

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/01/2019

Submitted Date:

02/21/2019

Document Number:

688000266

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: YOUNG, ROB On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 88370
 Name of Operator: TIMKA RESOURCES LTD
 Address: 2116 EAST HIGHWAY 402
 City: LOVELAND State: CO Zip: 80537

Findings:
3 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pivonka, Todd	(970) 667-9861	timkaresources@hotmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
117729	PIT	AC			-	THEURER FARMS 22-28	EI
117730	PIT	AC			-	THEURER FARMS 22-28	EI
119604	PIT	AC			-	THEURER FARNS 22-28	EI

General Comment:
 Environmental inspection related to planned closure of former oil skim pit (117729) and produced water pit (117730) and pit facility ID 119604 (no documents).

Inspected Facilities

Facility ID: 117729 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 117730 Type: PIT API Number: - Status: AC Insp. Status: EI

Facility ID: 119604 Type: PIT API Number: - Status: AC Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 117730 Lat: 40.199441 Long: -103.207691

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Produced water pit is currently not being used due to produced water being injected into Theurer 1-B injection well. Operator discussed closing the pit during inspection.

Corrective Action: Submit an eForm 27 for the closure of the produced water pit.

Date: 03/22/2019

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action:

Date: _____

Type: Skimming/Settling Lined: NO Pit ID: 117729 Lat: 40.199365 Long: -103.208145

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: COGCC met operator on site and discussed soil sampling locations. A Form 27 is needed to track this remediation project.

Corrective Action: Submit an eForm 27 with the soil sample analytical results.

Date: 03/22/2019

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type:	Netting Condition:	
Comment:	<input type="text"/>	
Corrective Action	<input type="text"/>	Date:
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:	<input type="text"/>	
Corrective Action	<input type="text"/>	Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688000267	Location photographs	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4741411