

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/21/2019

Submitted Date:

02/21/2019

Document Number:

674301652**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 317901 Peterson, Tom 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10311Name of Operator: SRC ENERGY INCAddress: 1675 BROADWAY SUITE 2600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		cogccinspections@srcenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240145	WELL	PR	10/01/2018	OW	123-07933	APOLLO 1	PA

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire topped chain link		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:		Date:	
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:		Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:		Date:	
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Two automation arrays and one ECD scrubber	Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 240145 Type: WELL API Number: 123-07933 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: Ranger Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2500'-2302'Cement Volume (sx): 72 sxsGood Return During Job: YESCement Type: Class G Neat 15.8#Comment:

Perforations are @ 6950' KB 4 SPF, CICR set @ 6850' KB for Niobrara squeeze, MIRU Ranger Energy Services cementers, establish injection rate, mix and pump 47 sxs Class G Neat 15.8 ppg cement slurry (9.64 bbls total) through CICR, sting out of CICR and spot 10 sxs of slurry (2.04 bbls total) on top of CICR, RD cementers, POOH with tbg to 6276' KB and reverse circulate tbg clean, pressure test csg and CICR to 500 psig with no leakoff, release pressure, lay down tbg to 2500' KB, RU cementers, mix and pump 15 sxs Class G Neat 15.8 ppg cement slurry (3 bbls total) balance plug, displace tbg with 8.3 bbls of fresh water, RDMO cementers, POOH with tbg and stinger.

Corrective Action: _____

Date: _____

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: OFF	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674301653	Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4742213