

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/20/2019

Document Number:

401945594

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 436717 Location Type: Production Facilities  
Name: NRC TANK BATTERY Number: 1C-8HZ  
County: WELD  
Qtr Qtr: SESE Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.059627 Longitude: -104.909559

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.059700 Longitude: -104.909777 PDOP: 1.4 Measurement Date: 06/20/2017  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 319228 Location Type: Well Site ☐ No Location ID  
Name: NRC Number: 10-8  
County: WELD  
Qtr Qtr: SWSE Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.061030 Longitude: -104.910020

## Flowline Start Point Riser

Latitude: 40.061164 Longitude: -104.909936 PDOP: 1.3 Measurement Date: 06/20/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 09/03/2010  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The NRC 16-8 P&A is complete. The well head was cut and capped on 2/1/2019. A small section and the riser for flow line were removed on 2/1/2019. The remaining section of flow line was left in place and GPS coordinates entered on both ends (below ground)

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 02/20/2019 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num** **Name**

401945601	FLOWLINE LAYOUT DRAWING
-----------	-------------------------

Total Attach: 1 Files