

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/01/2019

Document Number:

401863512

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com

City: DENVER State: CO Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE**CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: Transfer Line Name: BDO-06-PVA-200 Jurisdiction: COGCC-PHMSA

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: 06/01/2018

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: NWNW Section: 25 Township: 2N Range: 65W Meridian: 6

Latitude: 40.116145 Longitude: -104.621603

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 11/8/2018 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 6.625 Wall Thickness: 0.188 Weight (lb/ft): 12.94 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 1480 Testing Pressure: 2050 Test Date: 09/25/2018

Description of Corrosion Protection:

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection within a year of inservice.

Description of Integrity Management Program:

The pipeline is piggable and will be maintained in accordance with 49 CFR 195. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring will be implemented within the first year of operation as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

All crossings were bored.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Facility ID 455422 changed its name from Plainsview A 6" to BDO-06-PVA-200. This pipeline is both COGCC and PHMSA (non-rural) regulated. The attached geodatabase includes all isolation valves and the pipeline segments that are COGCC regulated.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/01/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401863534	CRUDE OIL TRANSFER LINE GEODATABASE GDB
401863536	CRUDE OIL TRANSFER LINE LAYOUT DRAWING
401863539	AFFIDAVIT OF COMPLETION
401863541	PRESSURE TEST
401863545	LEAK PROTECTION AND MONITORING PLAN

Total Attach: 5 Files