870) 487-5488	24 hour notice required, contact:
Name of Operator: D & J OIL COMPANY		Fax:	
Address: Box 72			
City: New Raymer State: Colo. Zip: 80742			
API Number: 06-123-10334			
Well Name: Myers # F-1 Well Number: # 1			
Location (Qtr, Sec, Twp, Rng, Meridian): NW NW SEC 27 BN 58W 6TH PM			
County: WELD Federal, Indian or State Lease Number:			
Field Name: SOONER Field Number: 1			

Complete the Attachment Checklist

Wellbore Diagram	OGCC
Current Job Summary	
Previous Job Summary	

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.837766 Longitude: 103.855375

GPS Date: _____

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Plugged: ☐ Yes ☐ No Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncommented Casing Leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, SP, Cement, etc.)	Plug Depth
D-Sand	8277	8288			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12.25	8.625	24	239	180	0	239
1 ST	7.675	4.5	10.5	6425	175	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6225 with 2 sacks cement on top. CIBP #2: Depth _____ with _____ sacks cement on top.

Set _____ sks cement from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cement from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cement from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cement from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 5400 ft. with 40 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 1500 ft. with 40 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 300 ft. with 100 sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in casing

Wireline Contractor: _____ Plugging date: _____

Type of Cement and Additives Used: _____ Cementing Contractor: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dean Kugler Email: dkugl@yahoo.com

Signed: *Dean Kugler* Title: OWNER Date: 2/24/2019

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Myers F No. 1
 API # 05-123-10334
 Sec. 27 8N 58W 6th pm
 850' FNL 940 FWL Elev 4721
 Surf Casing 8.625 24# Set @ 257
 Long string 4.4 10.5 Set @ 6425'
 Latitude -40.637766 Longitude 103.855375

