



State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY
RECEIVED
APR 7 05
COGCC

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

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1. OGCC Operator Number: 67305		4. Contact Name & Phone	
2. Name of Operator: Patina Oil & Gas Corporation		James Annable	
3. Address: 1625 Broadway, Suite 2000		No: 303-389-3610	
City: Denver	State: CO	Zip: 80202	Fax: 303-389-3688
5. API Number: 05-123-22543	6. County: Weld		
7. Well Name: Hicks P	Number: 7-23		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Section 7-T3N-R67W			
Footage at Surface: 1640' FSL & 1381' FEL		9. Was a directional survey run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If directional, footage at Top of Prod. Zone:			
If directional, footage at Bottom Hole:			
10. Field Name: Wattenberg		Field Number: 90750	
11. Federal, Indian or State Lease Number:			
12. Spud Date: 12/9/2004		14. Date Completed or D&A: 1/13/05	
13. Date TD Reached: 12/13/04		15. Well Classification	
16. Total depth MD 7342' TVD		16. PB Total depth MD 7304' TVD	
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		19. Elevations	
** A copy of all electric and mud log runs must be submitted.		GR 4853' KB 4863'	
20. List Electric Logs Run: GR, Induction, CNL, CAL			

Complete the Attachment Checklist

Electric Logs (1 full set required)	<input checked="" type="checkbox"/>	OGCC
Casing Cement Job Summaries	<input checked="" type="checkbox"/>	
Directional Survey	<input type="checkbox"/>	
Geologic Report	<input type="checkbox"/>	
Mud Log	<input type="checkbox"/>	
DST Report	<input type="checkbox"/>	
Core Analysis	<input type="checkbox"/>	
Other	<input type="checkbox"/>	

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval		Identify Method	
							Top	Bottom	Calc	CBL
Surface	12-1/4"	8-5/8"	24	surface	410'	283 sx	surface	410'	X	
1st	7-7/8"	4-1/2"	11.6	surface	7320'	160 sx	6316'	7320'		X
Stage Cement						290 sx	3906'	6316'		X
2nd DV										
Stage Cement										
3rd										
Stage Cement										
1st Liner										
2nd Liner										

FORMATION LOG INTERVALS and TEST ZONES

22. *** All DST and Core analysis must be submitted to COGCC. ***

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
Sussex	4141				
Niobrara	6890				
Ft Hays	7154				
Codell	7176				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name James Annable
Signed [Signature] Title: Regulatory Engineer Date: 04/01/05