

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>49407</u>	Contact Name & Telephone <u>Dean Kuglar</u>	24 hour notice required, contact: Tel: _____
Name of Operator: <u>D & J OIL COMPANY</u>	No: <u>(970) 437-5450</u>	
Address: <u>Box 72</u>	City: <u>New Haven</u> State: <u>Colo.</u> Zip: <u>80742</u>	
API Number: <u>05-123-10203</u>	Well Name: <u>Colo Fed # 1</u> Well Number: <u># 1</u>	Complete the Attachment Checklist Operator: <u>0600</u>
Location (Qtr, Sec, Twp, Rng, Meridian): <u>NE SW SEC 27 01N 58W 01TH PM</u>	County: <u>WELD</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>SOONER</u>	Field Number: <u>1</u>	

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.630778 Longitude: 103.851435

GPS Data: _____

Date of Measurement: _____ PDCP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other _____

Casing to be Plugged: ☐ Yes ☐ No Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☐ No If yes, explain details below _____

Wellbore has Uncontrolled Casing Leaks: ☐ Yes ☐ No If yes, explain details below _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D-Sand	6277	6287			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12.25	8.625	24	344	110	0	YES
1 ST	7.075	5.5	15.5	6425	150	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6226 with 2 sacks cement on top CIBP #2: Depth _____ with _____ sacks cement on top

Set _____ slts cement from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ slts cement from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ slts cement from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ slts cement from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 5400 ft. with 40 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 1500 ft. with 40 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 400 ft. with 100 sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Identifier: ☐ Yes ☐ No

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in casing

*Wireline Contractor: _____ Plugging date: _____

Type of Cement and Additives Used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Dean Kuglar Email: dkugl@yahoo.com

Signed: Dean Kuglar Title: OWNER Date: 2/24/2019

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Colo Fed # 1 49407
 API # 05-123-10203-00
 Sec. 27 8N 58W 6th pm
 1900' FSL 2040' FWL Elev 4751'
 Surf Casing 8.625 24# Set @ 344'
 Long string 5.5 15# Set @ 6425'
 Latitude -40.630776 Longitude 103.851435

Surf 8.625" 24#
 344'
 Casing 5.5" 15.5#

Niobrara sand
 5575'
 top

D-Sand
 perf 6277' 6287'

J-Sand 6366

TD 6425'

Surf 8.625" 24#
 344'

Casing 5.5" 15.5#
 400' perf
 Set retiner 450'

1500' perf
 Set retainer 1550
 5400' perf
 Set Retainer 5450'

Niobrara sand 5575'
 2 sacks cement on
 Set CIBP # 1 6237'

D-Sand
 perf 6277' - 6287'

J-Sand 6366

TD 6425'